

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O. Box 68  
City/State/Zip: Sedan, KS 67361  
Purchaser: Coffeyville Resources  
Operator Contact Person: P. J. Buck  
Phone: (620) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

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**DEC 08 2005**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11-7-05</u>	<u>11-9-05</u>	<u>11-16-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,696-0000  
County: Chautauqua  
SW SE SW SW Sec. 5 Twp. 34 S. R. 12  East  West  
165 feet from (S) N (circle one) Line of Section  
4550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Capps Well #: JBD-05/3

Field Name: Sedan-Peru Oil & Gas  
Producing Formation: Wayside Sandstone

Elevation: Ground: 870' Kelly Bushing: 874'  
Total Depth: 1080' Plug Back Total Depth: 1073'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1073  
feet depth to surface w/ 140 sx cmt.  
*ALT II WITHIN 3-9-02*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: December 8, 2005  
Subscribed and sworn to before me this 8<sup>th</sup> day of December,  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: 4-8-2006

**KCC Office Use ONLY**  
yes Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

NOTARY PUBLIC, State of Kansas  
TIM DOTY  
My Appt. Exp. 4-8-2006

✓

X

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Side Two

ORIGINAL

Operator Name: Jones & Buck Development Lease Name: Capps Well #: JBD-05/3
Sec. 5 Twp. 34 S. R. 12 [X] East [ ] West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Drum Limestone 758 +112
Lenapah Limestone 970 -100
Altamont Limestone 1043 -173

List All E. Logs Run:
Gamma Ray/Neutron/Cement Bond/CCL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes details for 1 shot at 985-1005.

TUBING RECORD table with columns for Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval [ ] Other (Specify)

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator JONES & BUCK DEVELOPMENT		Well No. JBD 05-3	Lease CAPPS	Loc. 1/4 1/4 1/4	Sec. 5	Twp. 34	Rge. 12
County CHAUTAUQUA		State KS	Type/Well	Depth 1080'	Hours	Date Started 11-7-05	Date Completed 11-9-05
Job No.	Casing Used 40' 8 5/8"	Bit Record			Coring Record		
		Bit No.	Type	size	From	To	Bit No. type Size From To % Rec.
Driller TOOTIE	Cement Used 7			6 3/4"			
Driller	Rig No.						
Driller	Hammer No.						

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	15	BROWN SAND	1079	1080	SHALE / COAL						
15	30	GRAY SAND									
30	35	LIME			T.D. 1080'						
35	50	SANDY SHALE / SAND									
50	139	SHALE									
139	150	SAND (WET)									
150	359	SANDY SHALE / SHALE									
359	367	LIME									
367	369	COAL									
369	380	SANDY SHALE									
380	400	SAND (WATER)									
400	430	SANDY SHALE / SHALE									
430	460	LIMEY SHALE									
460	610	SANDY SHALE / SHALE									
610	649	SAND									
649		GAS TEST (NO GAS)									
649	651	COAL / BLACK SHALE									
651	664	SAND									
664	674	SHALE									
674	680	SAND									
680	682	COAL									
682	690	BLACK SHALE									
690	970	GRAY SHALE									
970	971	LIME									
971	974	SHALE									
974	985	LIME									
985	1013	SAND (OIL ODOR)									
1013	1020	SANDY SHALE									
1020	1025	SAND / SHALE									
1025	1046	SHALE									
1046	1079	LIME									

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