

Operator Name: Dorado Gas Resources, LLC Lease Name: House Well #: 3-29
 Sec. 29 Twp. 34 S. R. 9 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Neutron Density
 Dual Induction Resistivity
 Borehole Compensated Sonic**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Summit	1822	
Ft. Scott	1830	
Cherokee/Excello	1844	
Bevier	1870	
VShale	1886	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	54	Class A	35	3% CaCl
Production	6.25	4-1/2	10.5	1152	60/40 Poz	350	6% Gel
					OWC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **Waiting on pipeline** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf **20** Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2874
 LOCATION Eureka
 FOREMAN Steve M...

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/14/05	2529	House 3-29	29	34	9E	Chautauque
CUSTOMER Dorale Gas Reserve LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14550 E. Easton Ave. Ste 1100			4400	Alan		
CITY Centennial			44	Steve		
STATE CO.		ZIP CODE 80112				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 54 CASING SIZE & WEIGHT 8 5/8 24
 CASING DEPTH 52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing 10' of well.
Mixed 35 sks Regular Cement to 1013' (incl. 4" float) per spec. Discharge
100' 2 1/2" hole with 2 1/2" casing. 10' Gold Cement per spec. T.S. 50-50
Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	50	MILEAGE	2.43	196.00
1104	35 sks	Regular Class A Cement	9.50	332.50
1102	2 sks	Cact 3%	.60	60.00
1107	1/2 sks	Floccite	42.00	21.00
5407A	1.64 Tons	Ton Mileage	.90	118.08
			Sub Total	1307.58
			SALES TAX	26.05
			ESTIMATED TOTAL	1333.63

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 24 2005
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION + Doug Cr TITLE Driller DATE 196/05

CONSOLIDATED OIL WELL SERVICES, INC.
 212 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3529
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
3-19-05	2521	House 3-29	29	34	9E	Chautauqua																				
CUSTOMER Dorado Gas Resources, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>444</td> <td>ALAN</td> <td>436</td> <td>Ed</td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Russ</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>LARRY</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	444	ALAN	436	Ed	439	Justin			441	Russ			442	LARRY		
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444	ALAN	436					Ed																			
439	Justin																									
441	Russ																									
442	LARRY																									
MAILING ADDRESS 14550 E. Easter Ave Ste 1000																										
CITY Centennial		STATE Co.	ZIP CODE 80112																							
JOB TYPE Longstring		HOLE SIZE 7 7/8	HOLE DEPTH 2190'	CASING SIZE & WEIGHT 4 1/2 10.5# New																						
CASING DEPTH 2191'		DRILL PIPE	TUBING	OTHER																						
SLURRY WEIGHT 13.2 - 13.8		SLURRY VOL 132 Bbl	WATER gal/sk	CEMENT LEFT in CASING 0'																						
DISPLACEMENT 34.8 Bbl		DISPLACEMENT PSI 900	MAX PSI 1300 Bump Plug	RATE																						

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 Bbl fresh water. Mixed 350 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4 # Flocele per/sk @ 13.2 # per/gal yield 1.55. Tail in w/ 125 sks O.W.C. w/ 10 # Kol-Seal per/sk, 1/2 # Flocele per/sk @ 13.8 # per/gal, yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 34.8 Bbl fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 9 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	75	MILEAGE	2.45	183.75
1131	350 SKS	60/40 Pozmix Cement	7.80	2730.00
1118	18 SKS	Gel 6%	13.00	234.00
1107	4 SKS	Flocele 1/4 # per/sk	42.00	168.00
1126	125 SKS	O.W.C.	12.70	1587.50
1110 A	25 SKS	Kol-Seal 10 # per/sk	16.55	413.75
1107	2 SKS	Flocele 1/2 # per/sk	42.00	84.00
5407 A	21.93 TONS	75 miles	.90	1480.28
5502 C	6 HRS	80 Bbl VAC TRUCK	80.00	480.00
1123	3150 gals	City water	12.10 per 1000	38.12
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
			Sub Total	8186.40
Thank you			SALES TAX	333.42
			ESTIMATED TOTAL	8519.82

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 KANSAS CORPORATION COMMISSION
 JUN 24 2005
 CONSERVATION DIVISION
 MCHTA KS

AUTHORIZATION Witness By Ron Gulick

TITLE Gulick Delg.

196198

DATE 3-19-05