

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: James Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-23-06	5-28-06	7-5-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,938-00-00
County: Barton
~~SE SE NWSW~~ Sec. 33 Twp. 20 S. R. 12 East West
1400 FSL feet from S / N (circle one) Line of Section
2550 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Curtis-Fischer Well #: 2-33
Field Name: WILDCAT
Producing Formation: KC
Elevation: Ground: 1841' Kelly Bushing: 1849'
Total Depth: 3600' Plug Back Total Depth: 3579'
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 3-8-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Lonnon C 3 License No.: 4058
Quarter NE Sec. 36 Twp. 20 S. R. 13 East West
County: Barton Docket No.: E-22,531-0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12th day of December,
20 06.
Notary Public: [Signature]

Date Commission Expires: 11/11/07
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/11/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 12-20-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Curtis-Fischer Well #: 2-33
 Sec. 33 Twp. 20 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2770</td> <td>-921</td> </tr> <tr> <td>Heebner</td> <td>3040</td> <td>-1191</td> </tr> <tr> <td>Toronto</td> <td>3056</td> <td>-1207</td> </tr> <tr> <td>Lansing</td> <td>3181</td> <td>-1332</td> </tr> <tr> <td>BKC</td> <td>3398</td> <td>-1549</td> </tr> <tr> <td>Arbuckle</td> <td>3427</td> <td>-1578</td> </tr> </table>	Name	Top	Datum	Topeka	2770	-921	Heebner	3040	-1191	Toronto	3056	-1207	Lansing	3181	-1332	BKC	3398	-1549	Arbuckle	3427	-1578
Name	Top	Datum																				
Topeka	2770	-921																				
Heebner	3040	-1191																				
Toronto	3056	-1207																				
Lansing	3181	-1332																				
BKC	3398	-1549																				
Arbuckle	3427	-1578																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	312'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3598'	EA-2	150 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3382' to 3396' & 3332' to 3340'	1500 Gals 15% MCA	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3550'	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
<i>(If vented, Submit ACO-1B.)</i>		<input type="checkbox"/> Other (Specify) _____			

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CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 10116

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, KS
 2. Wess City, KS
 3. _____
 4. _____

WELL/PROJECT NO. #2-33 LEASE Curtis-Fisher COUNTY/PARISH Barton STATE Ks CITY _____ DATE 5-28-06 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR Duke #8 RIG NAME/NO. _____ SHIPPED VIA cf DELIVERED TO Locations ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge Longstring	1	ea			1250.00	1250.00
281		1			Mudflush	500	gal			.75	375.00
221		1			KCL Liquid	2	gal			26.00	52.00
407		1			Insert Float Shoe	1	ea	5 1/2"		250.00	250.00
406		1			L.D. Plug & Baffle	1	ea			210.00	210.00
402		1			Centralizers	8	ea			60.00	480.00
403		1			Basket	1	ea			230.00	230.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 5-28-06 TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
RECEIVED
 SWIFT SERVICES, INC.
 P.O. BOX 466
 WESS CITY, KS 67560
 785-798-2300
 DEC 15 2006

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL

3127.00
 2846.58
 5973.58
 244.28
 6217.86

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR Nick Korbe APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10116

CUSTOMER *American Warrior Inc* WELL *Carfis Fisher #233* DATE *5-28-06* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		2				Standard Cement	150	SKS			9.60	1440.00
284		2				Cal Seal	7	SKS			30.00	210.00
283		2				Salt	775	#			20	15500
285		2				CFR-1	70	#			4.00	280.00
276		2				Flarels	38	#			1.25	47.50
581		2				SERVICE CHARGE					1.70	165.00
583		2				MILEAGE CHARGE					1.00	549.08

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 KCO MCHIT

150.0 SKS
70

CUBIC FEET
TON MILES
549.08

CONTINUATION TOTAL 2846.58

JOB LOG

SWIFT Services, Inc.

DATE 5-28-66 PAGE NO. 1

CUSTOMER		WELL NO. #		LEASE		JOB TYPE		TICKET NO.	
America Warrior Inc		2-33		Curtis Fisher		Cement Logging		10116	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1105								onloc w/FE
									5 1/2 x 14 x 3598' x 17'55
									Cent, 2, 4, 6, 9, 13, 15, 17, 19
									Basket 12
	1115								Start FE
	1310								Bk Circ
	1300	2	3/2						Plug RH + MH
	1400	4	0			100			Start PreFlushes 500 gal Mud Flush, 20 bbl KCL Flush
	1408	5.5	32/0			200			Start Cement
	1413		34						End Cement
									Wash P/L
									Drop Plug
	1416	6.5	0			150			Start Displacement
	1426	5	63			200			Catch Cement
	1431		87			650/1100			Land Plug
									Release Pressure
									Float Held

Thank you

Nick, Josh, & Brett

ALLIED CEMENTING CO., INC.

24208

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-23-06</u>	SEC. <u>33</u>	TWP. <u>20</u>	RANGE <u>12</u>	CALLED OUT <u>7:35 PM</u>	ON LOCATION <u>8:15 PM</u>	JOB START <u>9:20 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Curtis Fisher</u>	WELL # <u>2-33</u>	LOCATION <u>Dartmouth south to C.L.</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 east north into</u>				

CONTRACTOR Duke
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 312'
 CASING SIZE 8 5/8 23" DEPTH 312'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18.9 BBLS
 EQUIPMENT

HB
 PUMP TRUCK CEMENTER D.D.
 # 120 HELPER Burr
 BULK TRUCK
 # 344 DRIVER Brandon
 BULK TRUCK
 # _____ DRIVER _____

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 300 yd Common
3% CC 2% gel
 COMMON 300 yd @ 10.65 3195.00
 POZMIX _____ @ _____
 GEL 6 bbl @ 16.65 99.90
 CHLORIDE 9 bbl @ 46.60 419.40
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 315 yd @ 1.90 598.50
 MILEAGE 315 yd @ 10 252.00
 TOTAL 4564.80

REMARKS:

Ran 8 5/8 casing to bottom
Circ w rig mud, look up to pump truck
& mixed 300 yd common 3% CC
2% gel. Shut down, change valves
over, release 8 5/8 TWP & displace with
18.9 BBLS fresh h²⁰. Cement did
circulate. Shut in at manifold.

SERVICE

DEPTH OF JOB 312'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE 12 @ 65 780
 MILEAGE 10 @ 5.00 50.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 872.80

CHARGE TO: American Warrior
 STREET P.O. Box 399
 CITY Garden City STATE Ka ZIP 67846-0399

PLUG & FLOAT EQUIPMENT

1. 8 5/8 TWP @ 60.00 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Steve H. Stephens Steve H. Stephens
 PRINTED NAME
Thank you.