

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (785) 332-0374  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/2/2005	8/03/2005	8/25/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20380-0000  
County: Sherman  
NW SE NW NW Sec. 1 Twp. 9 S. R. 40  East  West  
825 feet from S (N) (circle one) Line of Section  
825 feet from E (W) (circle one) Line of Section

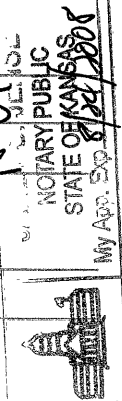
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Linin Well #: 1-1  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3712' Kelly Bushing: 3724'  
Total Depth: 1200' Plug Back Total Depth: 1187'  
Amount of Surface Pipe Set and Cemented at 378' csg @ 379 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT#1 KQR 5/18/07  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: DEC 05 2005  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hathy Roelfs  
Title: Production Assn Date: 11-18-05  
Subscribed and sworn to before me this 18th day of November  
20 05.  
Notary Public: Janet Jensen  
Date Commission Expires: August 24, 2008



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X



Linin 1-1

**INVOICE**

Walker Concrete

229189

SOLD TO <i>Schall Drilling</i>		SHIP TO <i>Rd 62 1 west</i>			
ADDRESS		ADDRESS <i>2nd Well Sherman Co.</i>			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.		
			DATE <i>8-2-05</i>		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
<i>62sk</i>		<i>5825 lbs 6gal H<sub>2</sub>O/Sack</i>	<i>11</i>		<i>682<sup>00</sup></i>
		<i>Load fee</i>			<i>30</i>
		<i>Delivery</i>	<i>3.00</i>	<i>29.6</i>	<i>88<sup>80</sup></i>
					<i>800<sup>80</sup></i>
		<i>Armando</i>			

5840

Linin 1-1

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DEC 05 2005 DEC 05 7

KCC WICHITA KCC WICHITA

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

FILE COPY

DRILLING DATE 8-2-05

WELL NAME AND LEASE # Jimin 1-1

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-2-05 TIME ~~9:30~~ ~~9:30~~ ~~9:30~~ 9:30

SPUD TIME 10:30 SHALE DEPTH 265 TIME 12:30

HOLE DIA. 7 7/8 FROM 0 TO 380 TD, TIME 2:30 PM

CIRCULATE, T.O.O.H., SET 379.55 FT CASING 378.55 FT DEPTH

11 JOINTS 5 1/2 OD #/FT. 17 20 23

PUMP 62 SAC CEMENT 370 GAL DISP. CIRCULATE 1 1/2 BBL TO PIT

PLUG DOWN TIME 4:15 PM CEMENT COST 800.80

PIPE TALLY

1.	<del>39.30</del>	<u>42.30</u>
2.		<u>39.60</u>
3.		<u>41.90</u>
4.		<u>32.25</u>
5.		<u>29.0</u>
6.		<u>30.80</u>
7.		<u>31.35</u>
8.		<u>32.05</u>
9.		<u>32.85</u>
10.		<u>34.15</u>
11.		<u>33.30</u>
12.		
13.		<u>379.55</u>
14.		
15.		

Cut 2 feet off 377.55

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DEC 05 2005  
KCC WICHITA