

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
Name: Dakota Production Co. Inc.
Address: 19504 325 Rd.
City/State/Zip: Neodesha, Kansas 66757
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (972) 567 0569
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: Doug Shay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-22-04 3-23-04 3-17-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 20525754-00-00
County: Wilson
se se se Sec. 15 Twp. 30 S. R. 16 East West
350 feet from N (circle one) Line of Section
350 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Smalley-Trust Well #: 1
Field Name: Neodesha

Producing Formation: Mulkey-Summit

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface to

feet depth to 22'10" w/ 5 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/16/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas I. Sg

Title: President Date: 11-29-05

Subscribed and sworn to before me this 29th day of November

2005
Notary Public: TERRI BODEN FARWELL

Date Commission Expires: 2-10-06

TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 2-10-06

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

X

Operator Name: Dakota Prod. Co. Inc Lease Name: Smalley-Trust Well #: 1
 Sec. 15 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	22'10"	Portland	5	
Production	6 3/4	4 1/2	9 1/2	822'		121	7sx Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6-9' to 624'		
4	636'-641'		
		400 Gal 15% HCL Acid	
		85 Ballsealers	
		300# Frac Gel	
		70 sks 20/40 sand	
		30 sks 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3-17-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 4022000

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1
API #:	15-205-25754-0000
Operator:	Dakota Production Co, Inc.
Address:	R.Rt 2 Box 255

S 15	T	30S	R 16E
Location: SE,SE,SE			
County: Wilson, Kansas			

Neodesha, KS 66757	
Well #:	1
Lease Name:	SmalleyTrust
Location:	350 ft. from (N / S) Line
	350 ft. from (E / W) Line
Spud Date:	3/22/2004
Date Completed:	3/23/2004
TD:	825'
Geologist:	
Casing Record	Surface Production
Hole Size	12 1/4" 6 3/4"
Casing Size	8 5/8"
Weight	
Setting Depth	22' 10"
Cement Type	Portland
Sacks	5
Feet of Casing	

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
625			No Flow
645	1"	3/8"	3.56
765	15"	3/4"	55.2
785	3"	1 1/4"	76

Rig Time	Work Performed

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	516	542	Pink Lime	635	639	black shale
2	7	clay	542	544	shale	639	640	coal
7	62	shale	544	546	lime	640	648	lime
62	73	lime	546	547	shale	648	675	shale
73	97	shale	547	550	black shale	675	676	coal
97	145	lime	550	552	shale	676	693	shale
145	148	black shale	552	553	coal	693	694	lime
148	154	lime	553	557	shale	694	696	black shale
154	167	shale	557	565	sand	696	697	coal
167	198	sand	565	573	laminated sand	697	731	shale
198	214	lime	573	593	shale	731	732	coal
214	220	shale	593	617	Oswego Lime	732	760	shale
220	318	lime	593	611	oil odor	760	768	sand
318	340	shale	617	619	shale	760	772	oil odor
340	345	black shale	619	622	black shale	772	788	shale
345	515	shale	622	624	shale	788	789	coal
515	516	coal	624	635	lime	789	825	shale

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

*Added
4/7/07*

Invoice

DATE	INVOICE #
4/6/04	1362

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

Smalley Trust #1

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
4/5/04	Ran in and wash in 822' of 4 1/2" casing. Pulling unit	5	85.00	425.00T
	Wash in and cement 822' of 4 1/2" casing.			
	Pump charge		475.00	475.00T
	121sacks cement	121	7.75	937.75T
	7 sacks of bentonite	7	10.00	70.00T
	4 1/2" cement wiper plug	1	25.20	25.20T
	Water truck	4	50.00	200.00T
	dozer - move trucks on and off location.	3	75.00	225.00T
	Sales Tax		7.00%	165.06

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MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total	\$2,523.01
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