

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (785) 332-0374  
Contractor: Name: Advanced Drilling Technology  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 4/14/2004                         | 4/16/2004       | 5/12/2005                               |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - <sup>023</sup> 481-20607-0000  
County: Cheyenne  
SW NE NE NE Sec. 24 Twp. 3 S. R. 41  East  West  
603 feet from S / (N) (circle one) Line of Section  
529 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Zweygardt Well #: 2-24  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3392 Kelly Bushing: 3404  
Total Depth: 1430' Plug Back Total Depth: 1425'  
Amount of Surface Pipe Set and Cemented at 220' csg @ 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT IWHM 3-8-07  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wally Roelfs  
Title: Production Asst. Date: 11-18-05  
Subscribed and sworn to before me this 18th day of November  
20 05  
Notary Public: David Stensen  
Date Commission Expires: August 29, 2008

NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 8/29/2008

**KCC Office Use ONLY**

ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 2-24  
 Sec. 24 Twp. 3 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Platform Express Resistivity, Porosity, Density ML-GR</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br>Niobrara 1200' KB<br><br><div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED<br/>                     DEC 05 2005<br/>                     KCC WICHITA                 </div> |
|--|---|

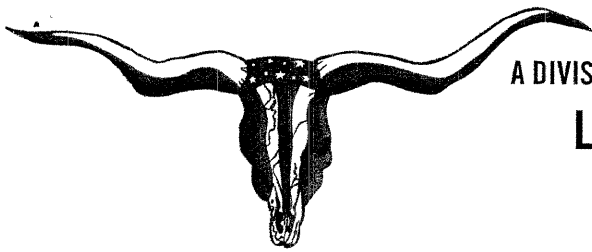
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 1/2"            | 7"                        | 17#               | 220'          | Neat           | 60           |                            |
| Production  | 6 1/4"            | 4 1/2"                    | 10.5#             | 1425'         | Neat           | 75           | 2% Cal.                    |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 1002' to 1036'  | Frac w/52,681 gals MavFoam 700q & 100,000# 14/30                                  |       |
|                |   | RMB Sand 300,000 scf N2   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |  |             |               |           |   |  |
|---|-----------|--|-------------|---------------|-----------|---|--|
| TUBING RECORD   |           | Size   | Set At      | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| Date of First, Resumerd Production, SWD or Enhr.<br>5/24/2005 |           | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |           |   |  |
| Estimated Production Per 24 Hours                             | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity   |   |  |
|   | none      | 100  |             |               |           |   |  |

|   |  |  |
|---|--|--|
| Disposition of Gas  | METHOD OF COMPLETION   | Production Interval                            |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled | <input type="checkbox"/> Other (Specify) _____ |



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203

YUMA, COLORADO 80759

FIELD SERVICE TICKET  
AND INVOICE

DATE 4-16-05 TICKET NO. **00043**

|   |                             |  |  |                               |                              |                              |                                      |
|---|-----------------------------|--|--|-------------------------------|------------------------------|------------------------------|--------------------------------------|
| DATE OF JOB                               | DISTRICT                    | NEW WELL <input type="checkbox"/>          | OLD WELL <input type="checkbox"/>                    | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.:                  |
| CUSTOMER <u>ROSEWOOD RESOURCES</u>        | LEASE <u>ZWEYGARDT</u>      | 224  |  | WELL NO.                      |                              |                              |                                      |
| ADDRESS                                   | COUNTY                      | STATE                                      |  |                               |                              |                              |                                      |
| CITY                                      | STATE                       | SERVICE CREW <u>MERN ALLISON</u>           |  |                               |                              |                              |                                      |
| AUTHORIZED BY                             | EQUIPMENT <u>UNIT # 111</u> |  |  |                               |                              |                              |                                      |
| TYPE JOB: <u>LONG STRING</u>              | DEPTH FT.                   | CEMENT DATA: BULK <input type="checkbox"/> | SAND DATA: SACKS <input checked="" type="checkbox"/> |                               | DATE AM TIME                 |                              |                                      |
| SIZE HOLE: <u>6 7/8</u>                   | DEPTH FT.                   | SACKS                                      | BRAND  | TYPE                          | % GEL                        | ADMIXES                      | TRUCK CALLED <u>02:50</u>            |
| SIZE & WT. CASTING <u>NEW USED 2, 0.5</u> | DEPTH FT.                   |  |  |                               |                              |                              | ARRIVED AT JOB <u>04:10</u>          |
| SIZE & WT. D PIPE OR TUBING               | DEPTH FT.                   |  |  |                               |                              |                              | START OPERATION <u>07:28</u>         |
| TOP PLUGS                                 | TYPE: <u>LATCH-DOWN</u>     | WEIGHT OF SLURRY: <u>14.7</u> LBS. / GAL.  |  | LBS. / GAL.                   |                              |                              | FINISH OPERATION <u>07:53</u>        |
|   |                             | VOLUME OF SLURRY <u>15.3</u>               |  |                               |                              |                              | RELEASED <u>08:00</u>                |
|   |                             | SACKS CEMENT TREATED WITH _____ % OF _____ |  |                               |                              |                              | MILES FROM STATION TO WELL <u>69</u> |
| MAX DEPTH                                 | FT. <u>1600</u>             | MAX PRESSURE                               |  | P.S.I.                        |                              |                              |                                      |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM / PRICE REF. NUMBER | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT     | QUANTITY         | UNIT PRICE | \$ AMOUNT |
|--------------------------|---------------------------------------|----------|------------------|------------|-----------|
| 001-2                    | DEPTH CHARGE                          |          | 1                |            | 1500 00   |
| 100-1                    | MILEAGE                               |          | 138              |            | 1497 30   |
| 200-1                    | CEMENT                                |          | 75               |            | 1125 00   |
| 300-2                    | FLOAT SHAPE <4 1/2>                   |          | 1                |            | 267 07    |
| 300-4                    | LATCH DOWN PLUS 3 BAFFLE              |          | 7                |            | 226 00    |
| 300-6                    | CENTRALIZERS                          |          | 7                |            | 157 78    |
| 300-8                    | SCRATCHERS                            |          | 10               |            | 230 85    |
| 400-1                    | MUD FLUSA                             |          | 50 lb            |            | 87 75     |
| 400-2                    | CLAY - STA                            |          | 25 gal           |            | 11 8 12   |
| 400-4                    | KCL                                   |          | 150              |            | 39 87     |
|                          |                                       |          | SUB TOTAL        |            | 5249 74   |
|                          |                                       |          | AS PER BID PRICE |            | 4000 00   |
| TIME                     | EVENT                                 |          |                  |            |           |
| 0728                     | START MUD FLUSH                       | 40 BBL   | 6.8 BPM          |            |           |
| 0735                     | START CEMENT                          | 15.3 BBL | 3.1 BPM          |            |           |
| 0745                     | START DISPLACEMENT                    | 22.4 BBL | 6.6 BPM          |            |           |
| 0753                     | DUMP PLUG w/RODSET                    |          |                  |            |           |

|            |         |   |           |
|------------|---------|---|-----------|
| ACID DATA: |         |   |           |
|            | GALLONS | % | ADDITIVES |
| HCL        |         |   |           |
| HCL        |         |   |           |

|                     |            |  |
|---------------------|------------|--|
| SUB TOTAL           |            |  |
| SERVICE & EQUIPMENT | %TAX ON \$ |  |
| MATERIALS           | %TAX ON \$ |  |
| TOTAL               |            |  |

SERVICE REPRESENTATIVE Mern Allison THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drommond  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FAXD 4-14-05

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 4-14-05

WELL NAME AND LEASE # ZWEYGARDT 2-24

SPUD TIME 8:30 SHALE @ 60

DRILL FROM 0' TO 224 TD @          HOLE DIA. 9 1/2

TD TIME 11:30 CIRCULATE TIME 30 T.O.O.H. TIME 30

RUN CASING # OF JOINTS 6 OD 7 WT. (17) 20 23

SET CASING @ 220' 10" CEMENT WITH 60 SACKS ADDITIVES 0

DISPLACEMENT 380 GALLONS

CIRCULATE 2 BBLs CEMENT TO PIT

PLUG DOWN @ TIME 1 PM

R.D.M.O.          CEMENT COST \$ 649.17

PIPE TALLY

|     |            |               |                 |
|-----|------------|---------------|-----------------|
| 1.  | <u>33</u>  | <u>6 1/2'</u> |                 |
| 2.  | <u>37</u>  | <u>6 1/2"</u> | <u>218</u>      |
| 3.  | <u>37</u>  | <u>8"</u>     | <u>2' 10"</u>   |
| 4.  | <u>37</u>  | <u>0</u>      |                 |
| 5.  | <u>37</u>  | <u>6 1/2'</u> | <u>220' 10"</u> |
| 6.  | <u>37</u>  | <u>6 1/2"</u> |                 |
| 7.  |            |               |                 |
| 8.  | <u>218</u> | <u>34'</u>    |                 |
| 9.  |            |               |                 |
| 10. |            |               |                 |
| 11. |            |               |                 |
| 12. |            |               |                 |
| 13. |            |               |                 |
| 14. |            |               |                 |
| 15. |            |               |                 |

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