

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL
CONFIDENTIAL**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30683
Name: SNEDCO Inc.
Address: P. O. Box 885
City/State/Zip: Chickasha, OK 73023
Purchaser: Semcrude
Operator Contact Person: Glenn Snedeker
Phone: (405) 224 0500
Contractor: Name: C & G Drilling Inc.
License: 32701
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-16-05 8-19-05 11-10-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*KCC written
per opor*

API No. 15 - 019-26686-00-00
County: Chautauqua
N 1/2 SW NW Sec. 15 Twp. 33 S. R. 8 East West
1550 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Chinn "B" Well #: A-10
Field Name: Otter Creek East
Producing Formation: Cattlemans

Elevation: Ground: 968 Kelly Bushing: 975

Total Depth: 2270 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1320

feet depth to surface w/ 250 sx cmt.

ACT II WITH 7-9-05

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: 2005

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glenn Snedeker

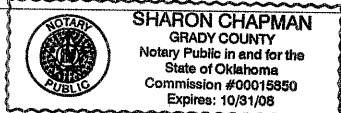
Title: President Date: 12/13/05

Subscribed and sworn to before me this 8th day of December,

2005.

Notary Public: Sharon Chapman

Date Commission Expires: _____



KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: SNEDECO Inc. Lease Name: Chinn "B" Well #: A-10
 Sec. 15 Twp. 33 S. R. 8 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Compensated Density
Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Altamont	1950	-975
Pawnee	2044	-1069
Ft. Scott	2090	-1115
Cherokee	2126	-1151
Cattlemans	2202	-1227

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	45	Class A	40	3% calcium
Production	7 7/8	4 1/2	10 1/2	2259	Thick Set	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1300"10	Class A	250	1 1/2% calcium

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2203-2210	300 Gal 15% Mud Acid	2203

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2220		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
9-27-05 11-17-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		20		36.0

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

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 DEC 12 2005
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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 5251
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-19-05	1891	China A #10	15	33s	8E	CA	
CUSTOMER <u>Swedco Inc.</u>			C+G Drlg. CO.				
MAILING ADDRESS <u>P.O. Box 885</u>							
CITY <u>Chickasha</u>		STATE <u>OK</u>	ZIP CODE <u>73023</u>	TRUCK # <u>446</u>	DRIVER <u>Scott</u>	TRUCK # <u>439</u>	DRIVER <u>Justin</u>

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2270' CASING SIZE & WEIGHT 4 1/2" 10.5 lb.
 CASING DEPTH 2267' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 22 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 36 Bbls DISPLACEMENT PSI 400 ~~PSI~~ 800 Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig upto 4 1/2" casing, break circulation with 15 Bbls water.
Mixed 75 sks Thick Set cement w/ 5# P/SK of KOL-SEAL at 13.2 lb P/GAL.
Shut down - washout pump & lines - Release Plug - Displace Plug with 36 Bbls water
Final pumping at 400 PSI - Bumped Plug to 800 PSI - wait 2 minutes - Release Pressure
Float Held. Close casing in with 0 PSI.
Job complete - Tear down

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Notes: We had good circulation during cementing procedure

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	70	MILEAGE	2.50	175.00
1126A	75 SKS	Thick Set cement	13.00	975.00
1110A	8 SKS	KOL-SEAL 5# P/SK	16.90	135.20
5407A	4.13 TON	70 miles - Bulk Truck	.92	265.97
4161	1	4 1/2" AFU Float shoe	139.00	139.00
4129	3	4 1/2" Centralizers	28.00	84.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION

Blum Smith

TITLE

100 W 100

199140

DATE

86.39
 2663.56

SOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

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TICKET NUMBER 07840
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-05	7891	CHINN B A-10	15	335	8E	Co
CUSTOMER <u>Snedco Inc.</u>			Sami's WELL SERVICE			
MAILING ADDRESS <u>P.O. Box 885</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chickasha</u>			<u>445</u>	<u>Rick</u>		
STATE <u>OK</u>			<u>439</u>	<u>Justin</u>		
ZIP CODE <u>73023</u>			<u>452 T63</u>	<u>Jim</u>		

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5*
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 Euc OTHER _____
 CARRY WEIGHT 13.6-14.2** SLURRY VOL 67 BBL WATER gal/sk 7.6 CEMENT LEFT in CASING 30 to 60'
 DISPLACEMENT 20 BBL DISPLACEMENT PSI 500 PSI 400 shut in RATE _____

REMARKS: Safety Meeting: RAN 4 1/2 PACKER & RBP. Set RBP @ 1734' Spot 4 SKS
FRAC SAND ON RBP. Set PACKER @ 1703'. Test RBP to 1500 PSI. Good Test. Flag
Hole in 4 1/2 Between 1289'-1320'. w/ Fluid Returns to SURFACE on Annulus of 4 1/2
Casing Tested Good From 1320' to 1734' @ 1000 PSI. Casing Tested Good From 1289'
to SURFACE @ 800 PSI. Pull Tubing & PACKER. Rig up to 4 1/2 Casing To Squeeze. Pump
40 BBL Fresh water, 10 BBL Dye water. Mixed 250 SKS Regular Cement w/ 4% Gel,
1 1/2% CaCl2. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.0 BBL
Fresh water. FINAL Pumping Pressure 500 PSI. Shut casing in @ 400 PSI. Stopped
Plug @ 1260' G.L. by wire Line measurement. Good Cement Returns to SURFACE =
10 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	70	MILEAGE	3.00	210.00
1104	250 SKS	Regular Class "A" Cement	9.75	2437.50
1118A	19 SKS	Gel 4%	6.63	125.97
1102	350 #	CaCl2 1 1/2 %	.61	213.50
5407	11.75 TONS	Ton Mileage BULK TRUCK	MIC	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
5501 C	7 HRS	WATER TRANSPORT	93.00	651.00
1123	5500 gals	City water	12.20 ^{PER 1000}	67.10
			Sub Total	4768.07
			SALES TAX	181.57
			ESTIMATED TOTAL	4949.64

Thank you
 200740

AUTHORIZATION Witnessed By Glen Svedeker TITLE Owner DATE 11-8-05