

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
October 1999

JAN 13 2005

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. Haskell Ave., Suite 2800
City/State/Zip: Dallas, Texas
Purchaser: _____
Operator Contact Person: Stacey Owston
Phone: (970) 848-2228
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
04/05/2004 04/08/2004 05/20/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 02320555-00-00 CONSERVATION DIVISION
WICHITA, KS
County: Cheyenne
SW NE SE SW Sec. 28 Twp. 02 S. R. 42 East West
844 feet from S N (circle one) Line of Section
2156 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Moore Well #: 6-28
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3744' Kelly Bushing: 3750'
Total Depth: 1827' Plug Back Total Depth: 1824'
Amount of Surface Pipe Set and Cemented at 364' csg @ 370' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHIN 3-8-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Owston
Title: Adm. Assistant Date: 01-12-05
Subscribed and sworn to before me this 12 day of JANUARY,
2005
Notary Public: Carolyn J. Coghly
Date Commission Expires: 10-16-2008

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

* Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: R. Moore Well #: 6-28
 Sec. 28 Twp. 02 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample Datum
Niobrara	1631'	

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 13 2005
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	370'	Neat	155	3%cc,flowseal
Production		4 1/2"	10.5#	1821'	50/50 Poz	75	10% salt,gilsonit

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

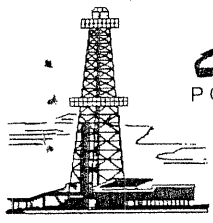
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1632' to 1664'	Frac w/49,471 gals Mavfoam70 & 100,000#	
		16/30 brady sand & 320,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
None							
Date of First, Resumed Production, SWD or Enhr. 07/15/04			Producing Method				
			<input checked="" type="checkbox"/> Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	None	36	None				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CEMENTER'S WELL SERVICE, INC.
 P. O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE RECEIVED
 KANSAS CORPORATION COMMISSION
 183861 JAN 13 2005

CONSERVATION DIVISION
 WICHITA, KS

Rosewood

Date 04-06-04	Well Owner Resources Inc.	Well No. 6-28	Lease Moore
County Cheyenne	State Kansas	Field	
Charge to Excell Drilling Company	Charge Code		For Office Use Only
Address Ric # 2	City, State Wray, Colorado, 80758		
Pump Truck No. 1204	Code	Bulk Truck No. 1213	Code
Type of Job	Depth	Ft. 381'	To
Surface 7" casing	Bottom of Surface	Ft. 370'	To
Plug	Plug Landed @ 350' Ft.	Time On 07:15	
Production	Pipe Landed @ 370' Ft.	Time Off plug Down @ 03:30 AM	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓ 80% Exc	155	SKS		
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement Top Job	50			
	7" Centralizers	1			
	" Cement Bucket	1			
	Mixing Rate 4 BBL/H - Displacement Rate 6 BBL/H				
	Slurry Vol. 1.18 CU FT/SK - Slurry WT 15.2 BBL/SK				

Remarks Displace w/ 9 BBL H ₂ O Displace w/ 14 BBL H ₂ O Circulate 1 BBLs Cement	Tax Reference Code State 4.9 % Disc.	Sub Total Tax Total
---	--	---------------------------

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck			80			
1213	Bulk Truck			80			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, Randy, Lucie Received By Jimmy Owens
 Customer or His Agent