

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **APR 12 2005**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/2/04</u>	<u>11/5/04</u>	<u>11/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 205-25900-05100
County: Wilson
_____ nw ne Sec. 25 Twp. 29 S. R. 16 East West
660 feet from S / **(N)** (circle one) Line of Section
1830 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stephens Trust Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 860 Kelly Bushing: _____
Total Depth: 1086 Plug Back Total Depth: 1083
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1083
feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/8/05
Subscribed and sworn to before me this 8th day of April,
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Stephens Trust Well #: 25-1
 Sec. 25 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron Log

Name	Top	Datum
Lenapah Lime	385	+475
Altamont Lime	424	+436
Pawnee Lime	533-1/2	+326-1/2
Oswego Lime	609-1/2	+250-1/2
Verdigris Lime	726-1/2	+133-1/2
Mississippi Lime	1063-1/2	-203-1/2

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.5'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1083'	"A"	138sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	619-622 & 634-639	476 bbls gelled water & 5914# 20/40 sand frac	619-622 & 634-639

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	848.99'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/14/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-04	6625	Stephens Trust 25-1	25	29	16 E	W. Sup
CUSTOMER Cressi, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 111 W 11th			289	Kirk		
CITY			202	CASEY		
STATE			285	Jason		
ZIP CODE			417	Bruce		
KS						
66720						

JOB TYPE logstring HOLE SIZE 6 7/8 HOLE DEPTH 1086 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1086 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 137 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1000 DISPLACEMENT PSI 1000 MIX PSI 250 RATE 4.3

REMARKS: Run 15 gal sodium silicate
in well at top 200' or more with additives mixed with
plug cement plug to bottom with KCL water set stage
stimulated cement to surface

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1st Well

Whistler 4 1/2" casing

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>logstring</u>		710.00
5406	13	MILEAGE		282.00
5407	1000	bulk delivery		225.00
5409	175	misc Pump WASH		130.00
1126	137 gal	owc cement (137 with additives)		1548.00
1107	1 gal	Flo Seal		40.00
1110	15 gal	Gilsonite		261.95
1118	2 gal	lafl		24.80
1123	4200 gal	city WATER		48.30
5502	4 trucks	80 VAC 8 hrs. Total		624.00
			6.376 SALES TAX	120.84
			ESTIMATED TOTAL	3756.19

AUTHORIZATION _____ TITLE _____ DATE _____

Quest Cherokee LLC Cementing Report

Date: 11-16-04
Well: Estes Rev. Trust #23-1 Legals 23-295-186 Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 11/16/04 @ 9:15 AM PM

Time: Eddie Willis

- 11:15 ~~████~~ Faith -on location and rig up wait on Dozer from First Location
- 11:30 Buckeye on location and spot casing trailer
- 1:30 ~~████~~ Faith -TIH w/ 1108.52 ft of casing
- 12:30 ●COS on location and rig up Consolidated oil well sev.
- 3:00 ~~████~~ Faith -Hit fill approx. 150' ft from T.D.
- 3:15 to 5:00 ●COS wash casing to T.D. and circulate 2 sks gel to surface

- 4:45 ~~████~~ Faith -Land casing
- 6:15 ~~████~~ " " -Rig down and off location water
- 5:00 ●COS- pump- Circulate W/ fresh H2O, run 10 bbls with 15 gal sodium silicate, Pump
sk. cement ~~at 5:00~~, flush pump, pump plug W/ KCL water, set float shoe
Hole very Difficult to wash Took 1 hr 45 min
to wash 150 Ft of casing to TD

- 6:15 ●COS Rig down and off location

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CEMENT SLURRY:

Total Cement: 138
Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
Cement slurry weight: 13.8
Average Surface Pressure:

Running cement circulation pressure: 500
Pumping plug circulation pressure: 1200
Circulation during job: Pool

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1112'
Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1109
213.17 Centralizer
426.34 Basket
83.17 Centralizer
364.40 Basket
1065.87 Centralizer
1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Location Very swampy Muddy
Brent Dozer sev on Location to move Trucks
Keep Rig on Location During cement Job
to Help with casing Jacking*