Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Country, Wilson Countr	Operator: License # 33344	API No. 15 - 205-25726-0000
Audress: P O Box 100 Increased: Buselton Pipeline, LLC Increase: Buselton Research Not yet complete Eleveration: Ground: Not yet complete Eleveration: Ground: Not yet complete Eleveration: Complete Pipeline, Ltd. Increased: Buselton Pipeline, Ltd. Increased: Pipel Buselton Research Pipeline, Ltd. Increased: Pipel Buselton Research Pipeline, Ltd. Increased: Pipeline, Ltd. Increase: Pipeline, Ltd. Incre	Name: Quest Cherokee, LLC	
Total Depth: 1164 Plug Back Total Depth: Completion Date: Original Total Depth: Docket No.		
Topication Surface Succession Surface	City/Ctate/7in: Benedict, KS 66714	700 feet from (S)/ N (circle one) Line of Section
Field Name: Cherokee Sasin CBM Field Name: Cherokee Sasin CBM Froducing Formation Field Name: Cherokee Sasing Cash Field Name: Cherokee	Purchaser: Bluestem Pipeline, LLC	700 feet from E / (W) (circle one) Line of Section
Field Name: Cherokee Sasin CBM Field Name: Cherokee Sasin CBM Froducing Formation Field Name: Cherokee Sasing Cash Field Name: Cherokee	Operator Contact Person: Doug Lamb	
Field Name: Cherokee Sasin CBM Field Name: Cherokee Sasin CBM Froducing Formation Field Name: Cherokee Sasing Cash Field Name: Cherokee	Phone: (620) 698-2250	(circle one) NE SE NW (SW)
Field Name: Cherokee Sasin CBM Field Name: Cherokee Sasin CBM Froducing Formation Field Name: Cherokee Sasing Cash Field Name: Cherokee	Contractor: Name: James D. Lorenz 55 2 20	Lease Name: Myers, Wayne D. Well #: 29-1
Designate Type of Completion:	License: 9313	
Designate Type of Completion:	Wellsite Geologist: Michael L. Ebers	Producing Formation: Not yet complete
Amount of Surface Pipe Set and Cemented at 22 Feet Sas	Designate Type of Completion:	Elevation: Ground: 974 Kelly Bushing:
Multiple Stage Cementing Collar Used? \[\] Yes \[\] No Pry Other (Core, WSW, Expl., Cathodic, etc) \] If workover/Re-entry: Old Well Info as follows: Operator: \[\text{Operator: } \] Operator: \[\text{Operator: } \] Operator: \[\text{Operator: } \] Original Comp. Date: \[\text{Original Total Depth: } \] Original Comp. Date: \[\text{Original Total Depth: } \] Obegening \[\text{Re-perf. } \] Ooket No. \[\text{Plug Back } \] Plug Back \[\text{Plug Back Total Depth } \] Other (SWD or Enhr.?) \[\text{Docket No. } \] Ooket No. \[\text{Operator Name: } \] INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichials, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply, Information of side two of lins form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and onworn to before me this \(\text{MSW} \) day of \(\text{MSW} \) Subscribed and sworn to before me this \(\text{MSW} \) day of \(\text{MSW} \) Enhance \(\text{Notary Public: } \text{MSR} \) Enhance \(\text{Notary Public: } \text{State of fanseed} \) Wireline Log Received \(\text{Goologist Report Received } \) Uic Distribution	✓ New Well Re-Entry Workover	Total Depth: 1164 Plug Back Total Depth: 1163
Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
If Alternate II completion, cement circulated from 1163 feet depth to Surface w/ 153 sx cml. Well Name: Original Comp. Date: Original Total Depth: Depth and Depth a	✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Surface Surf	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Ochter (SWD or Enhr.?) Docket No. Outher Sec. Twp. S. R. Data West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-105 and 82-9-107 your for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1163
Well Name: Original Comp. Date: Original Comp. Date	Operator:	feet depth to surface w/ 153 sx cmt.
Original Corrip. Date: Original Total Depth: (Clast must be collected from the Reserve Pil) Deepening Re-perf. Corw. to Enhr/SWD Depening Re-perf. Corw. to Enhr/SWD Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: O2/16/04 O2/17/04 O2/28/04 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. (See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerve are complete and correct to the best of my knowledge. Signature: Manager Date: Original Total Depth Completion Date Contined Tile work in the Reserve Pil) Chloride content ppm Fluid volume. bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Outland Hauled offsite: Operator Name: Lease Name: License No.: Outland Hauled Offsite: County: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease	Well Name:	NITHO WAD -/iii
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No: Operator Name: Lease Name: Lease Name: Lease Name: Docket No. Operator Name: Lease Name: Noter Public Sec. Twp. S. R. East West County: Docket No. Operator Name: Lease Name: Noter Public Sec. Twp. S. R. East Mest County: Docket No. Operator Name: Lease Name: Lease Name: Noter Public Sec. Twp. S. R. East Mest County: Docket No. Operator Name: Lease Name: Noter Public Sec. Twp. S. R. East Mest County: Docket No. Operator Name: Lease Name: Lease Name: Noter Public Sec. Twp. S. R. East Mest County: Docket No. Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Noter Public Sec. Twp. S. R. East Mest County: Docket No. Operator Name: Lease Name:	Original Comp. Date: Original Total Depth:	
Dewatering method used		
Location of fluid disposal if hauled offsite: Dual Completion Docket No. Operator Name: License No.:	Plug Back Plug Back Total Depth	···
Operator Name: Other (SWD or Enhr.?) Oboket No. O2/16/04 O2/17/04 O2/18/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the slatements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Deniled, Yes Date: Wireline Log Received Geologist Report Received		
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Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date Quarter Sec. Twp. S. R. East West County: Docket No.:	02/45/04 02/95/04	Lease Name: License No.:
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Signature: Angles KCC Office Use ONLY Notary Public: State of Complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 21 day of June	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 21 day of June	Signature: Nonglas L Lamb	KCC Office Use ONLY
Wireline Log Received Geologist Report Received Notary Public: Jennife R. Houston Notary Public - State of Kansas		Letter of Confidentiality Received
Wireline Log Received Geologist Report Received Notary Public: Jennife B. Houston JENNIFER R. HOUSTON UIC Distribution Notary Public - State of Canada	Subscribed and sworn to before me this 21 st day of Queen	. If Denied, Yes Date:
Notary Public: General R. Houston JENNIFER R. HOUSTON UIC Distribution Notary Public - State of Kansas		Wireline Log Received
Notary Public - State of Kansas	0 1 0 11 11	The state of the s
THOSE A REPUBLICADA DE LA CONTRACTOR AND A CONTRACTOR AND	Poto Commission Funitory Quality 20 2005 Wotery Pu	iblic - State of Kaneas

perator Name: Que	st Cherokee, LL	С				lyers, Wayr	ie D.	Well #: _29-1		
ec. ²⁹ Twp. <u>27</u>			West	County	y: _Wilson	1				
NSTRUCTIONS: She ested, time tool open emperature, fluid reco destric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sh long with f	nut-in pres	ssure reached	static level, hydr	ostatic pressure	s, bottom I	hole
Drill Stem Tests Taken			es 🗹 No		✓ Log Formation (Top), D			epth and Datum		Sample
(Attach Additional S	•	T y ₄	es VNo		Name	-		Тор 50 0	Da +4	tum
Jampioo work in the action of the same of				Lenapah Lime Altamont Lime				531		+443
lectric Log Run				Pawnee Lime			648	+3		
(Submit Copy)					Oswego Lime			699		+275
ist All E. Logs Run:					1	ligris Lime		818	+1	56
Dual Induction Compensated	_	tron Lo	g		1	issippi Limo	Э	1128	-15	58
		Repo	CASING	RECORD conductor, s	Ne Inte		ction, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litíves
Surface	11"	8-5/8"		24.75#	ţ	22'	"A"	6sx		
Production	6-3/4"	4-1/2"		10.5#		1063'	"A"	153sx		
		-γ	ADDITIONAL	L CEMENTI	ING / SQL	JEEZE RECOF	RD		***************************************	
Purpose: Depth Top Bottom Perforate Protect Casing		Type of Cement		#Sacks	s Used		Туре апс	Percent Additives		
Plug Back TD Plug Off Zone						**************************************		and the second second		, , , , , , , , , , , , , , , , , ,
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squ. (Amount and Kind of Material)						d	Depth		
	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)						1			
None Waiting on pipeline					RECEIVED KANSAS CORPORATION COMMISSION					
							Al	PR 2 2 2005		
							CONS	ERVATION DIVISIO	A.	
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TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes 1	٧o		
Date of First, Resumer	d Production, SWD or	Enhr.	Producing Me	ethod	Flowin	ıg [Pum	ping Gas	Lift Oth	er (Explain)	bullets and foreign on the specific answers
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat		Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETI	ON			Production In	terval			
Vented Sold	Used on Lease		Open Hole	Pei	erf.	Dually Comp.	Commingled	Management and the state of the		
	ubmit ACO-18.)		Other (Spe	L-u-ad		- •	Name of the last o			

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 TICKET NUMBER 32774 LOGATION <u>CHANGTE</u> FOREMAN <u>TODD A: TIMBLE</u>

TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK#	DRIVER
2.28-04	6628	# 29-1 W. MYERS			2.55	HERB		
SECTION	TOWNSHIP	RANGE	COUNTY		103	WES		
29	275	176	606		295	CHRIS		
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MAILING ADD				ļ		Marie Marie Andrews Colonia State Colonia St	<u> </u>	ti quinci di coltanne transcra posta de Augra
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TOTAL DEPTI		PERFORATION	ygiryd, sysginatu feliai distauffiglatfifelifi. Fyrsfyn		[] PLUG BACK		[FRAC + NITROGEN	
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CASING CON	######################################	TUBING DEPTH		[THEORETICAL INSTRUCT	
- number that server and address of the restriction		TUBING WEIG	HT		SURFACE PIPE			
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 TICKET NUMBER

23215

LOCATION <u>LAURANTE</u>

FIELD TICKET

	STOMER ACCT # WELL TO 6 20 LU. MYE/S	JAME QTR/QTR E	SECTION TWP RGE QQ 275 /76	COUNTY	FORMATION
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MAILING ADDRESS			PPERATOR	ner (r n) - r ner renere p	15 Newsonier (*) or newson
CITY & STATE BE	ENEDICT, KS 6	6714	CONTRACTOR	The transportation with the second section of the section of t	a samenini ni me
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	QUANTITY or UNITS	DESCRIPTION OF S	SERVICES OR PRODUCT	UNIT	TOTAL AMOUNT
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