

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/30/04</u>	<u>08/31/04</u>	<u>09/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25842-00-00
County: Wilson
_____ nw ne Sec. 30 Twp. 29 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Erbe, Thomas R. Well #: 30-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 898' Kelly Bushing: _____
Total Depth: 1112' Plug Back Total Depth: 1107.29'
Amount of Surface Pipe Set and Cemented at 21'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1107.29'
feet depth to _____ w/ 128 _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **KANSAS CORPORATION COMMISSION**

Operator Name: _____ **APR 20 2005**
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. **WICHITA, KS** West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/19/2005

Subscribed and sworn to before me this 19th day of April,
2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe, Thomas R. Well #: 30-1
 Sec. 30 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	388' +509'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	423' +474'
List All E. Logs Run:		Pawnee Lime	546' +351'
Comp Density/Neutron		Oswego Lime	618' +279'
Dual Induction		Verdigris Lime	Absent Absent
Gamma Ray/Neutron Log		Mississippi Lime	1062' -165'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1107.29'	"A"	128sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
4	642.5'-646'	15,330# 20/40 Brady sand	642.5'-646'
4	658'-662'	422 BBLs Water	658'-662'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	871.69'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/15/2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	11.8	86		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Quest

██████████ OIL WELL SERVICES,
1 W 14TH STREET, CHANUTE, KS 66720
800-431-9210 OR 800-467-8676

TITLE NUMBER 1627

LOCATION Chanute

FOREMAN Rwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-04		Erbe, Thomas # 30-1	30	29S	17E	WL
CUSTOMER <u>Quest Cherokee LLC</u>						
BILLING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			255	JOHN		
			206	WES		
			140	TIM		
CITY	STATE	ZIP CODE				

B TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1112' CASING SIZE & WEIGHT 4 1/2-10.5
 Casing Depth 1107' DRILL PIPE _____ TUBING _____ OTHER _____
 Slurry Weight 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 Displacement _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Wash Down 20' of casing Then Pump 2 Sacks of Prem. Gel and Sweep to Surface, Then Pump 120 Sacks of Cement Stop and wash out Pump then Pump wiper Plug to Bottom and Release PSE on casing.

5 Pumped 1/2 BB1 Dye with 15 gal Sodium Silicate Ahead of Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1 well	PUMP CHARGE Cement Pump	710.00	355.00
	2.5 mi	MILEAGE Cement Pump	2.35 mi	29.25
	2 SACKS	Prem Gel	12.00 SR	9.12
	12 SACKS	Gilsonite	20.33 SR	83.40
	1 SACK	Floceal	40.00	10.61
	1 Gal	KCL	23.10	9.90
	15 Gal	Sodium silicate	10.50 gal	161.50
	2.5 mi	Bulk Cement Delivery	275.00	112.50
	6000 Gal	City water Per 1000	11.50	34.50
	3.5 hr	Transport	84.00 hr	147.00
	113 SACKS	BWC Cement	11.55 SR	1649.75

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SALES TAX
ESTIMATED
TOTAL

1502.53

Quest Cherokee L.L.C.

Date:	9-27-04
Well:	Erbe, Thomas #30-1 (30-295-17E) Wilson Co.
RE:	Run & Cement Longstring - Notified Becke at KCC Office - 9-24-04 @ 1:00pm
Time:	
11:30am	TEAM on loc. & Rig up
11:30am	Buckeye on loc. spot casing TEL.
11:50am	TEAM TH w/ 1107.29 ft of casing
12:35pm	HIT Fill approx. 20ft from T.D.
1:00pm	QCAS- on loc. & rig up
1:40pm	QCAS- wash casing to T.D.
2:00pm	Team Load casing & QCAS circulate 2 gal to surface
2:20pm	Team rig down & off location
3:25pm	QCAS- pump - Circulate w/ fresh H ₂ O; run 12 bbl dye w/ 15 gal sodium silicate Cement until dye returns; flush pump; pump plug w/ KCl water; Set float shoe.
4:00pm	QCAS- rig down & off location
CEMENT SUMMARY:	
Total Cement:	128 SKS
Cement Blend:	OWC 5# gilsonite; 1/4# flo-seal
Cement Slurry Weight:	13.8
Average Surface Pressure:	
	Mix Circulation pres. - 100psi
	Displacement Circulation pres. - 500psi
	Circulation during job - good.
HOLE/CASING/FLOAT EQUIPMENT SUMMARY:	
Hole Size & Depth:	6 3/4" - 1112'
Casing Size & Depth:	New 4 1/2" 10.5# per/ft. Rge3 - plus shoe 1107.29 ft. casing
1058'	Centralizer
813'	Basket
1009'	Centralizer
406'	Basket
203'	Centralizer
1ea	4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" latch-Down Plug.

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