

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Shiloh

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32977	API No. 15 - 019-26667-00-00
Name: Dorado Gas Resources, LLC	County: Chautauqua
Address: 14550 E Easter Ave., Ste. 1000	CNE_NW_Sec. 29 Twp. 34 S. R. 9 V East West
City/State/Zip: Centennial, CO 80112	660 feet from S (N) circle one) Line of Section
Purchaser: Seminole Energy	1980 feet from E (W)(circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _277-7016	(circle one) NE SE NW (SW)
Contractor: Name: Gulick	Lease Name: House Well #: 3-29
License: 32854	Field Name: Hewins
Wellsite Geologist: None	Producing Formation: Bevier, VShale, Mineral, Scammon, Weir-Pitt, Riverton
Designate Type of Completion:	Elevation: Ground: 785 Kelly Bushing: 793
New Well Re-Entry Workover	Total Depth: 2197 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 54 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2650
Operator:	feet depth to surface w/ 475 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	RECEIVED
Commingled Docket No	KANSAS CURPORATION COmmittee
Dual Completion Docket No	JUN 2 4 2000
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License Name:
3/14/05 3/19/05 Spud Date or Recompletion Date  Output  Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REast West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well.	
All requirements of the statutes, rules and regulations promulgated to regulate and regulations promulgated to regulate and regulations are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
11.	VOC Office Hee ONLY
Signature: Stillhouft	KCC Office Use ONLY
Title: Exec. Asst. U Date: 6/23/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 23rd day of	If Denied, Yes Date:
20 <u>05</u> . — ( ) ( )	Wireline Log Received
Notary Public: Listena M Juno	— Geologist Report Received
Notary Public: Lustura VI	VC Distribution
	5.4 5 A 1 A 2 C 3 M

Operator Name: Dorado Gas Resources, LLC		Leas	Lease Name: House Well #: 3-29			29			
Sec. 29 Twp. 3	4 S. R. 9	_ <b></b> ✓ Ea	st West			utauqua			¥
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing and closed, flowing and flow rate.	ng and shu es if gas t	ut-in pressures, o surface test,	, whether along with	shut-in pr	ressure reache	d static level, hydro	static pressu	tests giving interval ires, bottom hole ded. Attach copy of al
Drill Stem Tests Taker (Attach Additional S			Yes ☑ No			Log Forma	ation (Top), Depth a	and Datum	Sample
Samples Sent to Geo	logical Survey		Yes <b>✓</b> No		Nar	ne		Тор	Datum
Cores Taken			Summit 1822 Ft. Scott 1830						
List All E. Logs Run:  Compensated Dual Induction Borehole Com	Resistivity	<del>-</del>			Be	erokee/Exc vier hale	cello	1844 1870 1886	
				RECORD	· · ·	lew Used	The second secon		
Purpose of String	Size Hole Drilled	Si	ort all strings set- ize Casing et (In O.D.)	We	surface, int eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8		24		54	Class A	35	3% CaCl
Production	6.25	4-1/2		10.5		1152	60/40 Poz	350	6% Gel
							owc	125	
	T	T	ADDITIONAL	CEMENT	ING / SQI	UEEZE RECOR	ID		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sack	s Used		Type and Pe	ercent Additives	5
Shots Per Foot	PERFORATI Specify	ION RECOR	RD - Bridge Plug Each Interval Per	gs Set/Type forated	9	Acid, Fr.	acture, Shot, Cement Amouni and Kind of Mai	Squeeze Reco	rd Depth
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No		
Date of First, Resumerd F Waiting on pip	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	] Pump	ing Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 1	Mcf	Wate		- Sunday	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO			***************************************	Production Inte	rval		
Vented Sold (If vented, Subm	Used on Lease if ACO-18.)		Open Hole Other (Specif	Perf.	. 🗌 D	ually Comp.	Commingled		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUI	N Euroka	4	
LOCATION	Eurel	KA 1 1	,
FOREMAN	Stec-	Mark	- 57

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & N	10MBEK	SECTION	TOWNSHIP	RANGE	COUNTY
3 14 05	2529	House 329	N. C.	29	34	96	Chartaugaa
CUSTOMER						1.00	44.5
Doralo	Go: Russ	400 LL2		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	,		dysjai	Blan		
14550	E. Easte	Ar. 57 1100		44.	57 28		
CITY	,	STATE ZIP CODE			C	·	·
Centenni	a l	CG. 801/2		~			11 - No. 2 - No. 2
	rface.	HOLE SIZE 1224	HOLE DEPTH	54	CASING SIZE & W	/EIGHT <u>8 3/</u>	24
CASING DEPTH	52					OTHER	
SLURRY WEIGH	Τ	SLURRY VOL	WATER gal/sl	k	CEMENT LEFT in	CASING / a	*
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE	• •	
REMARKS: 5	afi me.	Tima: Rig un	7655 C-	1 - 1 - 1	· · · · · · · ·	wind	*
MIXel 3	5 5kg 13 = 9	Lular Cem T	11134 6	arte 4. 1	Dec. 1. 300	W. Da	2141 6
2 3 2 1 11	26 601	Course Shuis	Ch , 1.	G-00- C	<u> </u>	7 . T	
2 3 4 7 19	and the second s	Joh Chinalis		a.	- 4 ) · (4 )	7	
13.1.1	and the second s	Set Complex		a.	- +1. Pv	Υ' <u>Τ</u>	
	and the second s			a.	- + ), j <sup>23</sup> v	7	
	and the second s			a.	- +1. F.	7	
	and the second s			a.	- v, j.	7. 7	

ACCOUNT CODE	QUANITY or UNITS	DES	CRIPTION of SERVICES or PRODUCT	Γ	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE			580.00	580.00
5406	50	MILEAGE			2.45	196.00
## 1						·
NOH	3554	Regular	Class A Cement		9.50	332.50
1102	25K3	Caclz J	<u> </u>		.60	60.00
1107	4 sks	Fleccie			42 00	21.00
				. /		
5407 A	-1.64 Tone	Ton mile	٩ <b>६</b> '		.90	119.08
		\$ ***		•		
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			JUN 2 4 2005	·		·
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		A - 23 - 25 19	CONSEKANION KS		1	
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*	and the state of the second of		in the second se	~ ~ * 05 ~ .	at in the and	11. 14. 4
					SubTotal	1307.58
L	The sand the liber didness by the best			アンドル	SALES TAX	m26 95
	0	.*	` 4 3	CLAS	ESTIMATED	122213

AUTHORIZTION + Daug Cr

TITLE Driller

196/10

ESTIMATED TOTAL

1333.67

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CONSOLDATED OIL WELL SERVICES, INC. 212 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

3529

18 3 18 360% LOCATION EUREKA 100 40.

FOREMAN KEVIN MCCOY

## TREATMENT REPORT & FIELD TICKET CEMENT

				- Chile 111	*		
DATE	CUSTOMER#	WELL NAME & N	IUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-05	2001	House 3-29	<b>.</b>	. 29	34	9E	Chautaugua
CUSTOMER				60-4 to 3 (A)	**************************************	a consider the few	alant cut you I say
		SOURCES LLC	Gulick	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE		,	DR19.	444	ALAN	436	Ed
	EASTER A	ve STE 1000	Co.	4/39	Justin		
CITY		STATE ZIP CODE		441	Russ		;
Centenni		Co. 80112		442	LARRY		
JOB TYPE LONGSTRING HOLE SIZE 77/8 HOLE DEPTH 2190' CASING SIZE & WEIGHT 4/2 10.5# NEW							
CASING DEPTH_		DRILL PIPE	TUBING		. و المسرور و المار	OTHER	
SLURRY WEIGH	т <u>/3.° - /3.8</u>	SLURRY VOL 132 BbL		k	CEMENT LEFT in	CASING O'	-
DISPLACEMENT	DISPLACEMENT 34.8 BbL DISPLACEMENT PSI 900 MEX PSI 1300 Bump Plug RATE						
REMARKS: SA	ety Meet	ing: Rig up to	4/2. CASI	Ng. BREAL	K CIrculati	0N 1W/ 10	BHI Fooch
water.	Mixed 3	50 sks 60/40 1	POZNIIX COI	ment w/	1% Gel 1	4 # Floce	* 4 .

@ 13.2 # per/gal yield 1.55. TAIL IN W/ 125 SKS O.W.C. W/ 10 # KOL-SEAL 1/2 # Flocele perisk @ 13.8 # perigal, yield 1.61. Wash out Pump of Lines. Shut down. Belease Plug. Displace w/ 34.8 Bbl Fresh water. Final Pumping 900 PSI. Bump Plug to 1300 PSI. WAIT 2 MINUTES. Release PRESSUR. FIDAT Good Cement Raturns to SURFACE = 9BbL STURRY. Job

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	750.00	750.00
5406	75	MILEAGE	2.45	183.75
1/31	350 SKS	60/40 POZMIX CEMENT	7.80	2730.00
1118	18 SKS	GeL 6%	13.00	234.00
1107	# SKS	Flocele 1/4 # Pec/sk	42.00	168.00
Contract of the contract of th	, ,			1
1126	125 SKS	0. W. C.	12.70	1587.50
1110 A	25 5ks	KOL-SEAL 10 # PERISK 8 8 8	16.55	413.75
1107	2 SK5	Flocele 1/2 # per/sk	42.00	84.00
	in the second of the second o	Secretary of the second of the		
5407 A	21.93 TONS	75 miles 493.43	.90	14/80.28
5502 C	6 HRS	80 BbL VAC TRUCK	80.00	480.00
1123	3150 9Als	City water	12.10 Pico	38.12
4404	10 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	4/2 Top Rubber Plugo 2 100	37.00	37.00
THE LOWER	er Ellind ja linke did to the	Control of the contro	2 B 44 5	1 4,5
1.0 F2		And the second of the second o	, ,	
	,	The second of th	Sub Total	8186.40
		Thank you 20673°10000		333 H2
				*TeStani

AUTHORIZTION WITNESS BY RON GULLEK