## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 023-20611-0000					
PRINCE MANAGEMENT AND ADDRESS OF THE PRINCE	County: Cheyenne					
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NE_SE_NW_SE_Sec. 24 Twp. 3 S. R. 41 East V West					
City/State/Zip: Dallas, TX 75201	1885feet from S/ N (circle one) Line of Section					
Purchaser:	1498 feet from (E)/ W (circle one) Line of Section					
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_785) _332-0374	(circle one) NE SE NW SW					
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Grace Well #: 1-24					
License: 33532	Field Name: Cherry Creek					
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara					
Designate Type of Completion:	Elevation: Ground: 3490' Kelly Bushing: 3502'					
New Well Re-Entry Workover	Total Depth: 1510' Plug Back Total Depth: 1507'					
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 226' csg @ 226' Feet					
GasENHRSIGW						
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet					
Operator:	If Alternate II completion, cement circulated from					
Well Name:	feet depth tosx cmt.					
Original Comp. Date; Original Total Depth:	Drilling Fluid Management Plan ALT TW Am 3-8-07					
Deepening Re-perf. Conv. to Enhr./SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  FORCE					
	Chloride content 5000 ppm Fluid volume 220 bbls					
Plug Back Total Depth	Dewatering method used Evaporation					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No.	Operator Name:RECEIVED					
Other (SWD or Enhr.?) Docket No.	Legga Name.					
4/18/2005 4/19/2005 5/04/2005	Lease Name: License Notific					
Spud Date or Date Reached TD Completion Date or Recompletion Date	Lease Name:					
· · · · · · · · · · · · · · · · · · ·	County: ROWN OF THE COUNTY OF					
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
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Side Two

ORIGINAL Grace 1-24

Operator Name: Ro	sewood Resource	S, Inc.		Leas	se Name: .	Grace	ang en an i vige, en un govinan en seuen autor anzenino, seue a sepren en seue	Well #:	*		
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ested, time tool ope emperature, fluid re	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach t	g and shu s if gas to	t-in pressures, surface test, a	whether a	shut-in pre	essure reached	l static level, hyd	rostatic pressu	res, bottom	n hole	
Drill Stem Tests Taken Yes ✓ No (Attach Additional Sheets)			'es ☑ No	enengi ku andahin kecani kacan yan hasi san	V	.og Forma	tion (Top), Depth	and Datum	Sample		
Samples Sent to Geological Survey		Y	es ☑ No		Name			Тор	D	atum	
Cores Taken Electric Log Run (Submit Copy)		Y ✓ Y	es ☑No		Niob	ırara		1300'	K	KB	
List All E. Logs Run:								RECE	IVED		
-	ess Resitivity,	Poros	ity, Density	y ML-				DEC 0			
GR							KCC WICHITA				
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Purpose of String	of String Size Hole Size Casing		ze Casing	conductor, surface, in Weight		Setting	Type of	# Sacks	Type and Percent		
Surface	9 1/2 "	Set (in O.D.)		17#	s. / Ft.	Depth 226'	Neat Vernent	Used 60	2% Cal	Additives 2% Cal	
Production	6 1/4"	4 1/2"		10.5#		1507'	Neat	75	2% Cal.		
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Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement		#Saci	ks Used	Type and Percent Additives					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
2	1302' to 1334'	the control of the co	TPP-SEEDERS / Signer's acciding relevant wavenum net 1 mm (signess) more of the standard color (signess) with contents with the recognition of the standard color (signess) with the recognition of the standard color (signess) with the recognition of the standard color (signess) with the standard color (signess)			Frac w/48,201 gals MavFoam 70q & 100,000# 14/30					
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TUBING RECORD Size Set At F				Packer	r At	Liner Run Yes ✓ No					
	d Production, SWD or E	Enhr.	Producing Met	hod	<b>√</b> Flowin	g Pump			ner <i>(Explain)</i>	decorate and the decorate last and the standards to	
Estimated Production Per 24 Hours	oil none	Bbls.	Gas 36	Mof	Wat	9ľ	Bbis.	Gas-Oil Ratio	отказітантатам мен-шега каламичациямич	Gravity	
Disposition of Gas						Production Interval					
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SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 4- 18-05

WELL NAME AND LEASE # TRACE 1-24

SPUD TIME 8:30 SHALE@ 130

DRILL FROM 0' TO 230 TD @ HOLE DIA. 9/2

TD TIME 1230 CIRCULATE TIME 20 T.O.O.H. TIME 20

RUN CASING # OF JOINTS 6 OD 7 WT. 17 20 23

SET CASING @ 225.5 CEMENT WITH 60 SACKS ADDITIVES 0

DISPLACEMENT 390 GALLONS

CIRCULATE 2 BBLS CEMENT TO PIT

PLUG DOWN @ TIME 130 RM ST

R.D.M.O. \_\_\_\_ CEMENT COST \$ 64917

RECEIVED
DEC 0 5 2005
KCC WICHITA