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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702-1913
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/25/05 03/07/05 04/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21500 - 00-00
County: Edwards
SW NE NW Sec. 5 Twp. 26 S. R. 16 East West
840 feet from S (N) (circle one) Line of Section
1400 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Parker Well #: 1-5
Field Name: Wil

Producing Formation: Kinderhook
Elevation: Ground: 2,089 Kelly Bushing: 2,099
Total Depth: 4,866 Plug Back Total Depth: 4,805
Amount of Surface Pipe Set and Cemented at 357 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHIN
(Data must be collected from the Reserve Pit) 4-18-07
Chloride content 26,000 ppm Fluid volume 160 bbls
Dewatering method used Haul off free fluids & allow to evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson #2 SWDW License No.: 8061
Quarter _____ Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jonathan Allen
Title: President Date: 05/23/05

Subscribed and sworn to before me this 23 day of May

Notary Public: [Signature]
Date Commission Expires: 5-16-2006 Curt Gilbertson

Commission # 02007156

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

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Side Two

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Parker Well #: 1-5
Sec. 5 Twp. 26 S. R. 16 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: DI, CDN, Micro, Sonic & CBL

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Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Heebner, Lansing, Cherokee, Mississippi, Kinderhook, Viola, and Arbuckle.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

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INVOICE NO. **CONFIDENTIAL**
Subject to Correction

FIELD ORDER 9530

Date 2-25-05	Lease Parker	Well # 1-5	Legal 5-265-16W
Customer ID	County Edwards	State KS	Station Pratt
Depth		Formation	Shoe Joint 15'
Casing 8 5/8" 23 #/ft.	Casing Depth 357.70'	TD 360'	Job Type Cement-Surface-New We
Customer Representative Lonnie Saloga		Treater Clarence R. Messick	

CHARGE

Blue Ridge Petroleum, Corporation

AFE Number PO Number

Materials Received by *X Lonnie Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 st.	60/40 Poz (common)	-			
C-194	50 lb.	Cellflake	-			
C-310	576 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E-100						
E-101	30 mi.	Pickup Mileage	1-way			
E-104	288 m.	Bulk Delivery				
E-107	225 st.	Cement Service Charge				
R-201	1 ea.	Casing Cement Pumper 30' - 500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 3,605.21		
		Plus taxes				

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TREATMENT REPORT

Customer ID	Date
Customer Blue Ridge Petroleum, Corporation	2-25-05
Lease Parter	Lease No.
	Well # 1-5
Field Order # 9530	Station Pratt
Casing 8 7/8" 23#/ft	Depth 357.70'
	County Edwards
	State KS

Type Job: Cement-Surface-New Well
Formation: _____
Legal Description: 5-263-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft	Tubing Size	Shots/Ft		Cement 225 sacks 60/40 Poz (common) with 2% Gel, 38 C.C., 1/4 #/sk Cellflake		RATE	PRESS	ISIP
Depth 357.70'	Depth	From	To	14.72 #/Gal., 5.71 gal/sk, 1.25 cu. ft./sk.		Max		5 Min.
Volume 22.89 bbl.	Volume	From	To			Min		10 Min.
Max Press 125 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 342.70'	Packer Depth	From	To	Flush 22 bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative: Lonnie Saloga
Station Manager: Dave Autry
Treater: Clarence R. Messick

Service Units	109	380	457	346	572
---------------	-----	-----	-----	-----	-----

Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold Safety Meeting
2:15					Sterling Drilling start to run 8;ts. 23 #/ft casing
3:20					Casing in well. Break circulation with rig mud pump
3:26	125			4.5	Start Fresh H ₂ O Pro-Flush
3:45	125		56	4.5	Stop Start to mix 225 sks. 60/40 Poz cement
3:45			56		Stop pumping. Shut head. Release plug. Open Head
3:46				4.5	Start Fresh H ₂ O Displacement
3:55	125		22		Plugdown. Circulate 10 skts. cement to pit
4:15					Job Complete
					Thanks
					Clarence R. Messick

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JOB LOG

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SWIFT Services, Inc.

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DATE 3-6-05 PAGE NO. 1

CUSTOMER *Blux Ridge Pet* WELL NO. # *1-5* LEASE *Parker* JOB TYPE *cement hangstring* TICKET NO. *7769*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1930</i>							<i>on loc w/ F.E.</i>
	<i>2030</i>							<i>on loc w/ Trks set up Trks</i>
	<i>2130</i>							<i>rig laying down D.P. out of hole</i>
	<i>0000</i>							<i>start F.E.</i>
	<i>0220</i>							<i>Break circ</i>
	<i>0300</i>	<i>1.5</i>	<i>3.5</i>					<i>Plug RH 15sts EA-2</i>
	<i>0305</i>	<i>4.5</i>	<i>0</i>			<i>250</i>		<i>Start Preflushes</i>
	<i>0312</i>	<i>6.5</i>	<i>32/0</i>			<i>250</i>		<i>Start Cement 175sts EA-2</i>
	<i>0318</i>		<i>41</i>					<i>end Cement</i>
								<i>wash pump & line</i>
								<i>drop plug</i>
	<i>0321</i>	<i>7</i>	<i>0</i>					<i>Start disp</i>
	<i>0332</i>		<i>76</i>			<i>800/1600</i>		<i>Bump Plug</i>
								<i>rel. pressure</i>
								<i>float hold</i>

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Thank you

Nick & Crew



CHARGE TO: *Blue Ridge Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7769

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SERVICE LOCATIONS 1. <i>Haystack, KS</i> 2. <i>Ness City, KS</i> 3. 4.	WELL/PROJECT NO <i>#1-5</i>	LEASE <i>Parker</i>	COUNTY/PARISH <i>Edwards</i>	STATE <i>Ks</i>	CITY	DATE <i>3-6-05</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Sterling Prlg</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement logging</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>60</i>	<i>mi</i>	<i>30</i>	<i>00</i>	<i>180</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge Longstring</i>	<i>1</i>	<i>ea</i>	<i>4880</i>	<i>ft</i>	<i>1250</i>	<i>00</i>
<i>407</i>		<i>1</i>			<i>Insert float shoe w/ Pill</i>	<i>1</i>	<i>ea</i>	<i>4 1/2</i>	<i>ft</i>	<i>200</i>	<i>00</i>
<i>406</i>		<i>1</i>			<i>L.D. Plug & Baffle</i>	<i>1</i>	<i>ea</i>	<i>190</i>	<i>00</i>	<i>190</i>	<i>00</i>
<i>403</i>		<i>1</i>			<i>Cement Basket</i>	<i>1</i>	<i>ea</i>	<i>125</i>	<i>00</i>	<i>125</i>	<i>00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>5</i>	<i>ea</i>	<i>45</i>	<i>00</i>	<i>225</i>	<i>00</i>
<i>419</i>		<i>1</i>			<i>Rotating head</i>	<i>1</i>	<i>ea</i>	<i>200</i>	<i>00</i>	<i>200</i>	<i>00</i>
<i>281</i>		<i>1</i>			<i>Mud flush</i>	<i>500</i>	<i>gal</i>	<i>05</i>		<i>325</i>	<i>00</i>
<i>221</i>	RECEIVED	<i>1</i>			<i>KCL Liquid</i>	<i>2</i>	<i>gal</i>	<i>19</i>	<i>00</i>	<i>38</i>	<i>00</i>
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rushy Popp*
 DATE SIGNED *3-7-05* TIME SIGNED *0400* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>1</i>	<i>2608</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>Pg 2</i>	<i>2901</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>subtotal</i>	<i>5509</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>176</i> <i>73</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>5686</i> <i>113</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7759

CUSTOMER *Blue Ridge Pet.* WELL *Parker #1-5* DATE *3-6-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOG	ACCT	DR			QTY	UM		
325		2				Standard Cement	180	sks	7.50	1425.00
284		2				Calseal	9	sks	28.00	252.00
283		2				Salt	950	lbs	.17	161.50
285		2				CFR-2	90	lbs	3.00	270.00
276		2				Flocce	48	lbs	1.00	48.00
581						SERVICE CHARGE				
583						MILEAGE CHARGE				
						TOTAL WEIGHT				
						LOADED MILES	60			
						TON MILES				
						CU YD	190	sks	1.10	209.00
									.90	535.90

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CONTINUATION TOTAL 2901.40