

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-23-05	8-24-05	10-24-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23130-00-00
County: Bourbon
S/2 SW SE Sec. 109 Twp. 27 S. R. 22 East West
330' feet from (S) / N (circle one) Line of Section
2000' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Keller Well #: 9-34
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 975' Kelly Bushing: _____
Total Depth: 777' Plug Back Total Depth: 774'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 774'
feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan ACT II w/ Hm
(Data must be collected from the Reserve Pit) 89707
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used air drilled DEC 13 2005
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-12-05
Subscribed and sworn to before me this 12th day of December,
20 05.
Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
KATHY L. ROSS
My Appt. Exp. 08/02/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 9-34
 Sec. 10 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>163'</td> <td>+812'</td> </tr> <tr> <td>Oswego Lime</td> <td>248'</td> <td>+727'</td> </tr> <tr> <td>Bevier Coal</td> <td>369'</td> <td>+606'</td> </tr> <tr> <td>Riverton Coal</td> <td>655'</td> <td>+320'</td> </tr> <tr> <td>Mississippian</td> <td>663'</td> <td>+312'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	163'	+812'	Oswego Lime	248'	+727'	Bevier Coal	369'	+606'	Riverton Coal	655'	+320'	Mississippian	663'	+312'
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Compensated Density/Neutron, Dual Induction, Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	774'	Thickset	90	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 MINNISCOPPE CORPORATION COMMISSION
 DEC 13 2005
 CONSTRUCTION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	662-664; 655-658; 618-620; 598-600	acidize w/750 gal 15% HCl, frac w/4725# sand, 450 bbls wtr	598'-664'
4	set RBP @ 430; perf. 415-417; 280-283; 268-271	acidize w/588 gal 15% HCl, frac w/4725# sand, 450 bbls wtr	268'-417'

KCC
 DEC 12 2005

TUBING RECORD	Size <u>2 3/8"</u>	Set Back <u>697'</u>	Packer At <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Waiting on pipeline</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 268'-664'
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 5296
 LOCATION Fricka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-05		Keller 9-34	9	27s	22E	Bourbon
CUSTOMER FortScott Methane Partners, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2329 W. Main ST. #200			446	Scott		
CITY Littleton			442	Colin		
STATE CO.			452-T63	Larry		
ZIP CODE 80120						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 777' CASING SIZE & WEIGHT 4 1/2" - 10.5lb.
 CASING DEPTH 774' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 27 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 12 1/4 Bbls DISPLACEMENT PSI 400 ~~900~~ PSI 900 Landed Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break circulation with 20 Bbls water.
 Pumped 8 Bbls Gel Flush, 10 Bbl. water, 10 Bbl. Metasilicate, followed with 5 Bbl. water spacer.
 Mixed 90 sks. Thick Set cement w/ 4# P/SK of KOI-SEAL at 13.2 lb. P/SK GAL.
 Shut down - wash out pump skins - Release Plug - Displace Plug with 12 1/4 Bbls water.
 Final pumping at 400 PSI - Pumped Plug to 900 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing in with O PSI
 Good cement returns to surface with 7 Bbl. slurry
 Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	250	N/C
1126 A	90 SKS.	Thick Set cement	13.00	1170.00
1110 A	7 SKS.	KOI-SEAL 4# P/SK	16.90	118.30
1118 A	3 SKS.	Gel Flush	6.63	19.89
1111 A	50 lbs.	Metasilicate Pre-flush	1.55 lb.	77.50
5407 A	4.95 Ton	60 miles - Bulk Truck	.92	273.24
5501 C	4 His.	Water Transport	88.00	352.00
1123	5800 GAL.	City water	12.20	70.76
44404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				94.15
				2978.84

AUTHORIZATION [Signature] TITLE _____ DATE _____

