

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

| Operator: License #_33019 | API No. 15 - 023-20545 00 00 UNIVAL | | | | | | |
|--|---|--|--|--|--|--|--|
| Name: ROSEWOOD RESOURCES, INC. | County: CHEYENNE | | | | | | |
| Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22 | NE_NK_SW Sec. 16 Twp. 02 S. R. 42 East West 2572 feet from S / N (circle one) Line of Section 1175 feet from E / (W) (circle one) Line of Section | | | | | | |
| City/State/Zip: DALLAS, TX 75201 | | | | | | | |
| Purchaser: | | | | | | | |
| Operator Contact Person: Steven vonFeldt | Footages Calculated from Nearest Outside Section Corner: | | | | | | |
| Phone: (.214)756 - 6679 | (circle one) NE SE NW SW | | | | | | |
| Contractor: Name: Excell Drilling Company | Lease Name: MOORE Well #: 1-16 | | | | | | |
| License: 8273 | Field Name: CHERRY CREEK | | | | | | |
| Wellsite Geologist: Steven vonFeldt | Producing Formation: Niobrara | | | | | | |
| Designate Type of Completion: | Elevation: Ground: 3707' Kelly Bushing: 3713' | | | | | | |
| New Well Re-Entry Workover | Total Depth: 1885' Plug Back Total Depth: 1871' | | | | | | |
| — Oil — SWD — SIOW — Temp. Abd. | Amount of Surface Pipe Set and Cemented at 285' csg @ 291 Feet | | | | | | |
| Gas SIGW | Multiple Stage Cementing Collar Used? | | | | | | |
| Other (Core WSW Eval Cathe BEGENED | If was show denth set | | | | | | |
| If Workover/Re-entry: Old Well Info as follows: | ION If Alternate II completion, cement circulated from | | | | | | |
| Operator: APR 1 6 2004 | feet depth tow/sx cmt. | | | | | | |
| Well Name: | ov dopti to ov ont. | | | | | | |
| Original Comp. Date: Original Total DepthicHITA, KS | Drilling Fluid Management Plan ALT I WHO | | | | | | |
| Deepening Re-perf Conv. to Enhr./SWD | (Data must be collected from the Reserve Pit) Chloride content 5000 ppm Fluid volume 220 bbls | | | | | | |
| Plug Back Plug Back Total Depth | Chloride content 5000 ppm Fluid volume 220 bbls | | | | | | |
| | Dewatering method used Evaporation | | | | | | |
| | Location of fluid disposal if hauled offsite: | | | | | | |
| Dual Completion Docket No. | Operator Name: | | | | | | |
| Other (SWD or Enhr.?) Docket No | Lease Name: License No.: | | | | | | |
| 01/01/2004 01/02/2004 01/30/2004 | Quarter Sec Twp. S. R East West | | | | | | |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date | County: Docket No.: | | | | | | |
| | Double No | | | | | | |
| Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | | | | | | | |
| All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge. | ate the oil and gas industry have been fully complied with and the statements | | | | | | |
| Total all somplete and correct to the pest of my knowledge. | | | | | | | |
| Signature: Teven (Mfeld) | KCC Office Use ONLY | | | | | | |
| Title: Senior Geologist Date: 3/16/04 | Letter of Confidentiality Attached | | | | | | |
| Subscribed and sworn to before me this 112th day of March | If Denied, Yes Date: | | | | | | |
| | , Wireline Log Received | | | | | | |
| 12-300 th | Geologist Report Received | | | | | | |
| Notary Public: Your Warr Stadille | UIC Distribution | | | | | | |
| Date Commission Expires: 2-20-2007 | | | | | | | |
| | JANET HAMBRIGHT Notary Public, State of Texas My Commission Expires February 20, 2007 | | | | | | |

Side Two

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| static pressur pace is need nd Datum | eres, bottom hole ded. Attach copy of al Sample | | | | |
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| , | Datum | | | | |
| 1,654' | | | | | |
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| # Sacks Used | Type and Percent Additives | | | | |
| 125 | 3% cc, flowsea | | | | |
| 75 | 10% salt, gilsor | | | | |
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| ercent Additive | ns . | | | | |
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| Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | | |
| Frac w/48,649 gals MavFoam 70 & | | | | | |
| & 292,000 | scf N2 | | | | |
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| C | oam 70 & & 292,000 | | | | |

CEMENTER'S WELL SERVICE, INC. P.O BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

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| Charge to Bacalland Rocallands 776, Charge Code Address PD Roy 277, For Office Live Only City, State Firm a Colorable D759 Pump Track Ny 4 Code Bulk Track Ny 2 Code Pump Track Ny 4 Code Bulk Track Ny 2 Code Bulk T | | • | | | 100 | | <u> </u> | | 21 696 | VL E | | |
| Address PO Box 227 For Office Cise Only City, State Pump Track No. 24 Code Duty Truck No. 25 Code Duty Truck No. 25 Code Duty Truck No. 25 To Surface Buttern of Surface Fig. Truck Do. 1/20 Productify M. 20 Code Buttern of Surface Fig. Truck Do. 1/20 Productify M. 20 Code Buttern of Surface Fig. Truck Do. 1/20 Productify M. 20 Code Buttern of Surface Fig. Truck Do. 1/20 Truck Do | | 1-01. | | | -5 | | | | | | | |
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