

KCC

DEC 07 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL ORIGINAL

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Operator: License # 6488 Name: Paul Jordan Buck Address: P.O. Box 68 City/State/Zip: Sedan, KS 67361 Purchaser: Coffeyville Resources Operator Contact Person: P. J. Buck Phone: (620) 725-3636 Contractor: Name: MOKAT Drilling License: 5831 Wellsite Geologist: Thomas H. Oast

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conversion [] Plug Back [] Commingled [] Dual Completion [] Other (SWD or Enhr.?)

10-31-05 Spud Date or Recompletion Date 11-2-05 Date Reached TD 11-10-05 Completion Date or Recompletion Date

API No. 15 - 019-26,704-0000 County: Chautauqua C NE NE Sec. 33 Twp. 34 S. R. 10 [X] East [] West 4653 feet from S / N (circle one) Line of Section 594 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Meyers/Buck Well #: 33-1

Field Name: Elgin Oil & Gas Producing Formation: Layton Sandstone

Elevation: Ground: 941' est. Kelly Bushing: 945' est. Total Depth: 1490' Plug Back Total Depth: 1487'

Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1487' feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used

Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Operator Date: December 7, 2005

Subscribed and sworn to before me this 7th day of December 20 05

Notary Public: [Signature] Date Commission Expires: 4-8-2006

KCC Office Use ONLY [X] Letter of Confidentiality Received [] If Denied, Yes [] Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution

NOTARY PUBLIC, State of Kansas TIM DOTY My Appt. Exp. 4-8-2006

✓

X

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Side Two

ORIGINAL

Operator Name: Paul Jordan Buck Lease Name: Meyers/Buck Well #: 33-1
Sec. 33 Twp. 34 S. R. 10 [x] East [] West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/Cement Bond/CCL

[x] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Layton Sandstone (1040, -99), Lenapah Limestone (1405, -464), Wayside Sandstone (1415, -474), Altamont Limestone (1471, -530).

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for surface and production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RECEIVED DEC 09 2005 KCC WICHITA' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Sold [x] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

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PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
255351			BUCK LEASE	NET 10TH	SC	10/31/05	12:24

Sold To: JORDAN BUCK 482 ROAD 13 SEDAN KS 67361	Ship To:
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DOC# 117273
 TERM#552
 DUPLICATE
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	7		EA	RM44816	PORTLAND CEMENT 94#		7	8.70 /EA	60.90 *

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** AMOUNT CHARGED TO STORE ACCOUNT ** 65.65 TAXABLE 60.90
 (PJ) NON-TAXABLE 0.00
 SUBTOTAL 60.90
 TAX AMOUNT 4.75
 TOTAL AMOUNT 65.65

X _____
 Received By

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 5937
 LOCATION RV
 FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	1430	MAGGLES # 33-1	33	27	10	Chot.
CUSTOMER P. J. Buck			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			478	Michael		
CITY			400	Anthony		
STATE			235	Charles		
ZIP CODE			454/791	Perry		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1990 CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH 1487 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 24.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran w/c to check depth - not enough casing! - standing waiting on pulling unit + 1 more joint of 4 1/2
Ran gel/shells ahead of H₂O + est. circ. - pumped 190 sk 10% mix
110# 6 lb 10% salt, 32 gal 4 1/2 # P/S + shells - shut down - worked out
lines + pump - dropped plug - displaced to bottom + set - shut in -
circ. cont. to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>LONGSTAINOG</u>		765.00
5406	45 m	MILEAGE		135.00
5407	min	BULK TRIP		260.00
5501C	4 hr	TRANSPORT		372.00
5502C	4 hr	SO UNAC		348.00
1124	190 sk	Cement - 5 1/2	*	1434.50
1110	38 sk	GILSONITE	*	830.30
1111	800 #	SALT	*	224.00
1118B	12 sk	GEL - 50 #	*	79.56
1107	3 sk	PLS SCL	*	128.25
1105	2 sk	HULLS	*	29.00
1123	6300 GAL	CIT ₂ H ₂ O	*	76.86
4404	1 ea	4 1/2 rubber plug	*	38.00
5402	1487'	FOOTAGE		237.92
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				94
				* SALES TAX 178.86
				ESTIMATED TOTAL 5137.86

200699

HORIZONTAL _____ TITLE _____ DATE _____