## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License #	API No. 15 - 205-25848-0000
Name: Quest Cherokee Oilfield Service, LLC	County: Wilson
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1980 feet from S / N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	2100 feet from E / W (circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: Barton T. Lorenz	Lease Name: Head, John A. Well #: 11-1
License: 33286	Field Name: Cherokee Basin CBM
Wellsite Geologist: Tom Oast	Producing Formation: Summit/Mulky
	Elevation: Ground: 870 Kelly Bushing:
Designate Type of Completion:  New Well Re-Entry Workover	Total Depth: 1162 Plug Back Total Depth: 1156.27
	-
Oil SWD Temp. Abd	Amount of Surface Pipe Set and Cemented at 21.5 Feet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1156.27
Operator:	feet depth to surface W/ 130 sx cmt.
Well Name;	Drilling Fluid Management Plan ALT#2 KJR 5/15/0
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No,	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	KANSACADADAYAYAYA
Other (SWD or Enhr.?) Docket No	
9/11/04 9/14/04 9/20/04	Lease Name: License ARR 2 0 2005
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpSREastWest County:Docket No.:WICHITA, KS
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Trefand Warley	KCC Office Use ONLY
Title: Chief Operating Officer Date: 4/19/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of	If Denied, Yes Date:
20_05.	
O $10$ $11$	Geologist Report Received
Notary Public: Amuse R. H. Housen	UIC Distribution
Date Commission Expires: 4/30/05 Notary Public States	
My Appt. Expires 11.20	105

Electric Log Run (Stuhmi Copy) (Sta Ali E. Logs Run:  Comp Density/Neutron Dual Induction Gamma Ray/Neutron Log  CASING RECORD   New   Used Report all strings self-conductor, unface, intermediate, production, etc.  Purpose of String   Size Hole   Size Casing   Weight   Setting   Type of Used   Type and Perce Additives  Surface   11"   8-5/8"   24.75#   21.5"   "A"   6sx    Production   6 3/4"   4 1/2"   10.5#   1156.27" "A"   130sx    ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose:  Dapth   Type of Cement   WSacks Used   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Dapth   Type of Cement   WSacks Used   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Dapth   Type of Cement   WSacks Used   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Dapth   Type of Cement   WSacks Used   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Dapth   Type of Cement   WSacks Used   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Dapth   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Dapth   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Dapth   Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  PERFORATION RECORD - Bridge Plags Satt'): Purpose of String Source S	-	uest Cherokee O					Head, John	Α.	Well #: 11-	1
The tool open and dosed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole reprepature, fulls dreavery, and flow rates it gas to surface test, along with final chart(s). Attach oxfra sheet if more space is needed. Attach copy of the pressure is a static pressure, and the production of the p	Sec. 11 Twp.	30 S. R. 16	_ ✓ Ea	st West	Count	y: Wils	on			
Attainch Additional Sheets)  Samples Sont to Geological Survey	tested, time tool op temperature, fluid r	en and closed, flowi recovery, and flow rat	ng and sh es if gas t	ut-in pressures, o surface test,	, whether s along with	hut-in p	ressure reached	d static level, hyd	frostatic pressui	es hottom hole
Lengah Lime				Yes 📝 No	Anna ann an Aireann ann an Aireann ann ann ann ann ann ann ann ann ann	<b>V</b>	Log Forma	tion (Top), Depth	and Datum	Sample
Altamont Lime	Samples Sent to G	eological Survey		Yes ☑ No						
Pawnee Lime   564   +305	Cores Taken			es 🗸 No		1	=			
Oswego Lime	Electric Log Run		<b>√</b>	Yes No		ı			·	
Verdigris Lime 741 +123  Comp Density/Neutron Dual Induction Gamma Ray/Neutron Log  CASING RECORD   New   Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Hole   Set (in O.D.)   Weight   Depth   Cement   Used   Additives    Surface   11"   8-5/8"   24.75#   21.5"   "A"   Gsx    Production   6 3/4"   4 1/2"   10.5#   1156.27"   "A"   130sx    ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:   Depth   Top Bottom   To	, , , , , , , , , , , , , , , , , , , ,									
Comp Density/Neutron Dual Induction Gamma Ray/Neutron Log    CASING RECORD   New   Used	List All E. Logs Rur	1:				1	_			
Dual Induction Gamma Ray/Neutron Log  CASING RECORD	Comp Density	y/Neutron					_	<b>a</b>		
Purpose of String   Size Hole   Size Casing   Drilled   Size Casing   Weight   Drilled   Size Casing   Weight   Drilled   Size Casing   Drilled   Size (In O.D.)   Lb./FL   Setting   Type of Used   Used   Used   Cement   Used   Used   Cement   Used   Cement   Used   Cement   Used   Used   Cement   Used   Cement   Used   Cement   Used   Used   Cement   Used   Cement   Used   Used   Used   Used   Cement   Used   Us	Dual Induction	n								200
Purpose of String		4	Rep			herman, and	-	ction, etc.		MANAGERIA BILANDIA TILINGGA T
Surface	Purpose of String		Si	ze Casing	Wei	ght	Setting	Type of		Type and Percent
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  ACID, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth  ACID, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth  ANSAS CORPORATION DIV SION WICHITA. KS  Packer At 10	Surface	11"	8-5/8"		24.75#					Additives
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  G58-661.5 & 674-679.5  ARECEIVED  ARANSAS CORPORATION COMMISSION  APR 2 0 2005  CONSERVATION DIVISION WICHTA. KS  Packer At 2-3/8"  776.59' n/a  Packer At 2-3/8"  776.59' n/a  Production, SWD or Enhr.  Waiting on pipeline  Oil Bbis.  Gas Mcf Water Bbis.  Gas-Oil Ratio Gravity  Production Interval  Perf. Dataly Comp.   Commingled	Production	6 3/4"	4 1/2"		10.5#		1156.27'	"A"	130sx	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  G58-661.5 & 674-679.5  ARECEIVED  ARANSAS CORPORATION COMMISSION  APR 2 0 2005  CONSERVATION DIVISION WICHTA. KS  Packer At 2-3/8"  776.59' n/a  Packer At 2-3/8"  776.59' n/a  Production, SWD or Enhr.  Waiting on pipeline  Oil Bbis.  Gas Mcf Water Bbis.  Gas-Oil Ratio Gravity  Production Interval  Perf. Dataly Comp.   Commingled				ADDITIONAL	CEMENTIN	VG / SOI	IEEZE DECODI			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Perforate Top Bottom		Тур							
Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used)  Deptr  658-661.5 & 674-679.5  448 bbls gelled water & 16800# 20/40 sand frac  **CECEIVELY**  **ANSAS CORPORATION COMMISSION  **PR 2 0 2005  **CONSERVATION DIV SION  **WICHITA. KS**  **Packer At						COLOR EL MATRICIPATION DE L'ARTICLE PROPERTIES DE L'ARTICLE PROPERTIES DE L'ARTICLE PROPERTIES DE L'ARTICLE P			Males and the second of the se	and the second s
APR 2 0 2005  TUBING RECORD Size 2-3/8" 776.59' Na  Producting Method  Waiting on pipeline  Sistimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water  Bbls. Gas-Oil Ratio  Gravity  Perioduction Interval  Vented Solid Used on Lease  (If yearled Submit ACO.18)	Shots Per Foot	PERFORAT	ION RECOI	RD - Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cemer	nt Squeeze Record	
RECEIVED  APR 2 0 2005  CONSERVATION DIV SION WICHITA. KS  Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr.  Waiting on pipeline  Stimated Production Per 24 Hours  Disposition of Gas METHOD OF COMPLETION  Producing Method Water Bbls. Gas-Oli Ratio Gravity  Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	4			Lacit interval Fer	iorateu		Doput			
APR 2 0 2005  CONSERVATION DIV SION WICHITA KS  TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 776.59' n/a					TOWN THE PROPERTY OF THE PARTY		440 bbis geii	***************************************	KEC	EIVED
CONSERVATION DIVISION WICHITA. KS  TUBING RECORD Size Set At 776.59' n/a Liner Run 2-3/8" 776.59' n/a Set At 776.59' No  Date of First, Resumerd Production, SWD or Enhr.  Waiting on pipeline  Stimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease (If vented, Submit ACO 18)  Open Hole Perf. Dually Comp. Commingled				•				ſ	ADD A	
TUBING RECORD Size Set At Packer At 2-3/8" 776.59' n/a			***************************************			***************************************	Total Control of the		978 8% Z	
2-3/8" 776.59' n/a	TUDINO DECODE		-						CONSERVAT WICH	ION DIVISION ITA. KS
Date of First, Resumerd Production, SWD or Enhr.  Waiting on pipeline  Stimated Production Per 24 Hours  Oil Bbls.  Gas Mcf Water Bbls.  Gas-Oil Ratio Gravity  Disposition of Gas  METHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease  Open Hole Perf. Dually Comp.  Commingled				n		:	-	Yes 🗸 No	3	
Stimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			inhr.			Flowing			processing the second s	(Evolain)
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Estimated Production Per 24 Hours	Oil	Bbls.	Gas 1	Mcf		Immed C	- Lamend		
Vented       ☐ Sold       ☐ Used on Lease       ☐ Open Hole       ☐ Perf.       ☐ Dually Comp.       ☐ Commingled	Disposition of Gas	METHOD OF C	OMPLETIC	N			Production Inter	val		· ····································
Other (Specify)				processor -	the same of the sa	D				

CONSOLIDATED OIL WELL SERVICE: NC. 211-W. 14TH STREET, CHANUTE, KS 65720 620-431-9210 OR 800-467-8676

AUTHORIZTION

* KET NUMBER	<b>1</b> 583
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## TREATMENT REPORT & FIELD TICKET CEMENT

- A	OUOTOMED !!	1000	NANAT O NUINAT		SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#	WELL	NAME & NUME	BEK	SECTION	TOWNSHIP	NANGE	
9-20-04		John A He	4d + 11-1		1).	30 S.	ila E.,	( Carl
CUSTOMER	, es							
· (Vuest	· Chronos	cille		] [	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS					255	John		
					206	Wes		
CITY		STATE	ZIP CODE		@ 400	mack	er er efektiver fil fil best	
			the state of				i jeden distrik	
JOB TYPE 👢	Ma Sevice	HOLE SIZE	3/4	HOLE DEPTH_	1162	CASING SIZE & W	EIGHT	4
CASING DEPTH	10 SEC 1160	DRILL PIPE		TUBING			OTHER	<del>*</del>
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ACCOUNT	1			<del></del>				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	Twint .	PUMP CHARGE CENTENT DUTINO		355,00
	Flynn	MILEAGE DECORD TRUCK		112.50
	113 1	auc rement		1068.96
	I.R.S.K.	a language de la companya de la comp		83,40
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			SALES TAX	
,			ESTIMATED TOTAL	1489.14