Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019	API No. 15 - 181-20380-0000
Name: Rosewood Resources, Inc.	County; Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NW SE NW Sec. 1 Twp. 9 S. R. 40 ☐ East West
City/State/Zip: Dallas, TX 75201	825 feet from S / N (circle one) Line of Section
Purchaser:	825 feet from E (W) (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785)332-0374	(circle one) NE SE NW SW
Contractor: Name; Advanced Drilling Technologies LLC	Lease Name: Linin Well #: 1-1
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3712' Kelly Bushing: 3724'
✓ New Well Re-Entry Workover	Total Depth: 1200' Plug Back Total Depth: 1187'
OilSIOWTemp. Abd,	Amount of Surface Pipe Set and Cemented at 378' csg @ 379 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	, ,
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT# KGR 5/18/0. (Data must be collected from the Reserve Pit)
Deepening Re-peri Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content 5000 ppm Fluid volume 200 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion	Location of fluid disposal if hauled offsite: RECEIVED
Other (SWD or Enhr.?) Docket No.	Opolisiol 1100110.
	Lease Name: DEG ense No.2005
8/2/2005 8/03/2005 8/25/2005 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Date Heached Date Of Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130), and geologist well report shall be attached with this form. ALL CEMENTING and geologist well report shall be attached with this form. ALL CEMENTING are the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Date Commission Expires: TUGUST 34, 2008	

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Side Two

ORIGINAL

County penetrated. s, whether sh along with fi report. ity ML-	ut-in pressur nal chart(s). Log Name Niobrara New rface, intermee	es. Report al e reached sta Attach extra Formation Used	atic level, hydrosheet if more (Top), Depth	of drill stems te ostatic pressur space is neede and Datum Top 981' RECE DEC 0 5	es, bottomed. Attach	a hole copy of al ample atum
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14#	Market Committee	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
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6.5#	120	00'	Neat	50	50 2% gel & 1/4#sk F;ow	
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INVOICE Sold TO Schall	L. C.	Dalke	Concre SHIP TO Rd La	te		22918	9.
ADDRESS OITY, STATE, ZIP	Willing			d Well	Sher	mon G	1
CUSTOMER ORDER NO.	SOLD BY			F.O.8 ^{(*}		-2-0	STREET, CONTRACTOR OF THE PARTY
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Linin I-

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12. 13. 14. 15.

SCHAAL DRILLING, CO. FIELD DRILLING REPORT
FIELD DRILLING REPORT
DRILLING DATE 8-2-05
WELL NAME AND LEASE #
MOVE IN, RIG UP, DIG PITS ETC. DATE 8-2-05 TIME 1000 9:30
SPUD TIME 10:30 SHALE DEPTH 265 TIME 12:30
HOLE DIA TROM 0 TO 380 TD, TIME 230 PM
CIRCULATE, T.O.O.H., SET3775/FT CASING 378:55 FT DEPTH
1 JOINTS 5 0D #/FT. 17 20 23
PUMP 62 SAC CEMENT 370 GAL DISP. CIRCULATE 1/2 BBL TO PIT
PLUG DOWN TIME 415 PREMENT COST 800.80
PIPE TALLY
1. 8900s 42.30
39.60
432.25
5. 29. 0
6
51, 55 22, 05
9. 22.85
10. 34.15

RECEIVED
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KCC WICHITA

-ff 377.55