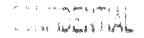
Form ACO-1 September 1999 Form Must Be Typed



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## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428	API No. 15 - 15-011-23118-00-00
Name: Fort Scott Methane Partners, LLC	County: Bourbon
Address: 2329 West Main St., #200	CW/2_ NE Sec. 16 Twp. 27 S. R. 22
City/State/Zip: Littleton, CO 80120	1400' feet from S / (N) (circle one) Line of Section
Purchaser: SIGW, waiting on pipeline	2000' feet from E/ W (circle one) Line of Section
Operator Contact Person: Larry Weis DEC 1 2 2005	Footages Calculated from Nearest Outside Section Corner:
Dhara. / 303 \ 895-7178	(circle one) (NE) SE NW SW
Contractor: Name: Mokat Drilling CONFIDENTIAL	Lease Name: Keller Well #: 16-32
License: 5831	Field Name: Wildcat
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 980' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 737' Plug Back Total Depth: 732'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22' Feet
Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 732'
Operator:	feet depth to surface w/ 85 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  ALF II w Aug. 3-9-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used air drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: CONSTRATION DIVISION License No. TA. KS
8-25-05 8-26-05 10-25-05	
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.;
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: 6 6	KCC Office Use ONLY
Title: 6-6/63/57 Date: 12-12-05 Subscribed and sworn to before me this 12th day of Niconbus	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Wecenber	If Denied, Yes Date:
	Wireline Log Received
$20 \frac{05}{}$ .	Geologist Report Received
Notary Public: Sathy & Kon	UIC Distribution
Date Commission Expires: A ROTARY PUBLIC - State of Konses KATHY L. BOSS My Appl. Exp. 08/02/09	

X



Side Two

ORIGINAL
Mail #: 16-32

Sec. 16	Operator Name: Fort	Scott Methane Part	ners, LLC		Lease	Name:_	Keller	TO MAKE SAME OF THE SECOND OF	Well #; 16-3	2		
tested, time tool open and closed, llowing and shut-in pressures, whether anut-in pressure reached state level, hydrostatic pressures, bottom hole timporeature, falled recovery, and frow rates if gas to surface lets, allow with final chart(a). Attach extra sheet if more space is needed. Attach copy of sill Electric Wireline Logs surveyed. Attach final geological well site report.    Prill Stem Tests Taken				West	Count	y: Bourbo						
Name   Top   Datum	tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	g and shut- s if gas to	in pressures, v surface test, a	enetrated. whether s long with	Detail al hut-in pre	l cores. Report	static level, hydro	static pressure	es, bottor	m hole	
Samples Sent to Geological Survey			Ye	s 🗸 No		VL	og Formati	on (Top), Depth a	ind Datum		Sample	
Electric Log Run (Sizent Copy)  List All E. Logs Run:  Compensated Density/Neutron, Dual Induction, Cement Bond Log  CASING RECORD  New	,	,	☐ Ye	s 🗹 No		1	-		•	-		
Revertion Coal   656'   +324'	Cores Taken		Ye	s 🗸 No		Oswe	ego Lime		242'	·738'		
List All E. Logs Run:  Compensated Density/Neutron, Dual Induction, Cement Bond Log  CASING RECORD   New   Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Hole   Size Casing   Drilled   Size Casing   Drilled   Size Casing   Drilled   Size Casing   Drilled   Size (In O.D.)   Weight   Depth   Year   Sacks   Type and Percent   Additives    Surface   11"   8.5/8"   32#   22"   Portland   4   None    Production   6.3/4"   4.1/2"   10.5#   732"   Thickset   85   Kol-Seal    ADDITIONAL CEMENTING / SQUEEZE RECORD   AMDIS Corrected Casing   Prup Bask To   Protect Casing   Prup Bask To   Prup Corrected   Type and Percent   Additives   Protect   Production   Protect   Protect   Protect   Protect   Protect   Protect   Protect   Protect   Protect	Electric Log Run		✓ Ye	s No		Bevie	er Coal		364'	4	-616'	
Compensated Density/Neutron, Dual Induction, Cement Bond Log   CaSING RECORD   New   Used Report all strings set-conductor, surface, intermediate, production, etc.	(Submit Copy)					River	ton Coal		656'	+	-324'	
Compensated Density/Neutron, Dual Induction, Cement Bond Log    CASING RECORD   New   Used Report all strings sel-conductor, surface, intermediate, production, etc.	List All E. Logs Run:								666'	+	314'	
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Hole   Size Casing   Weight   Depth   Cement   Used   Additives   Surface   11"   8 5/8"   32#   22"   Portland   4   None   Production   6 3/4"   4 1/2"   10.5#   732"   Thickset   85   Kol-Seal			ron, Du			V Ne	ew Used		yya kamalan da da salah salah da da da salah da da da salah da			
Surface			Repo					tion, etc.				
Production 6 3/4" 4 1/2" 10.5# 732' Thickset 85 Kol-Seal  ADDITIONAL CEMENTING / SQUEEZE RECORD  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Multerial Used) Depth 4 669-671; 656-659; 617-619; 596-598 acidize w/588 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 596-671; 4 set RBP @ 442; perf. 410-412; 275-278; 262-265 acidize w/750 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 2 3/8"  Detc 1 2 2005  TUBING RECORD Size Set At CONFINALIZATIA Luner Run 2 3/8" 686'  Detc 1 6 First, Resumerd Production, SWD or Enhr. Waiting on pipeline  Estimated Production Per 24 Hours  Disposition of Gas METHOD OF COMPLETION Production Interval  Production Interval Perf. Dually Comp. Commingled 262-671'	Purpose of String											
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:     Depth Top Bottom     Protect Casing Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot     PERFORATION RECORD - Bridge Plugs Set/Type	Surface	11"	8 5/8"		32#		22'	Portland	4	None		
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type     Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record     (Amount and Kind of Material Used)  Depth  669-671; 656-659; 617-619; 596-598  acidize w/750 gal 15% HCl, frac w/4725# sand, 450 bbls wtr  596'-671'  set RBP @ 442; perf. 410-412; 275-278; 262-265  TUBING RECORD  Size     Set At     CONFIDERNTIALLINE Run     Yes  No  Date of First, Resumerd Production, SWD or Enhr.  Waiting on pipelline  Estimated Production     Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Production Interval  Vented Sold Used on Lease  Open Hole Perf. Duality Comp.  Commingled  262'-671'	Production	6 3/4"	4 1/2"		10.5#	NATIONAL SERVICE AND	732'	Thickset	85	al		
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type     Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record     (Amount and Kind of Material Used)  Depth  669-671; 656-659; 617-619; 596-598  acidize w/588 gal 15% HCI, frac w/4725# sand, 450 bbls wtr  596'-671'  set RBP @ 442; perf. 410-412; 275-278; 262-265  TUBING RECORD  Size     Set At     CONFIDERATION  Date of First, Resumerd Production, SWD or Enhr.  Waiting on pipelline  Estimated Production Per 24 Hours  Disposition of Gas     METHOD OF COMPLETION  Producing Method  Water  Production Interval  Production Interval    Production Interval In						and the second s						
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  4 669-671; 656-659; 617-619; 596-598 acidize w/588 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 596'-671'  4 set RBP @ 442; perf. 410-412; 275-278; 262-265 acidize w/750 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 262'-412'  DEC 1 2 2065  TUBING RECORD Size Set At CONFIDELENT AtLiner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Per 24 Hours McTHOD OF COMPLETION Production Interval  Vented Used on Lease Open Hole Perf. Dually Comp. Commingled			T	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORD	) Kanga	10677 071771	and water	:::CICA	
Plug Back TD Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type	Perforate	Top Bottom	Туре	of Cement #Sacks Used			Type and Percent Additives					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  4 669-671; 656-659; 617-619; 596-598 acidize w/588 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 596'-671'  4 set RBP @ 442; perf. 410-412; 275-278; 262-265 acidize w/750 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 262'-412'    DEC 1 2 2005   DEC 1 2 2005   DEC 1 2 2005	Plug Back TD								MC THE		N.	
Shots Per Foot Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used) Depth  669-671; 656-659; 617-619; 596-598 acidize w/588 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 596'-671'  set RBP @ 442; perf. 410-412; 275-278; 262-265 acidize w/750 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 262'-412'  TUBING RECORD Size Set At 2 3/8" 686'  Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline  Setimated Production Per 24 Hours  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Duality Comp.  Z Commingled 262'-671'	Tiug Oil Zoile					ngang mangkan samanahan maray			WILHITA,	KS		
Shots Per Foot Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used) Depth  669-671; 656-659; 617-619; 596-598 acidize w/588 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 596'-671'  set RBP @ 442; perf. 410-412; 275-278; 262-265 acidize w/750 gal 15% HCl, frac w/4725# sand, 450 bbls wtr 262'-412'  TUBING RECORD Size Set At 2 3/8" 686'  Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled  262'-671'		Estado Importante de Composição de Composiçã	ON DECO	D. Dulder Dive	O-475		A ald Fue	atura Chat Comon	t Carronna Danas	d		
set RBP @ 442; perf. 410-412; 275-278; 262-265  DEC 1 2 2005  TUBING RECORD Size Set At 2 3/8" 686'  Date of First, Resumerd Production, SWD or Enhr. Waiting on pipelline  Estimated Production Per 24 Hours  Disposition of Gas METHOD OF COMPLETION Producing Method Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION Producing Method Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled 262'-671'	Shots Per Foot					9				ra 	Depth	
TUBING RECORD Size Set At  2 3/8" 686'  Date of First, Resumerd Production, SWD or Enhr.  Waiting on pipeline  Estimated Production Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Production Interval  Vented Solid Used on Lease  Open Hole Perf. Dually Comp. Commingled 262'-671'	4	669-671; 656-659;	617-619;	596-598			acidize w/588 g	al 15% HCl, frac w/	4725# sand, 450	) bbls wtr	596'-671'	
TUBING RECORD Size Set At  2 3/8" 686' Yes ✓ No  Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Flowing ✓ Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. ✓ Commingled	4	set RBP @ 442; pe	erf. 410-41	2; 275-278; 26	62-265		acidize w/750 g	al 15% HCl, frac w/	4725# sand, 450	bbls wtr	262'-412'	
TUBING RECORD Size Set At  2 3/8" 686' Yes ✓ No  Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Flowing ✓ Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. ✓ Commingled					(CI					<b>2000000000000000000000000000000000000</b>		
TUBING RECORD Size Set At  2 3/8" 686' Yes ✓ No  Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Flowing ✓ Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. ✓ Commingled				DE	C 12	2005_				······································		
2 3/8" 686'					-							
Waiting on pipeline	1			SOM	l katiler.	MIL		Yes 🗸 No	)			
Per 24 Hours  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled 262'-671'	1		Enhr.	Producing Met	hod	Flowin	g 🗸 Pumpi	ng 🔲 Gas Li	ft Oth	er (Explain	))	
Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. ✓ Commingled 262'-671'		Oil	Bbls.	Gas	Mcf	Wat	er E	bls.	3as-Oil Ratio	at Charge and Cale May also an all defends to	Gravity	
vented Sole Used on Lease Open noie V Per. Dually Comp. V Commingled	Disposition of Gas	METHOD OF (	COMPLETIC	)N			Production Intel	val			nii vartuulistaa eta era vartii VIII Valtuulista valtiilista valtiilista valtiilista valtiilista valtiilista v	
	French Proposed	brongered.		personal "	*ensure*	rf. 🔲 l	Dually Comp.	✓ Commingled	262'-671'	TOTAL OF THE STATE	STATE OF THE PROPERTY OF THE P	

ONSOLIDATED OIL WELL SERVICES, INC. 11 W. 14TH STREET, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676



TICKET NUMBER\_\_\_ LOCATION FULKA FOREMAN

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-05		Keller le	6.32	16	27s	22E	Bourban
USTOMER							
to	ITSCOTT MET	there PaiTNess LLC		TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	iss '			446	Scott		
23	29 W. Mai	NST. #200		441	Justin		
ITY		STATE ZIP CODE		452. T63	Larry		
_ Little	TON	CO. 80120					
OB TYPE		HOLE SIZE63/4"	_ HOLE DEPTH	737	CASING SIZE & W	EIGHT_ <u>4%</u>	10.516
:ASING DEPTH_		DRILL PIPE	TUBING			OTHER	
LURRY WEIGH		SLURRY VOL 25 Bbl.		k <u>8.0</u>	CEMENT LEFT in	CASING O	
ISPLACEMENT	11/2 Bbs	DISPLACEMENT PSI 350	100 PSI 700	Landed Plus	RATE 4BP	7- 2BPM	
REMARKS: Sa	Sety Meeting:	RiguoTo 415" casing	Break Ci	Iculation Wi	14 20 BHs W	aler.	
Tunsed 88	Bbls. Gel Flush	10 Bbl. Water Space /	OBU. MITSI	licate Sollon	ed with 5 Bbl	Water Space	<i>a</i> F
Mixed 83	5 sks. Thick	SeTcementu/ 4# PVSX	OL KOI-STA	Lat 13.216	PU/GAL.	fac	<u>~</u>
ShuTdo	un- washou	Tpump + Lines - Releas	· Plug - Di	splace Plus wi	16 11/2 Bbs 1	JaTer .	
Fin	al numaina at	350 PSI - Bumped	Plus To 900	BI- Wait	2 minutes - F	Release Piec	21.10
F/09		ose casing in with				19.42 11.0	<u> </u>
Good		UNS TO Suface With		W/V	1000	CHART	
			plete-Tres		MANAGONI -	OF ACTION COLARS	Sight .
					Qi.C	13203	
		Thank	1404.15	**************************************			

ACCOUNT		Thank you"	CONSTRUCTION DIVISION	
CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	85 SKs	Thick Set Coment	13.00	1105.00
1110 A	7 sks	Thick SET CEMENT KOI-SEAL 44 Per/SK	16.90	1/8.30
1118 A	3 SKs.	Gel Flush	6.63	19.89
//// A	50 /bs.	MeTasilicaTe Proflush	1,55 16.	77.50
5407A	4.68 TON	60 miles - Bulk Truck	.92	258.34
5501C	4 His.	Water Transport City water	88.00	35200
//23	5000 GAI.	City water	12.20	61,00
4404	,	4%" Ton Rubber Plus	704	
		416" Top Rubber Plug	38.00	38.00
		1 6	3% SALES TAX	89.44
ITHODIZTION	231	1 OK	ESTIMATED TOTAL	3034.47

AUTHORIZTION

TOTAL DATE\_

Air Drilling Specialist Oil and Gas Wells



## M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

	- UKUA					_							
	, Well No.		Lease		Loc.		1/4 1/4		1/4	Sec	. 16 T	wp.	Rge, 22
LLC.	16-32		KELLER								10	213	22.
	County		State		Type/Well		Depth		Hours	Dat	e Started	Date	Complete
	BOURE	ON	]	KS			737'			l			
Casing Used			В	it Record	d				Coring		Record		
22'	8 5/8"	Bit No.	Type	size	From	To	Bit No.	typ	е	Size	From	То	% Rec.
Cement Used													
	4			6 3/4"					1		RE	CENED	
Rig No.									A	KANS	l	į	ł
Hammer No.							0 0 0 0 0 0 0				CONSERV		
_	Casing Used 22' Cement Used Rig No.	METHANE PARTNERS, LLC. 16-32  County  BOURE  Casing Used 22' 8 5/8"  Cement Used 4  Rig No.	METHANE PARTNERS, LLC.  County BOURBON  Casing Used 22' 8 5/8" Bit No.  Cement Used 4  Rig No.	Casing Used   Cement Used   A   Rig No.   Rig No.   Case   A   Rig No.   Rig No.   Rig No.   Cesse   County   Cesse   Cesse	Casing Used   Cement Used   County   State   Bit No.   Type   size   County   State   County   Cement Used   County   State   County   State   County   County   State   County   County   State   County   State   County   Count	Casing Used   Cement Used   Cement Used   Rig No.   Cement State   Company   Cement Used   Cement	Casing Used	METHANE PARTNERS,   Well No.   Lease   Loc.   114	METHANE PARTNERS,   Well No.   Lease   Loc.   1/4   1/4	Casing Used	METHANE PARTNERS,   Well No.   Lease   Loc.   1/4   1/4   1/4   Sec	County   State   Type/Well   Depth   Hours   Date Started	County   State   Type/Well   Depth   Hours   Date Started   Date

## Formation Record

					Formati	OHRE	cora				
From		Formation	From	То	Formation	From	То	Formation	From	То	Formation
	22	SURFACE									
22	48	SHALE									
48	75	LIME									
75	77	COAL									
	82	LIME									
	126	SAND / SANDY SHALE									
	148	SHALE									
148	150	LIME									
	151	COAL									
	177	LIME									
	178	COAL									
	194	LIME									
	199	SHALE									
199	200	LIME									
	213	SHALE									
213	214	COAL									
	239	SAND									
239	240	COAL									
240	261	LIME									
	388	SHALE									
		LIME									
389	391	COAL									
391	516	SHALE									
		LIME									
517	531	BLACK SHALE									
531	655	SANDY SHALE	7								
655	657	COAL									
657	661	SHALE									
661	737	CHAT (MISSISSIPPI)									
		T.D. 737'									