CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

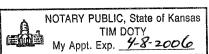
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #31302	API No. 15 - 019-26,696-0000
Name: Jones & Buck Development	County: Chautauqua
Address: P.O. Box 68	SW SE SW Sec. 5 Twp. 34 S. R. 12 Fast West
City/State/Zip: Sedan, KS 67361	165 feet from N (circle one) Line of Section
Purchaser: Coffeyville Resources	4550 feet from E/ W (circle one) Line of Section
Operator Contact Person: P. J. Buck	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 725-3636 DEC 0 8 2005	(circle one) NE (SE) NW SW
Contractor: Name: MOKAT Drilling License: 5831 CONFIDENTIA	Lease Name: Capps Well #: JBD-05/3 Field Name: Sedan-Peru Oil & Gas
Wellsite Geologist: Thomas H. Oast	Producing Formation: Wayside Sandstone
Designate Type of Completion:	Elevation: Ground: 870' Kelly Bushing: 874'
✓ New WellRe-EntryWorkover	Total Depth: 1080' Plug Back Total Depth; 1073'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1073
Operator:	feet depth to surface w/ 140 sx cmt. ACT Twffw 3-9 sr
Well Name:	The state of the s
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite;
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
11-7-05 11-9-05 11-16-05	Lease Name: License No.: Licens
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.;
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-11) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. Signature:	e the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Title: Agent Date: December 8, 2005	1.26
oth 1	Letter of Confidentiality Received
Subscribed and sworn to before me this 8 day of December	If Denied, Yes Date
20.05.	Geologist Report Received
Notary Public: Soloty	UIC Distribution
Notary Public: 4-8-2006	



X



Side Two

0	R	IG	Buderstanden	1	A	· ·
MAIN	". JE	3D-05	/3			

Operator Name: 301	nes & Buck Deve	elopment	Lease N	_{Name:} Capps		Well #: JBD-05/3			
Sec. 5 Twp. 3				Chautauqua					
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations ng and shut-in pressure es if gas to surface test final geological well sit	s, whether shu , along with fir	ut-in pressure reache	d static level, hydr	ostatic pressu	res, bottom hole		
Drill Stem Tests Take		Yes V No	estables of these manuals controlled	✓ Log Forma	ation (Top), Depth	and Datum	Sample		
Samples Sent to Ge	ological Survey	☐ Yes ✓ No	noppomen of Milabalda	Name Drum Limestone	2	Тор 758	Datum +112		
Cores Taken		Yes V No	L conserve	Lenapah Limest		970	-100		
Electric Log Run (Submit Copy)		✓ Yes No	A alpha makana senemen	Altamont Limes		1043	-173		
List All E. Logs Run:			Annual merchanis	8					
Gamma Ray/	Neutron/Cem	ent Bond/CCL	IG RECORD	DE	KCC 10 0 8 2005 FIDENTI	AL.			
	Size Hole			face, intermediate, produ	 	"0 1	77		
Purpose of String	Drilled	Size Casing Set (In O.D.)	Weigl Lbs./		Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	11"	8 5/8"		40'	Portland	7	None		
Production	6 3/4"	4 1/2"	9.5	1073'	60/40 Poz	140	See Consolidated ticket #58		
Purpose:	Depth			G / SQUEEZE RECOR					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks I	Jsed	Type and	Percent Additive	\$		
Shots Per Foot				Acid, F	racture, Shot, Cemer	nt Squeeze Reco	ord		
		y Footage of Each Interval F	Perforated		Amount and Kind of M		Depth Same		
1	985-1005								
					s of 25# saltwa		Same Same		
	Size 3/8"	Set At 1010'	Packer At	Liner Run	Yes [✔] No)			
Date of First, Resumer	d Production, SWD or	Enhr. Producing M		Flowing Pum	ping Gas Li	ift Oth	er (Explain)		
11-21-05			Mcf	144.4	Bbls. (Gas-Oil Ratio	Gravity		
Estimated Production	Oil	Bbls. Gas	14101	Water	ware,	wen chi i tuite	CALCURY		
	3	Gas Trace	inter	50	will,	and Figure	36		

Air Drilling Specialist Oil and Gas Wells



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

O perator —	IONES & DUCK DE	VEL OBMENT	Well No.		Lease		Loc.		1/4	1/4	1/4	\$ e c .	5 Tw	p. 34	Rge, 12
	JONES & BUCK DE	VELOPMENT	JBD 05-	-3	C	APPS									
			County		State		Type/Well		Depth		Hours	Date	Started	Date	Completed
			CHAUTAU	JQUA	K	(S			108	i0'			11-7-05		11-9-05
Job No.		Casing Used	**************************************		Bi	t Record	t					Coring F	Record		
		-	8 5/8"	Bit No.	Туре	size	From	То	Bit No). • ty	/pe	Size	From	То	% Rec.
Driller		Cement Used													
	TOOTIE		7			6 3/4"									
Driller		Rig No.													
				İ											
Driller		Hammer No.													
	:														

Formation Record

						nation ixe					
From	То	Formation	From	То	Formation	From	То	Formation	From	То	Formation
		BROWN SAND	1079	1080	SHALE / COAL						
15	30	GRAY SAND									
		LIME			T.D. 1080'						
		SANDY SHALE / SAND									
50		SHALE									
139	150	SAND (WET)									
	359	SANDY SHALE / SHALE									
		LIME									
		COAL			No. of Street,		-				
369		SANDY SHALE			£)						
380	400	SAND (WATER)			ARTON ARTON						
	430	SANDY SHALE / SHALE									
		LIMEY SHALE									
460	610	SANDY SHALE / SHALE		-							
	649	SAND			(Maria and Andreas						
649		GAS TEST (NO GAS)		<u> </u>							
649	651	COAL / BLACK SHALE									
651		SAND									
		SHALE			-						
		SAND									
680		COAL									
682	690	BLACK SHALE									
		GRAY SHALE									
		LIME									
971		SHALE									
974	985	LIME									
		SAND (OIL ODOR)									
1013	1020	SANDY SHALE									
	1025	SAND/SHALE									
1025	1046	SHALE									
1046	1079	LIME									

160 EAST MAIN STREET SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

2536		Purchase Order	Reference BBD -05/3	NET 10TH	Clerk GW	Date 11/7/05	Time 11:28
1	l To:		Ship To:				Martin Arman Albert during the
1	JONES & BUCK D P. O. BOX 68	EVELOPMENT				DOC# 1	17450
	SEDAN	KS 67361				* INVOI	

TAX :

001 KANSAS SALES TAX

LN# SHIPPED ORDERED UM DESCRIPTION SUGG UNITS PRICE/PER EXTENSION 1 EA RM44816 PORTLAND CEMENT 94# 8.70 /EA 60.90 * CONFIDENTIAL

> ** AMOUNT CHARGED TO STORE ACCOUNT ** 65.65 TAXABLE 60.90 NON-TAXABLE 0.00 (EDDIE WARMBRODT) SUBTOTAL 60.90 TAX AMOUNT 4.75

TOTAL AMOUNT 65.65

Received By

ÖLIDATED OIL WELL SERVICES, INC. √W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	5890	
LOCATION_	BV	· · · · · · · · · · · · · · · · · · ·	
FOREMAN	Strue.	dhoson	_

TREATMENT REPORT & FIELD TICKET CEMENT TO A CO. ST. ST. AND THE PROPERTY OF THE CO. ST. AND TH

DATE CUSTOM	MER# WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	
11-9-05	CAPPS - JBD-05/3	5	345	12E	. ca
CUSTOMER JB	Description of the second of t	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	# 1	467	Kirk	ration value	
CITY	ISTATE IZIP CODE	226	Dusty		1, .
	STATE: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	451-778	Ronnie	(1) 100 (1977) (1) (2) (2) 12 (2) (3) (3) (4) (2)	ताः सर्व
JOB TYPE LOASSTrie	HOLE SIZE 6 3/4 HOLE DEPTH	1080	CASING SIZE & W	EIGHT 41/2	- 9,50
CASING DEPTH 1073				OTHER	,
SLURRY WEIGHT 13.7	SLURRY VOL WATER gal/s	k	CEMENT LEFT in C	CASING	
DISPLACEMENT 17,5	DISPLAÇEMENT PSI 200 SOO MIX PSI 0	- 200 -	RATE 5,0		#
REMARKS: Ran	4sx gel W/hulls. Est. C	Loulation	Fil Air a	Peached Su	irface.
Ran 140sx	60/40 ROZ Cement W/Add Hives	W/hulls	washed 1	Inps.	
sumped plus	to bottom set shoe	e e	· 新科特研究的 198	ranger, Astro	
		•	The second of the second	1. 21. 1 21	
circulated ceme	ent to surface)				
			*		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE LONGString		765.00
5406	44	MILEAGE		132.00
5407	nin	Bulk delivery		260,00
5402	1073'	Footage		171,68
5501 C	31/2 hrs,	Transport		325,50
1131	140 SX	60/40 Poz Lement (40% POZ)		1120.00
1105	15x	Hulls.		14.50
1107	25+	Floseal		85.50
1110A	145x	Kolseal CONFIDENTIAL	2 28 4 45	236.60
////	300 #	SALT		84,00
1118B	9 sx	GFL		59.67
1123	5000 gols,	city Woter	7	61.00
4404		4/2 Rubber Plus		18,00
		· Carrier	<u> </u>	
		the first of the second of the	V 2	
	·			
HE AND IN THE RESERVE AND IN THE		·	SALES TAX	107.05
	110000 H	<u> </u>	ESTIMATED	

#200849

AUTHORIZTION_

ESTIMATED

DATE_