

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

KCC
DEC 17 2005
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-25-05	8-26-05	10-25-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23118-00-00
County: Bourbon
C W/2 NE Sec. 16 Twp. 27 S. R. 22 East West
1400' feet from S / (N) (circle one) Line of Section
2000' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Keller Well #: 16-32
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 980' Kelly Bushing: _____
Total Depth: 737' Plug Back Total Depth: 732'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 732'
feet depth to surface _____ w/ 85 _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AL II W/An 3-9-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: DEC 13 2005
Operator Name: _____
Lease Name: _____ License No. CONSERVATION DIVISION WICHITA, KS
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-12-05
Subscribed and sworn to before me this 12th day of December,
20 05.
Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
KATHY L. BOSS
My Appl. Exp. 08/02/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 16-32
Sec. 16 Twp. 27 S. R. 22 [X] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Pawnee Lime (150', +830'), Oswego Lime (242', +738'), Bevier Coal (364', +616'), Riverton Coal (656', +324'), Mississippian (666', +314').

Compensated Density/Neutron, Dual Induction, Cement Bond Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes KCC DEC 12 2005 stamp.

TUBING RECORD table with columns: Size, Set At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled
METHOD OF COMPLETION: 262'-671'

ONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

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TICKET NUMBER 2200
 LOCATION Fricka
 FOREMAN Brad Butcher

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
8-31-05		Keller 16-32	16	27s	22E	Bourbon			
CUSTOMER Fortscott Methane Partners LLC									
MAILING ADDRESS 2329 W. Main St. #200									
CITY Littleton		STATE CO.	ZIP CODE 80120						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		446		SCOTT					
		441		JUSTIN					
		452-T63		LARRY					

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 737' CASING SIZE & WEIGHT 4 1/2" 10.5 lb
 CASING DEPTH 732' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 25 Bbl. WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 1 1/2 Bbls DISPLACEMENT PSI 350 ~~900~~ PSI 900 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water,
Pumped 8 Bbls Gel Flush, 10 Bbl. water spacer, 10 Bbl. Metasilicate, followed with 5 Bbl. water spacer,
Mixed 85 SKS. Thick Set cement w/ 4" presk of K01-SEAL at 13.2 lb per gal.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 1 1/2 Bbls water,
Final pumping at 350 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure
Float Hold - close casing in with 0 PSI.
Good cement returns to surface with 7 Bbl. slurry
Job complete - Trcs down

RECEIVED
 KANSAS DEPT OF REVENUE COMMISSION
 DEC 13 2005

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	85 SKS	Thick Set cement	13.00	1105.00
1110 A	7 SKS	K01-SEAL 4" presk	16.90	118.30
1118 A	3 SKS	Gel Flush	6.63	19.89
1111 A	50 lbs.	Metasilicate Preflush	1.55 lb.	77.50
5407 A	4.68 Ton	60 miles - Bulk Truck	.92	258.34
5501 C	4 Hrs.	Water Transport	88.00	352.00
1123	5000 GAL.	City water	12.20	61.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				89.44
				ESTIMATED TOTAL
				3034.47

AUTHORIZATION [Signature] TITLE _____ DATE _____

