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SEP 26 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31430  
Name: White Eagle Resources Corp.  
Address: P.O. Box 270948  
City/State/Zip: Louisville, CO 80027  
Purchaser: NCRA  
Operator Contact Person: Mike Janeczko  
Phone: (303) 604-6888  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: James Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/22/2004      10/28/04      11/05/04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 051-25311-00-00  
County: Ellis  
   NW    NW    SW Sec. 18 Twp. 11 S. R. 17  East  West  
2310 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

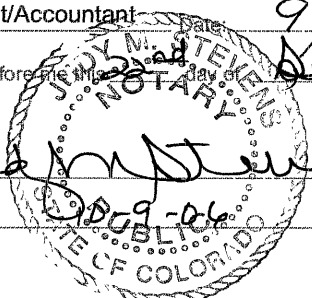
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Husted Well #: 12  
Field Name: Bemis Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1837' Kelly Bushing: 1847'  
Total Depth: 3440' Plug Back Total Depth: 3413'  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT II WITH  
Chloride content \_\_\_\_\_ ppm Fluid volume 48-75-07 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Analyst/Accountant Date: 9/22/05  
Subscribed and sworn to before me this 22 day of September  
2005  
Notary Public: [Signature]  
Date Commission Expires: 09-06



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: White Eagle Resources Corp. Lease Name: Husted Well #: 12  
 Sec. 18 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	210'	60/40 Poz	200	2% Gel; 3% CC
Production	7 7/8"	5 1/2"	14#	3429.98'	50/50 Poz	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3337-3339		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	3406'			<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
11/11/2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2		48				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval



**FIELD ORDER** 9000

INVOICE NO.		Subject to Correction	
Date	16-22-04	Lease	Husted
Customer ID		County	Ellis
Well #	17	Legal	18-11s-17w
State	KS	Station	Pratt KS
Depth		Formation	TP = 210' 28 pbf
Casing	8 5/8	Casing Depth	210'
TD	215	Shoe Joint	13 Requested
Customer Representative	Daryl Kneir	Treater	D Scott
Job Type			Surface New Well

CHARGE

White Eagle Resources

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Daryl Kneir**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200ski	60-40 doz Common				
C194	50 Lbs	Cellflake				
C310	5/6 Lbs	Calcium Chloride				
F163	1 eq	Top Wood Plug 8 5/8				
E100	1 eq	Trk mi / way 20mi				
E101	1 eq	Pickup mi / way 20mi				
E104	1032 ft	Bulk Delv Chg				
E107	200 ski	Cmt Serv Chg				
R200	1 Eq	Pump Charge				
R701	1 eq	Cmt Head Rental				
<b>Discounted Price = 3838.35</b>						

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL



# TREATMENT REPORT

Customer ID				Date			
Customer <i>White Eagle Res</i>				<i>10-22-04</i>			
Lease <i>Husted</i>				Lease No.		Well # <i>12</i>	
Field Order # <i>9000</i>		Station <i>Pratt KS</i>		Casing <i>8 5/8</i>		Depth <i>210</i>	
Type Job <i>Surface New Well</i>				County <i>Ellis</i>		State <i>KS</i>	
				Formation		Legal Description <i>18-11s-17w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>1.25</i>	<i>14.5</i>	Acid <i>200ski 60-40p07</i>		RATE	PRESS <i>500</i>	ISIP
Depth <i>195</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>390cc 114 P.F.</i>		Max		5 Min.
Volume <i>12.1</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>		Gas Volume		Total Load

Customer Representative <i>Daryl Krier</i>			Station Manager <i>Dave Autry</i>			Treater <i>D Scott</i>		
Service Units <i>118 80 57 35 71</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>					<i>On Loc w/Trki Safety mtg</i>
					<i>Csg on Bottom Break Circ w/Rig</i>
<i>1940</i>	<i>130</i>		<i>44.5</i>	<i>3</i>	<i>mix Cmt @ 14.5 ppq 200ski</i>
<i>1953</i>	<i>⊘</i>			<i>⊘</i>	<i>Close In &amp; Release Top Wood Plug</i>
<i>1956</i>	<i>⊘</i>			<i>4</i>	<i>St Disp w/H2O</i>
<i>2000</i>	<i>150</i>		<i>12.1</i>	<i>⊘</i>	<i>Disp In - Close In w/H.</i>
					<i>Circ 4 Bbls Cmt = 17 ski</i>

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*Job Complete*  
*Thank you*  
*Scotty*



INVOICE NO.		Subject to Correction			<b>FIELD ORDER</b>		5004
Date	10-29-04	Lease	Husted	Well #	12	Legal	18-11s-17w
Customer ID		County	Ellis	State	KS	Station	Pratt KS
White Eagle Res Corp		Depth		Formation	TP = 3415	Shoe Joint	22.64
Casing	5 1/2	Casing Depth	3415	TD	3436	Job Type	LongString Newwell
Customer Representative				Randy Weigle		Treater	
						D. Scott	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X Randy Weigel By D. Scott**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	130 ski	Econobond Common		-		
D201	180 ski	A-Con		-		
C310	510 lbs	Calcium Chloride		-		
C194	43 lbs	Cellflake		-		
C195	89 lbs	FLA-322		-		
C244	34 lbs	Cmt Friction Reducer		-		
F211	1 cq	Float Shoe w/ Fill 5 1/2 in		-		
F101	12 eq	Centralizers		-		
F121	1 eq	Cmt Basket		-		
F181	1 cq	h.D. Plug & Baffle		-		
F251	1 cq	Stage Tool		-		
C141	2 gal	CC-1		-		
C302	500 gali	mud Flush		-		
E100	1 eq	Trk mi / way 120 mi		-		
E107	310 ski	Cmt serv Chg		-		
E104	1686 tm	Bulk Delv Chg		-		
R208	1 eq	Pump Chg		-		
E101	1 eq	Pickup mi / way 120 mi		-		
R201	1 cq	Cmt Head Rental		-		
R202	1 eq	Csg Swivel Rental		-		
Discounted Price = 13,211.54						

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# TREATMENT REPORT



list. Invoices are month following at rate applied to account.

Customer ID		Date	
Customer White Eagle Res Corp		10-29-04	
Lease Husted		Lease No.	Well # 12
Station Pratt KS	Casing 5 1/2	Depth 3415	County Ellis State KS

Well Name: Long string New well      Formation:      Legal Description: 18-115-17w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft 1.5 ft	13.8 ppg	Acid 130ski Econobond	RATE	PRESS 2000	ISIP	
Depth 3413	Depth PBTD	From Bottom Stage		Pre Pad 18 FLA-322, 3 FR	Max		5 Min.	
Volume 83.2	Volume	From 2.8 ft	To 11.7 ppg	Pad 180ski A-Pon	Min		10 Min.	
Max Press 2000	Max Press	From Top Stage		Frac 3% CL 1/4 C.F.	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 20 Bbls 2% KCL 12	Gas Volume 1351 M.F.		Total Load	

Customer Representative: Randy Weigel      Station Manager: D. Butry      Treater: D. Scott

Service Units	118	26	47	76				
---------------	-----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					Page 1 of 2 On loc w/Trki Safety mtg F.S. Bottom L.D. Baffle Top S.J. Cent 1-2-3-4-5-6-8-10-14-16-55-57 Stage Tool Top J+56" = 1099' Basket + 55' Bg on Bottom Drop Ball + Circ w/Rig
0046	200		20	5	St 2% KCL flush
0051	200		12	5	St mud flush
0054	200		5	5	H2O spacer
0059	300		34.7	4	mix cmtd 13.8 ppg 130ski
0107	⊖		10	5	Close In + Wash Pump + line
0111	100			5.7	Drop 1st Stage Plug + St Disp w/H2O
0121	300		58	5.5	58 Bbls Disp out lift cm +
0126	1500		83.2	⊖	Plug Down + psi Test, Bg
0128	⊖				Release psi float held
0130					Drop opening Device
0135					Open Stage Tool + Circ w/Rig Good Circ Bottom Stage Rotated Csg
					Continued Next Page

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Taylor Printing, Inc.

# TREATMENT REPORT



Customer ID		Date	
Customer <i>White Eagle Res</i>		<i>10-29-04</i>	
Lease <i>Husted</i>		Lease No.	Well # <i>12</i>
Order # <i>1004</i>	Station	Casing	Depth
Job		County	State
Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
					Service Log <i>Top Stage</i>
<i>6204</i>	<i>100</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>0205</i>	<i>150</i>		<i>82</i>	<i>5.4</i>	<i>Mix Cmt @ 11.7ppg 165 skt</i>
<i>0216</i>	<i>⊖</i>		<i>10</i>	<i>5</i>	<i>Close In &amp; Wash Pump &amp; line</i>
<i>0220</i>	<i>⊖</i>			<i>4</i>	<i>Release Closing Plug &amp; St Disp w/ HCl</i>
<i>0226</i>	<i>1500</i>		<i>26.2</i>	<i>⊖</i>	<i>Plug Down &amp; psi Test</i>
<i>6227</i>					<i>Release psi &amp; CK for Tool Closed</i>
					<b>RECEIVED</b> <b>SEP 28 2004</b> <b>KCC WICHITA</b>
					<i>Good Circ</i>
					<i>Circ 5 Bbli Cmt top it = 10 skt</i>
					<i>Plug R.H. w/ 13 skt A-Con</i>
					<i>Jet Cellar after 20 min Good Cmt</i>
					<i>Job Complete</i> <i>Thank you</i> <i>Scotty</i>