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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31124
Name: Tim Doty
Address: P.O. Box 117
City/State/Zip: Sedan, KS 67361
Purchaser: Coffeyville Resources
Operator Contact Person: Tim Doty
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-4-05 11-7-05 11-11-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,702-0000
County: Chautauqua
SW NW SW Sec. 10 Twp. 34 S. R. 11 East West
1650 feet from S / N (circle one) Line of Section
4950 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bellmon Well #: 22
Field Name: Peru-Sedan Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 904 est Kelly Bushing: 908 est
Total Depth: 1580' Plug Back Total Depth: 1575'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1575
feet depth to surface w/ 200 sx cmt.

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Drilling Fluid Management Plan ACT II W/ Hm
(Data must be collected from the Reserve Pit) 3-207
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: KCC
Lease Name: _____ License No.: _____
Quarter _____ Sec. DEC 03 2005 East West
County: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tim Doty
Title: Operator Date: December 5, 2005
Subscribed and sworn to before me this 5th day of December,
2005.
Notary Public: Reda Talbott
Date Commission Expires: February 5, 2009



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

Operator Name: Tim Doty Lease Name: Bellmon Well #: 22
Sec. 10 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Drum Limestone	938	-34
Lenapah Limestone	1142	-238
Altamont Limestone	1215	-311
Pawnee Limestone	1348	-444
Oswego Limestone	1429	-525

Gamma Ray/Neutron/Cement Bond/CC

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40'	Portland	7	None
Production	6 3/4"	4 1/2"		1575'	60/40 Poz	200	see Consolidated ticket #5989

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
1	1164.5-1168.5	400 Gallons 15% HCL	same
1	1174.5-1184.5	1900 lbs 20/40 Frac Sand, 9050 lbs 12/20 Frac Sand, 316 1/2 barrels 2% KCL Water, 25 lbs Gel	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1160'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-16-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	trace	30		35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator Tim Doty/JONES & BUCK	Well No. 22	Lease BELLMON	Loc. 1/4 1/4 1/4	Sec. 10	Twp. 34	Rge. 11
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County CHAUTAUQUA	State KS	Type/Well	Depth 1580'	Hours	Date Started 11-4-05	Date Completed 11-7-05
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Job No.	Casing Used 40' 8 5/8"	Bit Record						Coring Record				
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used			6 3/4"								
Driller	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	1249	1260	SANDY SHALE						
12	50	BR SAND	1260	1290	SAND						
50	100	GR SAND	1290	1349	SANDY SHALE						
100	202	SANDY SHALE	1349	1383	LIME (PAWNEE)						
202	260	SHALE	1383	1384	COAL						
260	335	SAND (WATER)	1384	1390	SAND						
335	525	SHALE	1390	1431	SHALE						
525	530	LIMEY SHALE	1431	1465	LIME						
530	540	LIME	1465	1466	SHALE						
540	555	SHALE	1466	1469	LIME						
555	559	LIME	1469	1470	SHALE						
559	570	SANDY SHALE	1470	1484	LIME						
570	790	SHALE	1484	1485	SHALE						
790	873	SANDY SHALE	1485	1487	LIME						
873	875	LIME	1487	1488	SHALE						
875	878	SAND	1488	1491	LIME						
878	880	LIME	1491	1494	SHALE						
880	940	SANDY SHALE	1494	1499	LIME						
940	949	LIME	1499	1529	SHALE						
949	990	SHALE	1529	1531	LIME						
990	1015	SANDY SHALE	1531	1575	SHALE						
1015	1137	SHALE	1575	1578	LIME						
1137	1138	LIME	1578	1580	COAL						
1138	1139	COAL									
1139	1142	SHALE			T.D 1580'						
1142	1148	LIME									
1148	1205	SAND (OIL ODOR)(WAYSIDE)									
1205	1216	SHALE									
1216	1231	LIME (ALTAMONT)									
1231	1238	SAND									
1238	1249	LIME									

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ACKARMAN HARDWARE and LUMBER CO
160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No 253636	Job No	Purchase Order	Reference BELLMAN #22	Terms NET 10TH	Clerk GW	Date 11/ 3/05	Time 11:28
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Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

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DOC# 117450

 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	7		EA	RM44816	PORTLAND CEMENT 94#		7	8.70 /EA	60.90 *

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**** AMOUNT CHARGED TO STORE ACCOUNT ****
 65.65 TAXABLE 60.90
 NON-TAXABLE 0.00
 SUBTOTAL 60.90

 TAX AMOUNT 4.75
 TOTAL AMOUNT 65.65

(EDDIE WARMERODT)

X _____
 Received By

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720.
 320-431-9210 OR 800-467-8676

TICKET NUMBER **5969**
 LOCATION Brown
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-05	4291	Bellman #22	10	34	11	CO
CUSTOMER JBD / Tim Doty			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

OB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1580 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1525 DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 4 hrs gel actually ahead, Est circulation, pumped 200 sks 60/40 5# 5% 2% 4#, flushed pump & line, displaced plug to bottom, red plug shut in.
 -Circulated cement to surface-

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ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		265.00
406	40	MILEAGE		120.00
402	1525	Footage		252.00
407	1	Bulk Truck		260.00
501c	4hr	Transport		372.00
502c	4hr	Boiler		288.00
31	200 sks	60/40 Per		1600.00
25	1 lb	Cotton Seed hulls		17.50
27	2 lbs	Flo Seal		85.50
0	20 sks	61/2 sand		432.00
1	450 #	Sand		126.00
8B	11 lbs	Gel		92.93
23	6300 #	City Water		76.54
404	1	4 1/2 Rubber Plug		38.00
			SALES TAX	154.39
			ESTIMATED TOTAL	4662.18

200803

AUTHORIZATION

TITLE

DATE