#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019	API No. 15 - 181-20377-0000
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	
City/State/Zip: Dallas, TX 75201	NE_SW_SE_SW Sec. 29 Twp. 7 S. R. 38 East \( \text{West} \)
	400 feet from S / N (circle one) Line of Section
Purchaser:	teet from E / (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785)332-0374	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Rita Ihrig Well #: 1-29
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3587 Kelly Bushing: 3599
✓ New Well Re-Entry Workover	Total Depth: 1250' Plug Back Total Depth: 1233'
V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR ✓ SIGW  Other (Core WSW Evol Cathodic State of the core wsw.	Amount of Surface Pipe Set and Cemented at 399 csg @ 400 Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, DCC 3 0 200	If yes, show depth setFeet
n vvoitoven negenniv. Old iven mid as innows.	I AURIDAIR II COMDIRIION CRMENT CIRCUIATEN TROM
Operator: KCC WICH	Seet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan ALT# / KJR 5/16/ (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content 5000 ppm Fluid volume 220 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
6/9/2005 6/15/2005 6/24/2005	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docker No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title: How Letur Asst. Date: 12-29-11	Letter of Confidentiality Received
Subscribed and sworn to before me this 2974 day of	If Denied, Yes Date:
20 05	Wireline Log Received  Geologist Report Received
( Au star Allen Oles)	Geologist Report Received
Notary Public: 100 Notary Public	——— UIC Distribution
Date Commission Expires: Hugust 24, 2008	
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4				Side	e Two			ODIC		
Poo	owood Poscuros	o Ino			ī	Dita Ihria		UKU	iΝΑ	M promont s
Operator Name: Ros				Lease	Name:	Rita Ihrig		Well #: _ <del>2</del>	9	Box. You
Sec Twp	S. R <del>30</del>	East	✓ West	County	y: Shern		antide communication communication (secure of more an execution representation are also asked on			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether shalong with fi	hut-in pre	essure reached	static level, hydr	ostatic pressu	es, bottom h	ole
Drill Stem Tests Taker (Attach Additional S		Y	es 🗸 No		VL	og Format	ion (Top), Depth	and Datum	☐ Sam	ıple
Samples Sent to Geo	logical Survey	Y	Yes ☑ No Name			е		Тор	Data	ım
Cores Taken			es 🗸 No		Niob	rara		1023'	KB	
Electric Log Run (Submit Copy)		✓ Y	es No		Page and the same					
List All E. Logs Run:										
Platform Expre	ess Resitivity,	Porosi	ty, Densit	y ML-				RECEIV	En	
GR			-	-				DEC 3 0 2		
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		Repo		RECORD conductor, su	✓ Ne urface, inte	ew Used ermediate, produ	ction, etc.	C WICH	ATIF	
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Additi	Percent ves
Surface	7 7/8"	5 1/2"		14#	The state of the s	400	Neat	75		
Production	4 3/4"	2 7/8"		6.5#		1221'	Neat	50	2% Cal.	
			er Mille Scholand in Service adelaser ressure a serra signa service accessorar para se							***
		7	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECOR	D	The state of the s		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additive	S	
Plug Back TD Plug Off Zone										***************************************
Shots Per Foot	PERFORAT	ION RECOF	RD - Bridge Plu	gs Set/Type			acture, Shot, Cemer		rd	
2	1024' to 1044'	rootage of t	Each Interval Pe	riorated		(7	Amount and Kind of N	laterial Used)		Depth
	1024 to 1044	***************************************		PROBLEM CONTRACTOR CON						
		***************************************	room to hith of new restormers to the page company on the page.		fortening of new constant particular, and					Proposite (Copperato) and coppe physical
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		The land of the la		The contract which concerns the contract of th	MATERIAL STREET, STREE			Secretary May 19 April 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200		
TUBING RECORD nor	Size ne	Set At		Packer A	\t	Liner Run	Yes ✓ No			
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Me					proteinty		
No Production//wa		m. 1			✓ Flowin				er (Explain)	************
Estimated Production Per 24 Hours	none	Bbls.	Gas	Mcf	Wate	er I	3bls.	Gas-Oil Ratio	C	aravity
Disposition of Gas	METHOD OF (	COMPLETIC	)N		Plant and the last training and account	Production Inte	rval		**************************************	
Vented Sold	Used on Lease		Open Hole	✓ Perf.	. n	Dually Comp.	produkterny			
(If vented, Sut			Other (Spec	**************************************		, wellpi				

FILE COPY

#### SCHAAL DRILLING, CO.

#### FIELD DRILLING REPORT

DRILLING DATE 67-05
WELL NAME AND LEASE # Rith Thrig 1-29
MOVE IN, RIG UP, DIG PITS ETC. DATE 60-05 TIME 3PM
SPUD TIME 6:30 PM SHALE DEPTH 350 TIME 945 AW
HOLE DIA. 7 1/8 FROM 0 TO 402 TD, TIME 10:45
CIRCULATE, T.O.O.H., SET 3794 FT CASING 4004 FT DEPTH
/2 JOINTS 5/2 OD #/FT. 17 20 23
PUMP 75 SAC CEMENT 400 GAL DISP. CIRCULATE 2 BBL TO PIT
PLUG DOWN TIME 12:45 CEMENT COST \$970.50

#### PIPE TALLY

1	3/16	
2	37 80	
3	32 80	
4	39 59	
5,	41 68.	
6	34 10	
7	31 77	
8	29 64	
9	29 47	
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### A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

## LONGHORN CEMENTING CO.

			•			P.O. BOX 2 Phone: 970	03 1-848-0799 Fa	DMA, COL ax: 970-84		80759		
									DATE	6-16	-05_TICKET N	0. 265
DATE OF JOB		DI	STRICT				NEW WELL		VELL C	PROD	INJ WDW	CUSTOMER ORDER NO.:
CUSTOMER	ROSP	inoc	21				LEASE	R 7	. TG	That	10 1-79	WELL NO.
ADDRESS .							COUNT	Υ			STATE	
CITY			STATE			:	SERVIC	SERVICE CREW MARX-MIKE-POST				
AUTHORIZED BY	`	1232					EQUIP	MENT	On	TT #	111	
TYPE JOB: 5/17	771	DEPTH	"FT.	CEMENT D		LK 🔲	SAND DATA			TRUCK CALLED	)	DATE AM TIME PM
SIZE HOLE:		DEPTH	FT.	SACKS	BRAND	TYPE	% GEL	ADMIX	ES	ARRIVED AT JO	В	AM
SIZE & WT. CASTING	NEW CI USED CI	DEPTH	FT.	30	***************************************	1				START OPERAT	ION	PM AM
SIZE & WT. D PIPE OF		DEPTH	FT.							FINISH OPERAT	ION	PM AM
TOP PLUGS	TYPE:	*******		WEIGHT OF VOLUME OF		15.7	LBS. / GAL.	LBS. / C		RELEASED		PM AM
			<del>(************************************</del>			ENT TREATE	D WITH 2	% OF K	/2	***************************************		PM
	MAX DEF	PTr	FT.			PRESSURE		P.S.I.		MILES FROM S	TATION TO WELL 17	
The undersigned products, and/or	d is authorize supplies incl	d to execute udes all of a	e this con and only t	tract as an : hese terms	agent of th and condit	e customer ions appea	As such, the ring on the fro consent or a	undersigr	ned agree ck of this f Advance	document. No a ed Drilling Techno	dges that this contract for didditonal or substitute te blogies, LLC.	rms and/or conditions
·	T		national and a special and						(V	VELL OWNER, C	PERATOR, CONTRACT	OR OR AGENT)
ITEM / PRICE REF. NUMBER		MATER	IAL, EC	UIPMEN	T AND S	SERVICES	SUSED		UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
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11/01)		TOTAL
Thank you		
SERVICE Mail And	THE ABOVE MATERIAL AND SERVICE	
REPRESENTATIVE THE TOTAL OF THE PRESENTATIVE	ORDERED BY CUSTOMER AND RECEIVED	BY: Jan 1 1 commons
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERA	TOR, CONTRACTOR OR AGENT)