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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORCAL

| 33335 | API No. 15 - 051-25449 -00 -08 |
|--|---|
| Operator: License # | County: Ellis |
| Name: Name: 900 N Tyler Road #14 | |
| Address: Wichita, KS 67212 | Sec. 8 Twp. 14 S. R. 20 ☐ East ✓ West |
| | 1830 feet from S / N (circle one) Line of Section |
| Purchaser: Hal Porter | 1830 feet from E / W (circle one) Line of Section |
| Operator Contact Person: Hal Porter | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (316) 721-0036 | (circle one) NE SE NW SW |
| Contractor: Name: Murfin Drilling Co., Inc. | Lease Name: Jaqueline Well #: 8-1 |
| License: 30606 | Field Name: Wildcat |
| Wellsite Geologist: Randall Kilian | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: 2183' Kelly Bushing: 2178' |
| New Well Re-Entry Workover | Total Depth: 3915' Plug Back Total Depth: 3800 |
| Oil SWD SIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 235 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set Feet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tosx cmt. |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 4 78-04- |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 54,000 ppm Fluid volume 400 bbls |
| Plug BackPlug Back Total Depth | Dewatering method used Evaporation/Backfill |
| Commingled Docket No. | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| 0 8 /17/05 08/23/05 08/23/05 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-33 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge. | ulate the oil and gas industry have been fully complied with and the statements |
| Signature: / Suldfuff | KCC Office Use ONLY |
| Title: President Date: 9/15/0 | |
| | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 15 day of September | If Denied, Yes Date: |
| 20,05 | Wireline Log Received |
| Notary Public Lulie Burrows | Geologist Report Received |
| 1 (00. 1 | JULIE EURROWS UIC Distribution |
| Date Commission Expires: 7/1000h 16, 2009 | NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 2-16-09 |

Side Two

| Operator Name: IA O | beraung, mc. | | | Lea | se Name: | Jaqueline | | Well #: <u>8-</u> 2 | 1 |
|---|---|----------------------------|--------------------------------|---|---|---------------------|---------------------------------------|---------------------|--|
| Sec. 8 Twp. 14 | S. R. <u>20</u> | Eas | t 🔽 West | Cou | nty: Ellis | | · · · · · · · · · · · · · · · · · · · | | |
| INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s | and closed, flowin very, and flow rate | g and shut es if gas to | -in pressures, surface test, a | whether long with | shut-in pr | essure reach | ned static level, hvd | rostatic pressu | res, bottom hole |
| Drill Stem Tests Taken (Attach Additional Sheets) | | | | VI | .og Forr | nation (Top), Depth | and Datum | Sample | |
| Samples Sent to Geolo | ent to Geological Survey | | | Nam | Name | | Тор | Datum | |
| Cores Taken | | Yes No | | Anh | ydrite | | 1483' | +700 | |
| Electric Log Run (Submit Copy) | | V Ye | es No | | Тор | eka | | 3194' | -1011 |
| | | | | | Hee | ber Shale | | 3433' | -1250 |
| List All E. Logs Run: | | | | | Tord | onto | | 3454' | -1271 |
| Geologist's Well | | | | | Lan | Lansing Arbuckle | | | -1289 |
| Microresistivity L | og, Dual Con | npensate | ed Porosity | Log, | Arbı | | | | -1648 |
| | | | | | Tota | l Depth | | 3914' | -1731 |
| 1. | | Repor | CASING I | | | | | | Marin film for the second seco |
| Purpose of String | Size Hole Drilled | Siz | e Casing (In O.D.) | W | eight s. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12 1/4" | 8 5/8" | | 23# | *************************************** | 235' | Common | 165 | 3% cc, 2% gel |
| Purpose: | Depth Top Bottom | Туре | ADDITIONAL of Cement | | TING / SQU ks Used | JEEZE RECO | | Percent Additive | s |
| Y Protect Casing Plug Back TD Plug Off Zone | | 60 |)/40 Poz | Z | 225 | 6% ge | l, 1/4 FL | O_SEAL | |
| Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated | | | е | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | | |
| | | | | | | | | RE | CEIVED |
| | | | | | | | | SEP | 1 ° 2005 |
| TUBING RECORD | Size | Set At | | Packer | At | Liner Run | Yes No | KCC | WICHITA |
| Date of First, Resumerd Pr | roduction, SWD or E | nhr. | Producing Metho | od | Flowing | Pur | nping Gas Li | ft Oth | er <i>(Explain)</i> |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas M | /lcf | Wate | h | | Bas-Oil Ratio | Gravity |
| Disposition of Gas | METHOD OF C | OMPLETIO | V | <u></u> | *************************************** | Production Ir | iterval | | |
| Vented Sold [| Used on Lease | [| Open Hole | Pei | rf, 🔲 D | ually Comp. | Commingled _ | | |

ALLIED CEMENTING CO., INC. 20042 Federal Tax I.D.# 48-0727860

| REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 | SERVICE POINT: Ockley |
|---|---|
| DATE 8-17-05 SEC. 8 TWP. 145 RANGE 200 | CALLED OUT ON LOCATION JOB START JOB FINISH D |
| Jacquella | COUNTY |
| | s 65-15 W-4.S. Ellis Kan |
| OLD OR NEW Circle one) | |
| CONTRACTOR Mur Fin Dok Co #16 TYPE OF JOB Sur Face. | OWNER Same |
| HOLE SIZE 12 (4 T.D. 237' | CEMENT |
| CASING SIZE 85/8 DEPTH 235' | AMOUNT ORDERED 165 5Ks Com |
| TUBING SIZE DEPTH DRILL PIPE DEPTH | 36cc-26cel |
| DRILL PIPE DEPTH TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON 165 SKS @ 870 1,435-5 |
| MEAS. LINE SHOE JOINT | POZMIX @ |
| CEMENT LEFT IN CSG. (1.5) | GEL 3 5Ks @ 1400 4200 |
| PERFS. | CHLORIDE 5 5Ks @ 3800 1900 |
| DISPLACEMENT 14 - BI3C | ASC@ |
| EQUIPMENT | |
| | |
| PUMP TRUCK CEMENTER LIGHT | RECLIVED |
| # 191 HELPER Wayne BULK TRUCK | SED 1 0 2005 @ |
| # 218 DRIVER Larry | # 65 1 C-16-69-69 |
| BULK TRUCK | _KCC WICHITA@ |
| # DRIVER | HANDLING 103 5/2 @ 160 70180 |
| | HANDLING 193 5Ks @ 150 276-80 MILEAGE 545 5K1/46 4/710 |
| REMARKS: | |
| | TOTAL 2,41140 |
| | SERVICE |
| Coment Die Cive | |
| | DEPTH OF JOB |
| | PUMP TRUCK CHARGE 620 |
| | EXTRA FOOTAGE @@ |
| Thank You | MILEAGE 45-miles @ 500 22500 |
| (MCMA 100 | MANIFOLD@ |
| | |
| CHARGE TO: I.A. Operation | |
| CORDERA | total <u>895-00</u> |
| STREET | |
| CITYSTATEZIP | DI LIC 9 EI OAR FOLIDAGENE |
| 157 | PLUG & FLOAT EQUIPMENT |
| | 1-SurFace Plug @ 55-00 |
| | 1-Surface Plus @5500 |
| To Allied Compating Co. Land | |
| To Allied Cementing Co., Inc. | |
| You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or | @ |
| contractor to do work as is listed. The above work was | |
| done to satisfaction and supervision of owner agent or | TOTAL 53 00 |
| contractor. I have read & understand the "TERMS AND | |
| CONDITIONS" listed on the reverse side. | TAX |
| | TOTAL CHARGE |
| | |
| | DISCOUNT IF PAID IN 30 DAYS |
| A1. 0 00 | 4. 1. 0. 114. 2 |
| SIGNATURE Hely Sukel | Avoly Diwker |
| • | PRINTED NAME |

ALLIED CEMENTING CO., INC. 20043 Federal Tax I.D.# 48-0727860

| REMIT TO P.O. B RUSS | OX 31 ELL, KA | NSAS 6760 | 65 | | SERVICE POINT:Ockley | | | | |
|-------------------------|------------------|--|--|--|--|--|--------------------------------|--|--|
| | SEC. | TWP. | RANGE_ 1 | CALLED OUT | ONLOCATION | | JOB FINISH | | |
| DATE 8-23-05 | SEC. | 145 | RANGE 20 | CALLED OUT | ON LOCATION 6:45 | JOB START | 10:45 | | |
| Jacque line | WELL# | % -1 | LOCATION & | 11is 65-6 | 11011 5 | COUNTY | STATE | | |
| OLD OR NEW Cir | | 0 - | LOCATION Z | 1113 05 0 | William | Ellis | Fan | | |
| OLD ON NEW (CII | cie one) | ., | | | AND THE RESIDENCE OF THE PROPERTY OF THE PROPE | | | | |
| CONTRACTOR TYPE OF JOB | MUN | Fin I | Dals Co#/6 | OWNER | Same | | | | |
| HOLE SIZE 7 | 1/8 | T.D | . 3915' | CEMENT | _ | 1° -01° | | | |
| CASING SIZE | | DE | PTH | AMOUNT O | RDERED 2: | 25-69401 | DÜD | | |
| TUBING SIZE | 11/2 | | PTH | 6% | Cel, 14#E | lo-Seel | | | |
| | 1/2 XH | | <u>ртн З800'</u> | | | | | | |
| TOOL | | | PTH | ——— | 135 sks | @ 820 | 1 174 5 | | |
| PRES. MAX MEAS. LINE | | - ALVENTINE VENEZUE - CONTROL - CONT | NIMUM DE JOINT | COMMON | 135 sks 90 sks | -@ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u> | 42700 | | |
| CEMENT LEFT IN | I CSG | 3110 | JE JUHNI | POZMIX _ GEL | 11 5Ks | -@ 7 <u>-</u> | 154- | | |
| PERFS. | CSG. | | A 10, 100 (10 and 10 a | GEL CHLORIDE _ | 11 18 | | | | |
| DISPLACEMENT | | | | ASC | | _ | | | |
| DIOI III TODINIDI VI | FOI | TIDMENIT | | Flo-San | 1 56# | @ 170 | 9529 | | |
| | EQU | JIPMENT | | - Lie Green | <i>t</i> — — — — — — — — — — — — — — — — — — — | @ | | | |
| | | | | tones the sense has sense | B & Steine Sent | | | | |
| | CEMENT | ER |) Q [T | - KECE | V Essent Low | @ | | | |
| BULK TRUCK | HELPER | | | - arp iv | 2005 | @ | - | | |
| | DRIVER | Т. | rrod | Variety Vary | (E) (C) (C) | _ @ | | | |
| BULK TRUCK | DRIVER | 79 | rrod | - KCCWI | ICHITA | @ | | | |
| | DRIVER | | | | | _@ <i>ba</i> | | | |
| | | | | - HANDLING | | | 380.50 | | |
| | | | | MILEAGE _ | 64 per | SK/Wilo | . 0 / | | |
| | RE | MARKS: | | | | TOTAL | 2,8701 | | |
| | | | | delinancia del | | | , | | |
| 25 5K3 | | 3800' | | SARAH MARAN MARA | SERVI | CE | | | |
| 25 5(Cs | <i>_</i> | 1500! | ************************************** | | | | Armine Michigan Market Company | | |
| 100 SKs | | 850 | | DEPTH OF J | *************************************** | | | | |
| 40_ <i>SlG</i> | -2 | 280, | | | CK CHARGE | | 750€ | | |
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| CHARGE TO: | <u>L. A.</u> | Open | itzn | nder permit degraph de de | | | 00000 | | |
| STREET | | | | | | TOTAL | 773 | | |
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| CITY | S1 | ATE | ZIP | many desirable part and an an | PLUG & FLOA | T EOUIPMEN | IT | | |
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| To Allied Cement | | | | | | @ @ | | | |
| You are hereby re | | | | t | | @ | | | |
| and furnish ceme | | ~ | | , | | | | | |
| contractor to do v | | | | | | | > 5-00 | | |
| done to satisfaction | | | | | | TOTAL | 35 2 | | |
| contractor. I have | | | | ND TAY | | | | | |
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| | | | | DISCOUNT - | | IF PAL | D IN 30 DAYS | | |
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| SIGNATURE | 42b | z el | -kel | ANO | y DiNI | cel | | | |
| | / | - | | | PRINT | ED NAME | • | | |