

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: ( 785 ) 332-0374  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/19/2005	4/20/2005	5/05/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20612-0000  
County: Cheyenne  
SE  NW  NE  Sec. 25 Twp. 3 S. R. 41  East  West  
375 feet from S  N (circle one) Line of Section  
2024 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LeeRoy Well #: 1-25

Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3524' Kelly Bushing: 3537'  
Total Depth: 1550' Plug Back Total Depth: 1541'

Amount of Surface Pipe Set and Cemented at 262' csg @ 262' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ACTE WITH 3-9-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 220 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**  
**DEC 05 2005**  
**KCC WICHITA**

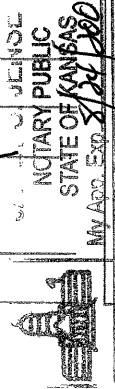
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs  
Title: Production Assn. Date: 11-8-05

Subscribed and sworn to before me this 18th day of November  
20 05.

Notary Public: Janet Jensen  
Date Commission Expires: August 24, 2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: LeeRoy Well #: 1-25  
 Sec. 25 Twp. 3 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Platform Express Resistivity, Porosity, Density ML-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1336' KB  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 05 2005                      KCC WICHITA                 </div>
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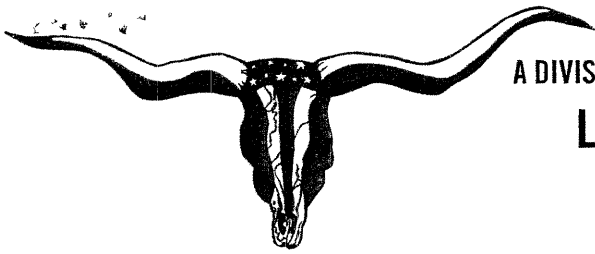
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 "	7"	17#	262'	Neat	70	
Production	6 1/4"	4 1/2"	10.5#	2541'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1338' to 1374'	Frac w/45,465 gals MavFoam 70q & 100,000# 14/30 CO Silica Sand & 310,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 5-27-2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	48					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203

YUMA, COLORADO 80759

FIELD SERVICE TICKET  
AND INVOICE

DATE 4-20-05 TICKET NO. **00046**

DATE OF JOB <u>4-20-05</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>ROSEWOOD RESOURCES</u>	LEASE <u>LEEROY 1-25</u>	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>MERN ALLISON</u>						
AUTHORIZED BY	EQUIPMENT <u>UNIT # 111</u>							
TYPE JOB: <u>LONGSTRING</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
			SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: <u>6 1/8"</u>	DEPTH	FT.	<u>75</u>		<u>1</u>		<u>2% KCL</u>	ARRIVED AT JOB
SIZE & WT. CASTING <u>NEW 10.5</u>	DEPTH	FT.						<u>4-20 AM 12:00</u>
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.						START OPERATION
TOP PLUGS	TYPE: <u>LATCH DOWN</u>	WEIGHT OF SLURRY: <u>14.7</u>	LBS. / GAL.	LBS. / GAL.				<u>4-20 AM</u>
		VOLUME OF SLURRY: <u>14.9</u>						FINISH OPERATION
		<u>75</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>						<u>4-20 AM</u>
MAX DEPTH	FT.	MAX PRESSURE	<u>11600</u>	P.S.I.				RELEASED
								<u>4-20 AM</u>
								MILES FROM STATION TO WELL
								<u>69</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE		1		2000 00
100-1	MILEAGE		138		1497 30
200-1	CEMENT		75		1125 00
300-2	FLOATSHOE <4 1/2>		1		267 07
300-4	LATCHDOWN PLUG		1		226 00
300-6	CENTRALIZERS <4 1/2>		7		157 78
300-8	SCRATCHERS <4 1/2>		10		230 85
400-1	MUD FLUSH		50 lb		87 75
400-2	CLAY-STA		2.5 gal		118 12
400-4	KCL		150 lb		39 87
			SUB TOTAL		5749 74
			AS PER BIDD PRICE		<b>4000 00</b>
<del>FRAGE</del>	EVENT				
2037	START MUD FLUSH	40 BBL	6.95 BPM		
2045	START CEMENT	14.3 BBL	2.4 BPM		
2055	START DISPLACEMENT	24.9 BBL	6.4 BPM		
2100	BUMP PLUG w/1600 PSI				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Mern Allison

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Don Drummond

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 4-19-05

WELL NAME AND LEASE # Seroy 1-25

SPUD TIME 8 AM SHALE @ 165

DRILL FROM 0' TO 265' TD @            HOLE DIA. 9 1/2

TD TIME 12 AM CIRCULATE TIME 30 T.O.O.H. TIME 30

RUN CASING # OF JOINTS 7 OD 7 WT. (17) 20 23

SET CASING @ 261.5 CEMENT WITH 70 SACKS ADDITIVES           

DISPLACEMENT 450 GALLONS

CIRCULATE 2 1/2 BBLs CEMENT TO PIT

PLUG DOWN @ TIME 1 PM

R.D.M.O.            CEMENT COST \$ 748 42

PIPE TALLY

1.	<u>36</u>	<u>8</u>	
2.	<u>37</u>	<u>7</u>	
3.	<u>37</u>	<u>7</u>	<u>261' 6"</u>
4.	<u>37</u>	<u>6</u>	
5.	<u>37</u>	<u>6</u>	
6.	<u>37</u>	<u>6</u>	
7.	<u>37</u>	<u>6</u>	
8.			
9.	<u>258'</u>	<u>42'</u>	
10.			
11.			
12.			
13.			
14.			
15.			

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