KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPICITIE

Operator: License # 33344	API No. 15 - 205-25843-0000
Name: Quest Cherokee Oilfield Service, LLC	County: Wilson
211 W. 14th Street	sw ne cas 33 Turn 29 C D 17 [7] Task [] Wash
City/State/Zip: Chanute, KS 66720	1980 feet from S / (N)circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	2050 feet from E/V W (circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Richard Marlin Phone: (620) 431-9500 Contractor: Name: Well Refined Drilling Company, Rose	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Company, 185 3	Lease Name: Holtzman, Richard L. Well #: 33-1
License: 33072	Field Name: Cherokee Basin CBM
City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Richard Marlin Phone: (620) 431-9500 Contractor: Name: Well Refined Drilling Company, India	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 912 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1125 Plug Back Total Depth: 1122.02
OilSWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21'5" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1122.02
Operator:	feet depth to surface w/_ 132sx cmt.
Well Name:	Drilling Fluid Management Plan ALT#2 KJR 5/14/0
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
9/10/04 9/14/04 9/27/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S. R East West
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Diegar Warlan	KCC Office Use ONLY
Title: Chief Operating Officer Date: 4/19/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of April	If Denied, Yes Date:
20_05.	
O(10)	Geologist Report Received
Notary Public: Sumfr K. Houston	UIC Distribution
Date Commission Expires: 1/30/05 A. JENNIFER R. H. Notary Public - Stat	OUSTON 00 of Kansas

My Appt. Expires

Side Two

•		Ifield Service, LLC			Holtzman, R	ichard L.	Well #: _33-1	AND IN CONTRACTOR NO. WAS MADE. AND W.	MANA MANAGES SANAGES AND
				/: Wilso		et all final canin-	of drill charge to	oto abdo loto	
tested, time tool ope temperature, fluid re	en and closed, flowin	and base of formations og and shut-in pressure es if gas to surface tes final geological well si	es, whether sh it, along with fi	nut-in pr	essure reached	l static level, hyd	rostatic pressure	es, bottom ho	le
Drill Stem Tests Tak (Attach Additiona		Yes 🗸 No		√ I	.og Forma	tion (Top), Depth	and Datum	Samp	ole
Samples Sent to Geological Survey			Name Lenapah Lime			Тор 393	Datur +524		
Cores Taken Yes V No		Altamont Lime			432-1/2	+484			
Electric Log Run (Submit Copy)	ectric Log Run (Submit Copy) Yes No Paw		Pawnee Lime 563			+354			
List All E. Logs Run:				ego Lime		636	+281		
Comm. Domesta/Nov. trans					Verdigris Lime		754		+163
Comp Density Dual Induction Gamma Ray/I	า			Mis	sissippi Lime	•	1076	-156	
I I AN AND AND AND AND AND AND AND AND AND		CASIN Report all strings so	NG RECORD et-conductor, su		ew [] Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used	Type and P	
Surface	12-1/4"	8-5/8"	24.75#		21'	5"	4sx	Additive	35
Production	6 3/4"	4 1/2"	10.5#		1122.02'	"A"	132sx		THE RESIDENCE OF THE PERSON WITH
		ADDITION	IAI CEMENTIN		JEEZE RECOR		annua en companya de la companya de	T fig. on seein beingeren en e	Manthan I II II gent .
Purpose: Depth Top Bottom Protect Casing						Andrew Commence of the Commenc	and Percent Additives		
Plug Back TD Plug Off Zone						AND HAVE AND	30 0000 000000 0000000		
A COMMISSION OF THE PROPERTY AND ASSESSED.	PERFORAT	ION RECORD - Bridge R	Pluge Sot/Tuno		Aoid Es	otive Chat Care		* * * * * * * * * * * * * * * * * * *	
Shots Per Foot	oot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth)epth
4	658-660.5 & 662-664 & 675-680				412 bbls gelled water & 20/40 brady sand frac				5 & 662-664
			RECEIN SCORPORATIO		HCAICA .				*******
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TUBING RECORD	Size aiting on pipeline	Set At	WICHITA Packer At		Liner Run	Yes No			****
	rd Production, SWD or E	Enhr. Producing M	Method					44 Mar and Marrier V morter photocolomological	
		anni (toosanig t	-	Flowing	g [] Pumpi	ng Gas L	ift Othe	(Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gra	avity
Disposition of Gas	METHOD OF C	COMPLETION		····	Production Inte	rval	ONLINE VINITAGE AUTOMORPHISM DAT 11 AL 74	T TO T . CONTRACTOR OF THE R. D. LEW AND	
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hol			Pually Comp.	Commingled _			***************************************

OIL WELL SERVICES, IN STREET, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

TICKL. NUM	BER	1627	,
LOCATION_	Chana	He	
	Ω	_	

TREATMENT REPORT & FIELD TICKET

			C	CEMEN.	Г			
DATE	CUSTOMER#	WELL NAI	ME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-27-04		Holtzman K	Cichard +	#33-/	33	295	176	WL.
SUSTOMER	1014 C/	rokee LL		Š	TBUOK #	at the sale of the sale		Make Source Willelian Care
IAILING ADDR	ESS CAC	rokee LL		-	TRUCK#	DRIVER	TRUCK#	DRIVER
				-	255	JOHN		
ĪTY		STATE ZIP	CODE	. -				
	-			-				
OB TYPE 2	ong String	HOLE SIZE 6-	3/4 HOL	. - L				
ASING DEPTH	luna!		•		1125'	CASING SIZE &	WEIGHT 41/2	- 10.5
LURRY WEIGH	12 9	DRILL PIPESLURRY VOL		BING		To a company of the same of th	OTHER	
ISPLACEMEN		DISPLACEMENT PSI				CEMENT LEFT in	1 CASING	
EMARKS:		^		PSI		RATE		
C. I	wast k	burn 1201	OFEC			O 2 Sack	SOF Ren	-Ge/
<u> </u>	Sweep +	o Sur Face	/			By Due	with 1	5 G1
Dodium	Sifacate	to/lower	<u> 15y</u>	1205	GCKS OF	- Coment	STOP an	ed Wash
<u> </u>	(Jump)	1 hen Jum	p win	Der 1	Jug to	Bottom a	nd Rel	450 PST
OI	cosing				-			EIVED
							4 00000 100	ATION COMMISSION
							A DD	2005
							ATR	2 0 2005
								T <u>ondivision</u> IITA, ks
ACCOUNT CODE	QUANITY o	r UNITS	DESCRI	PTION of SI	RVICES or PROI	DUCT	UNIT PRICE	TOTAL
	l we	// PUMF	CHARGE	Cemen	+ Dum	0	7000	2
	25 m	, MILEA	IGE Par	un N	*V		7.75	355.00
	2	Sacks	Pocon.	Ge	/	SK.	14 40	
		Sacks	Gilson,				20 FS	9.12
		Sack	=105ex1	1			21-00	8 3,40
			1101				- (5)	10.61
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	25 / 6000		(/)	men +	ve liver		2355	29.25
	3,5 h		74 (NO	a. Te/		1er 100	11 50	34,50
	112.0	7	Maus Jor			hr	84 ==	147.00
	113. Sc	ick	<u>Owc</u>	CeMO	at	POUSK	11 85	649.75
								4 1 1 / 3
				·				

THORIZTION

TITI C

1502

SALES TAX
ESTIMATED
TOTAL

Date:	9-27-04
Well:	Holtzman, Richard #33-1 (33-295-17E) Wilson Co.
RE:	Run & Cement Longstring - Notified Becke at KCC Office - 9-24-04 @ 1:00 PM
Time:	
2:30A	Buckeye on Loc. w/ casing
9:10A	Team on Loc. & Rig up
8:30A	Team on Loc. & Rig up Team Tit w/1122.02 ft casing
4	
8:50 AM	abos - on location & Rig up
9:25AA	HIT FILL Approx. 140 ft from T.D.
Q. 26 pm	AAAC WACH AMCUL TA TA
10:40AM	Team Land casing & alas run 2 get to surface Team rig down & off location
10:55 AM	Team rig down & off location
12:45R	Cos-pump. Circulation withosh No; run 12661 dye w/15gal 50dium si Aiste. Cement until dye roturn; flush pump; pump plug w/ Kel water; Set float shoe QCos-rig down 4 off location
OFNES	RECEIVED T SUMMARY: KANSAS CORPORATION COMMI
CEMEN	T SUMMARY: KANSAS CORPORATION CONTINUE ANSAS CORPORATION CONTINUE AND CONTINUE AN
	Total Cement: 132 SKS
	Cement Blend: OWC 5 = gilsonite, 14 = flo-seal CONSERVATION DIVISION
	Cement Slurry Weight: 13.8
	Average Surface Pressure:
	Mix Circulation pres P psi
	Displacement, pres 600 psi
HOLE/C	MIX Circulation pres & psi Displacement pres 600 psi Circulation pressure during job - good ASING/FLOAT EQUIPMENT SUMMARY:
	Hole Size & Depth: 6 3/4" - //25'
	Casing Size & Depth: New 4 1/2" 10.5# per/ft. Rge3 - plus shoe ~ //22.02 ft. Casing
1074	Centralizer
871	Centralizer Basket
871'	Centralizer Basket Centralizer
871', 628' 384',	Centralizer Basket Centralizer Basket
871'	Centralizer Basket Centralizer