

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Wayne D. Well #: 29-1
 Sec. 29 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density-Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>500</td> <td>+474</td> </tr> <tr> <td>Altamont Lime</td> <td>531</td> <td>+443</td> </tr> <tr> <td>Pawnee Lime</td> <td>648</td> <td>+326</td> </tr> <tr> <td>Oswego Lime</td> <td>699</td> <td>+275</td> </tr> <tr> <td>Verdigris Lime</td> <td>818</td> <td>+156</td> </tr> <tr> <td>Mississippi Lime</td> <td>1128</td> <td>-158</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	500	+474	Altamont Lime	531	+443	Pawnee Lime	648	+326	Oswego Lime	699	+275	Verdigris Lime	818	+156	Mississippi Lime	1128	-158
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22'	"A"	6sx	
Production	6-3/4"	4-1/2"	10.5#	1063'	"A"	153sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline	RECEIVED KANSAS CORPORATION COMMISSION APR 22 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
820-431-9210 OR 800-467-8676

TICKET NUMBER **23215**

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-28-04	6620	W. MYERS 29-1		09	27S	17E	WJL	
CHARGE TO	QUEST OPERATIONS			OWNER				
MAILING ADDRESS	P.O. BOX 100			OPERATOR				
CITY & STATE	BENEDICT, KS 66714			CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 WELL	PUMP CHARGE CEMENT PUMP		525.00
3123	81 #	DIESEL FL		729.00
1128	81 #	LOMAR D		324.00
1110	28 SKS	GILSONITE		543.20
1111	325 #	SALT		812.25
1112	67 #	METSO BEADS		90.45
1107	3 SKS	FLO-SABL/CELLULOSE		113.25
111B	2 SKS	PREMIUM GEL/BENTONITE		23.60
1215B	1 GAL	KCL		22.00
5408		WEEKEND SURCHARGE		N/C
5609	5 HRS	raise pump - wash		600.00
1123	8400 GAL	CITY WATER (200 BEU)		94.50
5407	2 mi	BLENDING & HANDLING TON-MILES <u>CONCRETE</u>		190.00
5501	7 HR	STAND BY TIME		
5502	7 HR	MILEAGE		
		WATER TRANSPORTS		560.00
		VACUUM TRUCKS		525.00
		FRAC SAND		
1104	135 SKS	CEMENT CLASS "A" (152 TOTAL SKS)		1147.50
		SALES TAX		198.25
ESTIMATED TOTAL				5767.00

CUSTOMER or AGENTS SIGNATURE _____ OIS FOREMAN TODD A. TINGLE

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189112