Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINA API No. 15 - 481-20607-0000 Operator: License # 33019 Name: Rosewood Resources, Inc. County: Cheyenne Address: 2711 N. Haskell Ave., Suite 2800, LB 22 SW NE NE NE Sec. 24 Twp. 3 S. R. 41 East V West City/State/Zin: Dallas, TX 75201 603 __ feet from S / (N)(circle one) Line of Section 529 Purchaser: feet from (E)/ W (circle one) Line of Section Operator Contact Person: Tom Roelfs Footages Calculated from Nearest Outside Section Corner: Phone: (785) 332-0374 (circle one) NE Contractor: Name: Advanced Drilling Technology Lease Name: Zweygardt _ Well #: 2-24 Field Name: Cherry Creek License: 33532 Wellsite Geologist: Steven VonFeldt Producing Formation: Niobrara Elevation: Ground: 3392 Kelly Bushing: 3404 Designate Type of Completion: Total Depth: 1430' Plug Back Total Depth: 1425' ✓ New Well ____ Re-Entry ____ Workover Amount of Surface Pipe Set and Cemented at 220' csg @ 220 ____ SWD ____ SIOW ____ Temp. Abd. Feet ✓ Gas ____ ENHR ___ SIGW Multiple Stage Cementing Collar Used? Yes V No ____ Dry __ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set ___ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from_____ Operator:_ (Data must be collected from the Reserve Pit)

ALT I W Hm 3-5-07 Well Name: ___ Original Comp. Date: _____ Original Total Depth: ___ Re-perf. Chloride content 5000 Deepening ____Conv. to Enhr./SWD __ppm Fluid volume_200 ____bbls _ Plug Back___ Plug Back Total Depth Dewatering method used Evaporation ___ Commingled Docket No._ Location of fluid disposal if hauled offsite 1 __ Dual Completion Docket No.__ Operator Name:___ ____ Other (SWD or Enhr.?) Docket No.___ Lease Name: 4/14/2004 4/16/2004 5/12/2005 Quarter_____ Sec.___Two_CNACHITA East West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County: __ INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY <u>ND</u> Letter of Confidentiality Received Subscribed and sworn to before me this 1877 day of Novembed If Denied, Yes Date: Wireline Log Received 20_05 **Geologist Report Received UIC Distribution**

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ORIGINAL 2-24

Operator Name: KUS	ewood Resource	;5, IIIG.		Lease	e Name:∴	zweyyaiui	nor iteráturasus thems were modificant accepts the president	Well #: _	+	BECOMPLESSOR OF THE SECOND	
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Drill Stem Tests Take		□ Y	es 🗸 No		 ✓ L	.og Format	ion (Top), Depth	and Datum	☐ Sa	ımple	
(Attach Additional Sheets) Samples Sent to Geological Survey		□ Y	es 🗹 No		Nam	e		Тор	Da	atum	
Cores Taken Electric Log Run (Submit Copy)		□ Y ☑ Y	Recognition .		Niob	rara		1200'		КВ	
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FIELD SERVICE TICKET AND INVOICE

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203

YUMA, COLORADO 80759

						DATE	7-16-	<u> 765 TICI</u>	KET NO) 00043	3	
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AUTHORIZED BY	4	<i></i>			PMENT U			W SON			-	
TYPE JOB: LONG	SNOTNG DEPTH FT.	CEMENT DATA: BULL	< D	SAND DAT						DATE AM 1	TIME	
		SACKS BRAND	TYPE	% GEL	ADMIXE	s	TRUCK CALLED				0200	
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<u> </u>		VOLUME OF SLURRY	15.3				RELEASED			AM PAH 0500		
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300-4	LATCH DOWN PLNG & BAFFLE						7			22.6	00	
366-6	EENTRALTZERS						7		1	157	78	
30-8	SCRATCHERS	**************************************		*			10			230	85	
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(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

P.8 PAXD 4-14-05

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 7-14-05
WELL NAME AND LEASE # ZWEY 9AR T 2-24
SPUD TIME 8.30 SHALE@ 60
DRILL FROM 0' TO 274 TD @ HOLE DIA. 9/2
TD TIME //30 CIRCULATE TIME 30 T.O.O.H. TIME 30
RUN CASING # OF JOINTS 6 OD 7 WT. (17) 20 23
SET CASING @ 220'10" CEMENT WITH 60 SACKS ADDITIVES 0
DISPLACEMENT 380 GALLONS
CIRCULATEBBLS CEMENT TO PIT
PLUG DOWN @ TIME PM
R.D.M.O CEMENT COST \$ 649.17
PIPE TALLY
1. 33 62
2. 37 6/2" 218
3. <u>37</u> 8. 2 73 4. 37 0
5. 37 6% 270' 60"
6. 37 6X
8. 7 18 34.
9. 2 10 37
10
11.
12.

RECEIVED DEC 0 5 2005 KCC WICHITA