

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O. Box 68  
City/State/Zip: Sedan, KS 67361  
Purchaser: Coffeyville Resources  
Operator Contact Person: P. J. Buck  
Phone: (620) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

11-9-05	11-10-05	11-16-05
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 019-26,695-0000  
County: Chautauqua  
SW NW SW SW Sec. 5 Twp. 34 S. R. 12 ☒ East ☐ West  
730 feet from (S) N (circle one) Line of Section  
5115 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Capps Well #: JBD-05/2

Field Name: Sedan-Peru Oil & Gas  
Producing Formation: Wayside Sandstone  
Elevation: Ground: 907' Kelly Bushing: 911'  
Total Depth: 1138' Plug Back Total Depth: 1129'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1129  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II WITHM  
3-9-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled onsite: RECEIVED  
Operator Name: DEC 09 2005  
Lease Name: KCC WICHITA  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: December 8, 2005  
Subscribed and sworn to before me this 8<sup>th</sup> day of December,  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: 4-8-2006

NOTARY PUBLIC, State of Kansas  
TIM DOTY  
My Appt. Exp. 4-8-2006

KCC Office Use ONLY	
<u>YES</u>	Letter of Confidentiality Received
	If Denied, Yes <input type="checkbox"/> Date: _____
	Wireline Log Received
	Geologist Report Received
	UIC Distribution

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Side Two

ORIGINAL

Operator Name: Jones & Buck Development Lease Name: Capps Well #: JBD-05/2  
 Sec. 5 Twp. 34 S. R. 12 ☒ East ☐ West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/Cement Bond/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Drum Limestone	820	+87
Lenapah Limestone	1031	-124
Altamont Limestone	1102	-195

**KCC**  
**DEC 08 2005**  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40'	Portland	7	None
Production	6 3/4"	4 1/2"	9.5	1129'	60/40 Poz	140	See Consolidated ticket #5978

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	1047-1060	500 gallon 15% HCL Acid	Same
		98 Sacks 12/20 Frac Sand	Same
		267 Barrels of 25# saltwater	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1065'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-21-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	Trace	40		36

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>JONES &amp; BUCK DEVELOPMENT</b>		Well No. <b>JBD 05-2</b>		Lease <b>CAPPS</b>		Loc. <b>1/4 1/4 1/4</b>		Sec. <b>5</b>		Twp. <b>34</b>		Rge. <b>12</b>		
		County <b>CHAUTAUQUA</b>		State <b>KS</b>		Type/Well		Depth <b>1138'</b>		Hours		Date Started <b>11-9-05</b>		
												Date Completed <b>11-10-05</b>		
Job No.		Casing Used <b>40' 8 5/8"</b>		Bit Record						Coring Record				
				Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller <b>TOOTIE</b>		Cement Used <b>7</b>				<b>6 3/4"</b>								
Driller		Rig No.												
Driller		Hammer No.												

### Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	13	BROWN SAND	860	880	SAND						
13	30	SHALE	880	1025	SANDY SHALE / SAND						
30	45	BROWN SAND	1025	1027	LIME						
45	55	LIME (WET)	1027	1031	SHALE						
55	80	SANDY SHALE / SAND	1031	1041	LIME						
80	180	SHALE	1041	1065	SAND (WAYSIDE) OIL ODOR						
180	205	SAND / SANDY SHALE	1050		GOOD OIL ODOR						
205	250	SANDY SHALE	1065	1070	SANDY SHALE						
250	413	SHALE	1070	1102	SHALE						
413	418	LIME	1102	1135	LIME						
418	420	SHALE	1135	1138	SHALE						
420	422	COAL	1138		GAS TEST (NO GAS)						
422	430	SHALE									
430	450	SAND (WATER)			T.D. 1138'						
450	650	SHALE									
650	652	LIME									
652	685	SAND (OIL ODOR)									
685	690	SANDY SHALE									
690	700	SAND									
700	720	SANDY SHALE									
720	723	LIME									
723	730	SANDY SHALE									
730	765	SHALE									
765	770	LIME									
770	822	SHALE									
785		GAS TEST (NO GAS)									
822	831	LIME									
831	832	SHALE									
832	834	LIME									
834	836	BLACK SHALE / COAL									
836	860	SHALE									

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 DEC 09 2005  
 KCCMICHITA

2005-10-11

ACKARMAN HARDWARE and LUMBER CO  
160 EAST MAIN STREET  
SEDAN, KS 67361

PAGE NO 1

PHONE: (620) 725-3103

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THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			CAPPS 5-2	NET 10TH	GC	11/ 9/05	10:31

Sold To:

JONES & BUCK DEVELOPMENT  
P. O. BOX 68

SEDAN

KS 67361

Ship To:

DOC# 117694

TERM#553

\*\*DUPLICATE\*\*

\* INVOICE \*

\*\*\*\*\*

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	4		EA	RM44816	PORTLAND CEMENT 94#		4	8.70 /EA	34.80 *

RECEIVED  
DEC 09 2005  
KCC WICHITA

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

37.51 TAXABLE 34.80

NON-TAXABLE 0.00

SUBTOTAL 34.80

(JEFF STEWART )

TAX AMOUNT 2.71

TOTAL AMOUNT 37.51

X

Received By

ACKARMAN HARDWARE and LUMBER CO  
160 EAST MAIN STREET  
SEDAN, KS 67361

PAGE NO 1

CONFIDENTIAL

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
255351				NET 10TH	GW	11/ 7/05	7:51

Sold To:

JORDAN BUCK  
482 ROAD 13

SEDAN KS 67361

Ship To:

DOC# 117576

TERM#553

\*\*DUPLICATE\*\*

\* INVOICE \*

\*\*\*\*\*

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	3		EA	RM44816	PORTLAND CEMENT 94#		3	8.70 /EA	26.10 *

REPRINT

RECEIVED  
DEC 09 2005  
KCC WICHITA

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

28.14 TAXABLE 26.10

NON-TAXABLE 0.00

SUBTOTAL 26.10

(JEFF )

TAX AMOUNT 2.04

TOTAL AMOUNT 28.14

X

Received By

CONSOLIDATED OIL WELL SERVICES, INC.  
11 W. 14TH STREET, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

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TICKET NUMBER 5978  
LOCATION BV  
FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-05	8291	CAPPS - JAD - 05-2	5	34S	12E	CO
CUSTOMER JBD						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Kirk		
			226	Dusty		
			451-778	Rick		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1138' CASING SIZE & WEIGHT 4 1/2 9.50  
CASING DEPTH 1129' DRILL PIPE TUBING OTHER  
SLURRY WEIGHT 13.7 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 0-  
SPLACEMENT 18.3 DISPLACEMENT PSI 600 MIX PSI 0 RATE 5.0

REMARKS: Ran 4sr GEL w/hulls. Est. Circulation Remaining Air  
from well. Ran 140 ss 60/40 Poz Cement washed lines  
pumped plug to bottom set shoe

Isolated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		765.00
5406	44	MILEAGE		132.00
5407	min	Bulk Delivery		260.00
5402	1129'	Footage	\$180.64	203,000
5501C	4hrs	Transport		372.00
1131	140 ss	60/40 Poz cement (402 Poz)		1120.00
1105	2 ss	Hulls		29.00
1107	2 ss	Floccal		85.50
1110A	14 ss	Kal Seal	RECEIVED	236.60
1111	300 #	SALT	DEC 09 2005	84.00
1118B	9 ss	GEL		59.67
1123	5000 gals.	City Water	KCC WICHITA	60.00
4404	1	4 1/2 Rubber Plug		38.00
			SALES TAX	107.97
			ESTIMATED TOTAL	

# 200904

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE # 3531.38