

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: Southern Star Central Gas Pipeline
Operator Contact Person: James Rhodes
Phone: (620) 754-3627
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

DEC 14 2005

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>September 27, 2005</u> Spud Date or Recompletion Date	<u>October 3, 2005</u> Date Reached TD	<u>October 26, 2005</u> Completion Date or Recompletion Date
--	---	--

API No. 15 - ²⁹⁰~~001-29100~~-00-00
County: Allen
S/2 SE SW Sec. 2 Twp. 26 S. R. 20 East West
400 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Daniels Well #: D2-2
Field Name: Cherokee Basin Coal Area
Producing Formation: Tucker SS
Elevation: Ground: 1004.2 Kelly Bushing: N/A
Total Depth: 944 Plug Back Total Depth: 935
Amount of Surface Pipe Set and Cemented at 20.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 944'
feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan ALT II WAM 3-9-07
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: RECEIVED
DEC 19 2005
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 12-14-05
Subscribed and sworn to before me this 14th day of December,
20 05.
Notary Public: [Signature]
Date Commission Expires: 5-23-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JEFF L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-23-2009

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: River Gas Chanute, LLC Lease Name: Daniels Well #: D2-2
Sec. 2 Twp. 26 S. R. 20 [X] East [] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: CDL, CNL, DIL, CBL
KCC DEC 14 2005 CONFIDENTIAL

Table with 3 columns: Name, Top, Datum. Rows include Kansas City LS, Lenepah LS, Altamont LS, Pawnee LS, Fort Scott LS, Tucker SS, Mississippi.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
Amount and Kind of Material Used
Depth
3 Shots Per Foot, Tucker SS 798 - 802 / 790 - 794, 250 gal 12% Hcl, 35,300# Sand

TUBING RECORD
Size 2.375" EUE Set At 778' Packer At N/A
Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 10-28-05
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil 0 Bbls. Gas 8 Mcf Water 40 Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

RECEIVED
DEC 19 2005
KCC WICHITA

CONFIDENTIAL

TICKET NUMBER 07669
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-05		Daniels D2-2				Allen
CUSTOMER River Gas Chanute LLC						
MAILING ADDRESS 509 Energy Center Blvd. Ste 804						
CITY North Port		STATE AI	ZIP CODE 35473			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Scott			
		442	Colin			
		452-763	Larry			
		434	Jim			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 944' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 937' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 34 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.2 Bbls DISPLACEMENT PSI 600 ~~1000~~ PSI 1000 Landed Plug RATE 4 BPM 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with water, wash casing down 15'
 Pumped 10 Bbl. Gel Flush, followed with 15 Bbl. water. Rig up cement head, Pumped 7 Bbl. Dry water.
 Mixed 115 sks. Thick set cement w/ 4" PYSK of KOI-SEAL @ 13.2 lb PYSK. Shut down
 Wash out pump & lines - Release Plug - Displace Plug with 15.2 Bbls water.
 Final pumping @ 600 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 7 Bbl. slurry = 24 sks cement
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	3.00	180.00
1126 A	115 SKS.	Thick Set cement	13.00	1495.00
1110 A	9 SKS.	KOI-SEAL 4" PYSK	16.90	152.10
RECEIVED				
5407 A	6.5 Ton	60 miles - Bulk Truck	1.00	390.00
1118 A	4 SKS.	Gel Flush	6.63	26.52
DEC 19 2005				
KCC WICHITA				
5501C	4 Hrs.	Water Transport	93.00	372.00
5502C	4 Hrs.	80 Bbl. VAC Truck	87.00	348.00
1123	6000 GAL.	City water	12.20	73.20
1205	1 1/2 GAL	Supersweet Biocide	24.15	36.23
1215	2 GAL	KCL Substitute	23.55	47.10
1205	1 GAL.	Supersweet-Biocide	24.15	24.15
4404	1	4 1/2' Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				119.21
				4066.51

Rig Number: 2	S. 2 T. 26 R.20E
API No. 15-001-29290	County: A1
Elev. 1004.2	Location: 5/2 SE SW

Operator: River Gas Chanute LLC
Address: 219 3600 St Savonburg, Ks 66772
Well No: D2-2 Lease Name: Daniels
Footage Location: 400 ft. from the (N) (S) Line 1780 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/27/05 ENGINEER: Geologist: Jeff
Date Completed: 10/3/05 Total Depth: 9441

Gas Tests:	
422'	Ø
442'	Ø
502'	Ø
523'	Ø
583'	Ø
603'	Ø
643'	Ø
683'	Ø
743'	8.89
763'	10.0
823'	30.8
865'	
885'	

Casing Record		Rig Time:
Size Hole: 11"	Production: 6 3/4"	2 hrs gas test
Size Casing: 8 5/8	MCP	2 hrs dozer dig pit
Weight: 20#		
Setting Depth: 20.8'		3 hrs standby dozer
Type Cement: Port	MCP	
Sacks: 1		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	13	shale	602	630			
lime	13	64	coal	630	631			
blk shale	64	67	shale	631	676			
lime	67	108	coal	676	677			
blk shale	108	110	shale	677	720			
lime	110	156	oil/sand	720	728			
shale	156	286	shale	728	746			
lime	286	298	coal	746	748			
shale	298	311	shale	748	799			
lime	311	325	sand	799	810			
shale/sand	325	404	shale	810	861			
coal	404	405	coal	861	862			
shale	405	436	miss shale	862	865			
blk shale	436	439	miss	865	944	TD		
shale	439	476						
lime	476	492						
Summit	492	499						
lime	499	503						
mulby	503	505						
sand	505	510						
shale	510	580						
coal	580	582						
shale	582	601						
coal	601	602						

RECEIVED
DEC 19 2005
KCC WICHITA