KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORICIAL

Operator: License # 33344	API No. 15 - 205-25844-00-00
Name: Quest Cherokee Oilfield Service, LLC	County: Wilson
Address: 211 W. 14th Street	neneSec. 35 Twp. 29 S. R. 16 [/] East West
City/State/Zip: Chanute, KS 66720	660 feet from S /(N)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	550 feet from W (circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _431-9500	(circle one) (NE) SE NW SW
Contractor: Name: Well Refined Drilling Company	Lease Name: Callarman, Eugene
License: 33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: Michael Ebers	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 842' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1079' Plug Back Total Depth: 1075.35'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21'6" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1075.35'
Operator:	feet depth tosx cmt.
Well Name:	AITHO VOO stuli
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT#2 KJR 5/14/0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: ANSAS CORPORATION COMMISSION
09/10/04 09/12/04 09/15/04	Lease Name: License Name: Lice
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Docket No ONSERVATION DIVISION WICHITA, KS
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Telgan Warlu	KCC Office Use ONLY
Title: Chief Operating Officer / Date: 4/19/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of April	If Denied, Yes Date:
20_05.	Wireline Log Received
\sim 11	Geologist Report Received
Notary Public: Amy Houston	UIC Distribution
Date Commission Expires: 4/30/05 A. JENNIFER R. HO Notary Public - State of	USTON Lesson in the state of th

My Appt. Expires 7/30/05

Side Two

STRUCTIONS: Sheated, time tool oper mperature, fluid receptive Wireline Logs will Stem Tests Taken (Attach Additional Camples Sent to Geopres Taken	n and closed, flowin overy, and flow rate s surveyed. Attach n Sheets)	East West and base of formations and and shut-in pressure es if gas to surface test final geological well sit Yes No	s penetrated. s, whether sl c, along with f	hut-in pre	II cores. Repor	static level, hyd		
ested, time tool oper emperature, fluid rec lectric Wireline Logs rill Stem Tests Taken (Attach Additional) amples Sent to Geo fores Taken lectric Log Run	n and closed, flowin overy, and flow rate s surveyed. Attach n Sheets)	ng and shut-in pressure es if gas to surface test final geological well sit	s, whether sl , along with f	hut-in pre	essure reached	static level, hyd		
(Attach Additional of amples Sent to Geo fores Taken lectric Log Run	Sheets)	☐ Yes ✓ No			.,	tra sheet if mor	e space is needed	
amples Sent to Geo ores Taken lectric Log Run	•	- لبتا لبتا		 ✓L	og Format	ion (Top), Deptl	n and Datum	Sample
ores Taken lectric Log Run	Samples Sent to Geological Survey ☐ Yes ✓ No						Тор 368'	Datum +475'
-	Accounted Innovated				Lenapah Lime Altamont Lime			+475
(Зиынк Сору)		✓ Yes No					528 1/2'	+314 1/2'
				Osw	ego Lime		601'	+242'
ist All E. Logs Run:				Verd	digris Lime		718'	+125'
Comp Density/ Dual Induction Gamma Ray/N				Miss	sissippi Lime	e	1043'	-200'
Martin rest to at a distribut homotocom a w is a			IG RECORD	N	Gr anni		definition manufacture and also in space () is a specific ()	CONTRACTOR OF A STATE OF A STATE OF THE STAT
TO BE NOT THE PROPERTY HAVE BY VEHICLES HE CAROLINA AND C	Size Hole	Report all strings se	et-conductor, su Wei				# Cooks	Time and Dansel
Purpose of String	Drilled	Set (In O.D.)	Lbs.	/ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#		21'6"	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#		1075.35'	"A"	136sx	
THE SALE WAS AND ADDRESS OF THE SALE OF TH		ADDITION	AL CONTRACTOR	NO / 001	1FF7F DECOR			TOTOLOGIC CONTRACTOR C
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	ING / SQUEEZE RECORD Type and Percent Additions AS CORPORA			RECEIVED AS CORPORATION COM	
Protect Casing Plug Back TD Plug Off Zone				and pro- Magnifications		eminimum and demonstration and makes the party of the par		APR 2 0 2005
						The Malanine state of the state		CONSERVATION DIVISION WICHITA, KS
Shots Per Foot		TION RECORD - Bridge Proofage of Each Interval F			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	625'-628.5'	A CONTRACTOR OF THE CONTRACTOR	The second secon		THE REAL PROPERTY AND THE REAL PROPERTY AND THE PROPERTY			625'-628.5'
A COMMISSION OF THE PROPERTY AND A WAY	641.5'-646'			THE PERSON NAMED IN PARTY OF THE PERSON NAMED	427 BBLS Water 641.5			641.5'-646'
Water and a second seco			·	TO THE SECOND STATE OF THE		AN-1811-1913-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	THE STATE OF THE S	
	THE CONTRACT OF THE CHIEVACTURE PROCESSION AND ADDRESS OF THE CONTRACT OF THE		A December of Assessment Conference	TO DEFINE ORA THE PERS NAME	and the same proportion and advantagement	TO TRAINING AND ASSESSMENT ASSESS		
TUBING RECORD	Size	Set At	Packer A	\t	Liner Run		74-74-74-74-74-74-74-74-74-74-74-74-74-7	
	iting on pipeline	annoncommunicativo accidentativo territoria del contrato de la contrato del contrato del contrato del contrato			LED NOR HANDSHAFFEET CHARACTERS CONTROLLED	Yes 1	No	
Date of First, Resumerd	Production, SWD or	Enhr. Producing M	-	Flowing	g Pump	ing Gas	Lift Other	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	∍r E	3bls.	Gas-Oil Ratio	Gravity
Disposition of Gas METHOD OF COMPLETION					Production Inte	rval	The Million of the Control of the Co	and the same of the State Stat
noposition of Gas								

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER#

DATE

AUTHORIZTION_

TICKET NUMBER	1606		* B
LOCATION Chann	te	9	
FOREMAN Todd A.	Tindle?		É

TOTAL

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY

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9-15-04	6628	Collern	oan AS	54 .	5 G	3 - 2 -	145	2016
CUSTOMER								
Quest Cher	rokee LLC				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	S				255	John		
P.O. BOXI	00					Wes		
CITY		STATE	ZIP CODE	7	296	- management		
Benedict		Kansas	66214	بهنر				
JOB TYPE CON	g-String	HOLE SIZE	474	_ HOLE DEPTH	1079	CASING SIZE & W	EIGHT 4//2-	10.
CASING DEPTH	WW.	DRILL PIPE		_ TUBING		and a shall have been a	OTHER	
SLURRY WEIGHT_	13.8	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING	*
DISPLACEMENT_	176	DISPLACEMEN	NT PSI <u>550</u>	MIX PSI	<u>Ø</u>	RATE	kaja portoje stoje postoje so osnovejstovik de je osnovik konstruktiva kladiskom kladiskom kladiskom kladiskom	
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						KANGASCO	PORATION COMMIS	ision
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-Well	PUMP CHARGE CLIMENT PUMP		63900
5407	23 mi	MILEAGE MINIMUSM		2250
1110	14 5K	gilsonite		34.10
1107	1/2 SK	flo-seal		40°C
1118	1 5K	Premumgel (shead)		1940
7215A	1 gal	KCL	and the second s	2310
11118	15 gal	sodium silicate		1K750 .
1123	3780 gal	city water (90 bbl)	<i>?</i>	47.47
5501C	2/shr	Transport		31000
1126	130 5K	OWC rement (137 sk total)		124020
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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.