

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33002

API NO. 15- 187-20634 - 10-01

Name: WESTPORT OIL AND GAS COMPANY LP

County Stanton

Address Kerr-McGee Oil & Gas Onshore LP
5735 Pineland, Suite 300

C - E/2 - NE - NW Sec. 28 Twp. 29S S. R. 41 E W

City/State/Zip Dallas, Texas 75231

660' Feet from S(N) (circle one) Line of Section

Purchaser: NCRA

2310' Feet from E(W) (circle one) Line of Section

Operator Contact Person: Linda Gruver

Footages Calculated from Nearest Outside Section Corner:

Phone (214) 692-1800

(circle one) NE SE (NW) SW

Contractor: Name: FEB 10 2006

Lease Name LAUMAN Well # 28-1

License: KCC WICHITA

Field Name ARROYO

Wellsite Geologist: KCC WICHITA

Producing Formation MORROW

Designate Type of Completion

Elevation: Ground 3369 Kelley Bushing 3381

New Well Re-Entry Workover

Total Depth 5700' Plug Back Total Depth 5640'

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at _____ Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: Westport Oil and Gas Company, LP

feet depth to _____ w/ _____ sx cmt.

Well Name: LAUMAN 28-1

Drilling Fluid Management Plan owwo KGR 5/21/07
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

12/14/05 _____ 12/22/05

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Gruver

Title Sr Regulatory Analyst Date 2/8/06

Subscribed and sworn to before me this 8th day of February, 2006

Notary Public, State of Texas
JANIS BURROW
My Commission Expires December 09, 2006

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name W. Oil and Gas Company LP

Lease Name LAUMAN

Well # 28-1

Sec. 28 Twp. 29S S.R. 11 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'	Redi-mix	4 yds	
Surface	12-1/4"	8-5/8"	24#	1624'	Prem +	700	w/2% CaCl
Production	7-7/8"	5-1/2"	14#	5699'	Poz H	1260	w/2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5354' - 5436' (new)	4200 gals 7-1/2% acid	
4	5480' - 5492' (existing)		

TUBING RECORD Size 2-7/8" Set At 5534' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 12/28/05 Producing Method Flowing Pumping Gas Lift Other (Explain):

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	17	1	2125	44.3

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.)

Other (Specify)