

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Services
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-30-04</u>	<u>10-01-04</u>	<u>10-20-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20604-00-00

County: Cheyenne

SW SE NE NW Sec. 29 Twp. 4 S. R. 41 East West
1300 feet from S / (N) (circle one) Line of Section
2250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Harkins Well #: 5-29

Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara

Elevation: Ground: 3442 Kelly Bushing: 3448

Total Depth: 1345 KB Plug Back Total Depth: 1292 KB

Amount of Surface Pipe Set and Cemented at 206.78 KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I W HW

Chloride content 18-19,000 ppm Fluid volume 250 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robinie Greis

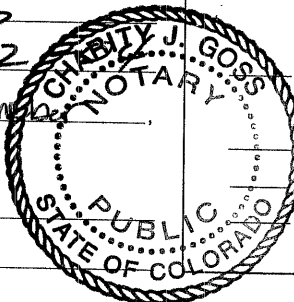
Title: President Date: 12-2

Subscribed and sworn to before me this 21st day of December

2004

Notary Public: Charity J. Cox

Date Commission Expires: 4/9/2007



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

✓ 12/2/04

My Commission Expires 04/04/2007

Operator Name: Priority Oil & Gas LLC Lease Name: Harkins Well #: 5-29
 Sec. 29 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara Beecher Island 1211 2244 <div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;"> RECEIVED DEC 06 2004 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	206.78 KB	60/40 pozmi	100	2% gel, 3% cc
Production	6 1/4 in.	4 1/2 in	10.5 #	1334.18 KB	ASC	75	6% GGYB, 1/4 floce

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1211 - 2244	500 gal, 7.5% HCl, CO2 foam frac w/ 77840# 20/40 24930# 12/20	1211 - 2244

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	120 MCF/day	0 Bbls/day	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 12058

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-1-04</u>	SEC. <u>29</u>	TWP. <u>45</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>Harkens</u>	WELL # <u>5-29</u>	LOCATION <u>St Francis 1W-9S-1W</u>	COUNTY <u>Cheyenne</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)				<u>IN-1/4E</u>			

CONTRACTOR Excell Dts Co #2
 TYPE OF JOB Production
 HOLE SIZE 6 1/4 T.D. 1345'
 CASING SIZE 4 1/2 DEPTH 1334'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.18
 CEMENT LEFT IN CSG. 42.18'
 PERFS.
 DISPLACEMENT 20.55 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 75 SKS ASC
1/4# Flo-Sec 1
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
ASC 75 SKS @ 10.95 776.25
Flo-Sec 19 # @ 140 2660
 HANDLING 75-SKS @ 1.25 93.75
 MILEAGE 5¢ per sk/mile 187.50
 TOTAL 1,084.10

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 373 HELPER Andrew
 BULK TRUCK
 # 315 DRIVER Jarrold
 BULK TRUCK
 # DRIVER

RECEIVED
 DEC 06 2004
 KCC WICHITA

REMARKS:

SERVICE

Dump 10 BBL KCL Water ahead
Mixed 75 SKS ASC
Clear Pump + Lines, release Plug
Displace 20 1/2 BBL KCL Water
2 @ 50#, Landed Plug @ 1290#
release Pressure Plug, held
Thank You

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 1,130.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50-miles @ 4.00 200.00
 PLUG @ _____
 @ _____
 @ _____

TOTAL 1,330.00

CHARGE TO: Priority oil + gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2"
1-AFU Float Shoe @ 200.00
1-Latch down Plug @ 300.00
5-Centrals @ 35.00 175.00
 @ _____
 @ _____

TOTAL 675.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Dave Reed

PRINTED NAME

ALLIED CEMENTING CO., INC.

19158

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oaklev

DATE <u>9-30-01</u>	SEC. <u>19</u>	TWP. <u>19S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Harkins</u>	WELL # <u>5929</u>	LOCATION <u>ST Francis 1W BSW 3S</u>	COUNTY <u>Cherokee</u>		STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)				<u>1W 3/4 N E 1S</u>			

CONTRACTOR Excell Drlg Rig 2

TYPE OF JOB Surface

HOLE SIZE 9 1/8 T.D. 210

CASING SIZE 7" DEPTH

TUBING SIZE DEPTH 209

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 8 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Fuzzy

BULK TRUCK

218 DRIVER Lonnie

BULK TRUCK

DRIVER

OWNER Priority Oil & Gas

CEMENT AMOUNT ORDERED 100 SKS 60/40 p02 39wcl 290 Gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

RECEIVED
DEC 06 2004
KCC WICHITA

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Priority to Excell Drlg

STREET

CITY STATE ZIP

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1-7" centralizers @

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Mark A Zion
PRINTED NAME