

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee Oilfield Service, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Richard Marlin  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: Well Refined Drilling Company, Wichita, KS  
 License: 33072  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/10/04</u>	<u>9/14/04</u>	<u>9/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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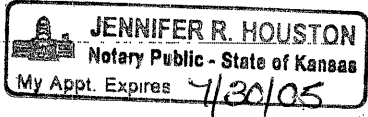
API No. 15 - 205-25843-0000  
 County: Wilson  
 \_\_\_\_\_ sw - ne Sec. 33 Twp. 29 S. R. 17  East  West  
1980 feet from S / (N) (circle one) Line of Section  
2050 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Holtzman, Richard L. Well #: 33-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Summit/Mulky  
 Elevation: Ground: 912 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1125 Plug Back Total Depth: 1122.02  
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1122.02  
 feet depth to surface w/ 132 sx cnt.

**Drilling Fluid Management Plan** ALT #2 KJR 5/14/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
 Title: Chief Operating Officer Date: 4/19/05  
 Subscribed and sworn to before me this 19th day of April,  
20 05  
 Notary Public: Jennifer R. Houston  
 Date Commission Expires: 7/30/05



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Holtzman, Richard L. Well #: 33-1  
 Sec. 33 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	393	+524
Altamont Lime	432-1/2	+484-1/2
Pawnee Lime	563	+354
Oswego Lime	636	+281
Verdigris Lime	754	+163
Mississippi Lime	1076	-156

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.75#	21'	5"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1122.02'	"A"	132sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	658-660.5 & 662-664 & 675-680	412 bbls gelled water & 20/40 brady sand frac	658-660.5 & 662-664
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TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



Date: 9-27-04  
 Well: Holtzman, Richard #33-1 (33-295-17E) Wilson Co.  
 RE: Run & Cement Longstring - Notified Becke at KCC Office - 9-24-04 @ 1:00 PM

Time:

7:30AM Buckeye on loc. w/casing  
 8:10AM Team on loc. & Rig up  
 8:30AM Team T.H. w/1122.02 ft casing  
 8:50AM QCOS - on location & Rig up  
 9:25AM HIT Fill approx. 140 ft from T.D.  
 9:35AM QCOS WASH CASING TO T.D.  
 10:40AM Team Land casing & QCOS run 2 gal to surface  
 10:55AM Team rig down & off location  
 12:10PM QCOS - pump - Circulation w/fresh H<sub>2</sub>O; run 12 bbl dye w/15 gal sodium silicate  
 Cement until dye return; flush pump; pump plug w/KCL water; Set float shoe  
 12:45PM QCOS - rig down & off location

CEMENT SUMMARY:

Total Cement: 132 SKS  
 Cement Blend: OWC, 5<sup>#</sup> gilsonite, 1/4<sup>#</sup> flo-seal  
 Cement Slurry Weight: 13.8  
 Average Surface Pressure:

Mix Circulation pres. - 0 psi  
 Displacement pres. - 600 psi  
 Circulation pressure during job - good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 1125'  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Rge3 - plus shoe - 1122.02 ft. casing  
 1074' Centralizer  
 871' Basket  
 628' Centralizer  
 384' Basket  
 221' Centralizer  
 1ea 41/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 41/2" latch-Down Plug.

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