

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/20/2005	4/21/2005	5/18/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20613-0000
County: Cheyenne
SE SW NW NE Sec. 26 Twp. 3 S. R. 41 East West
1203 feet from S (N) (circle one) Line of Section
2106 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Willard Well #: 1-26
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3476' Kelly Bushing: 3488'
Total Depth: 1510' Plug Back Total Depth: 1506'
Amount of Surface Pipe Set and Cemented at 226' csg @ 226' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT IWHmc 3-8-07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Assn. Date: 11-18-05
Subscribed and sworn to before me this 18th day of November
05
Notary Public: Janet Jensen
Date Commission Expires: August 24, 2008

NOTARY PUBLIC
STATE OF KANSAS
MY APP. EXD. 01/24/2008

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Rosewood Resources, Inc. Lease Name: Willard Well #: 1-26
 Sec. 26 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1292' KB <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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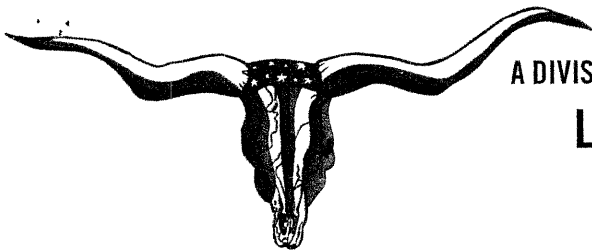
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 "	7"	17#	226'	Neat	60	
Production	6 1/4"	4 1/2"	10.5#	1506'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1294' to 1328'	Frac w/48,201 gals MavFoam 70q & 100,000# 16/30	
		Arizona Sand & 285,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-27-2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	none	45				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203

YUMA, COLORADO 80759

FIELD SERVICE TICKET
AND INVOICE

DATE 4-21-05 TICKET NO. **00047**

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE <u>WILLIARD 1-26</u>		WELL NO.				
ADDRESS <u>ROSEWOOD RESOURCES</u>	COUNTY		STATE				
CITY	STATE		SERVICE CREW <u>MERN ALLISON</u>				
AUTHORIZED BY <u>1505194</u>	EQUIPMENT <u>UWIT III</u>						
TYPE JOB <u>LONG STRING</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
			SACKS	BRAND	TYPE	% GEL	ADMIXES
SIZE HOLE: <u>6 1/8"</u>	DEPTH	FT.	<u>75</u>		<u>1</u>		<u>2% KCL</u>
DATE AM TIME							
ARRIVED AT JOB	<u>4-21 AM 2:00 PM</u>						
START OPERATION	<u>4-22 AM 02:27 PM</u>						
FINISH OPERATION	<u>4-22 AM 02:45 PM</u>						
RELEASED	<u>4-22 AM 03:00 PM</u>						
TOP PLUGS	TYPE: <u>LATCHDOWN</u>	WEIGHT OF SLURRY: <u>14.8</u>	LBS. / GAL.	LBS. / GAL.	MILES FROM STATION TO WELL		
		VOLUME OF SLURRY	<u>14.4 BBL</u>		<u>69</u>		
		<u>75</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
MAX DEPTH	FT.	MAX PRESSURE	<u>1000</u>	PS.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE		1		2000 00
100-1	MILEAGE		138		1497 30
200-1	CEMENT		75		1125 00
300-2	FLOATSHOE <4 1/2>		1		267 07
300-4	LATCHDOWN PLUG & BAFFLE		1		226 00
300-6	CENTRALIZERS <4 1/2>		7		157 78
300-8	SCRATCHERS <4 1/2>		10		230 85
400-1	MUD FLUSH		50 lb		87 78
400-2	CLAY STA		2.5 gal		118 12
400-4	KCL		150 lb		39 87
				SUB TOTAL	5749 74
				AS PER AGREED BID PRICE	24000 00
TIME	EVENT				
0220	START MUD FLUSH	40 BBL	6.3 BPM		
0227	START CEMENT	14.4 BBL	2.7 BPM		
0238	START DISPLACEMENT		6.9 BPM		
0245	BUMP PLUG w/1600 PSI	23.9 BBL			

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Mern Allison
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drummond
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 4-20-05

WELL NAME AND LEASE # WILLIARD 1-26

SPUD TIME 8 SHALE @ 105

DRILL FROM 0' TO 228 TD @ _____ HOLE DIA. 9 1/2

TD TIME 1130 CIRCULATE TIME 15 T.O.O.H. TIME 15

RUN CASING # OF JOINTS 6 OD 7 WT. (17)20 23

SET CASING @ 226 CEMENT WITH 60 SACKS ADDITIVES _____

DISPLACEMENT 380 GALLONS

CIRCULATE 2 BBLs CEMENT TO PIT

PLUG DOWN @ TIME 12:30

R.D.M.O. _____ CEMENT COST \$ 649.17

PIPE TALLY

1.	<u>37 5</u>	<u>224</u>
2.	<u>28</u>	<u>+ 2</u>
3.	<u>39 6</u>	
4.	<u>37 7</u>	<u>226</u>
5.	<u>37 6</u>	
6.	<u>38</u>	
7.		
8.		
9.	<u>224' 24"</u>	
10.		
11.		
12.		
13.		
14.		
15.		

RECEIVED
DEC 05 2005
KCC WICHITA