

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Barton T. Lorenz
 License: 33286
 Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/4/04</u>	<u>11/8/04</u>	<u>12/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25907-0000
 County: Wilson
 _____ NW NW Sec. 36 Twp. 29 S. R. 15 East West
660 feet from S (circle one) Line of Section
510 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Floyd, John E. Well #: 36-4
 Field Name: Cherokee Basin CBM
 Producing Formation: Waiting on pipeline
 Elevation: Ground: 990 Kelly Bushing: _____
 Total Depth: 1338 Plug Back Total Depth: 1334.62
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1334.62
 feet depth to surface w/ 162 sx cmt.
ACT II WITHIN 2-22-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls

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_____ of _____ disposal if hauled offsite:
 Operator Name: _____
 License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/8/05
 Subscribed and sworn to before me this 8th day of April,
2005
 Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

✓

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Floyd, John E. Well #: 36-4
 Sec. 36 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	650	+343
Altamont Lime	690	+303
Pawnee Lime	823	+170
Oswego Lime	880	+113
Verdigris Lime	1000	-7
Mississippi Lime	1303	-310

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.6'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1334.62'	"A"	162sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TICKET NUMBER

FIELD TICKET REF #

FOREMAN *John Nichols*

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-2004		Floyd John #36-4	36	295	15E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	5:50	3:30	No	902770	8.5	<i>[Signature]</i>
Nes T	6:25	3:30	No	903197	8	<i>[Signature]</i>
Jimmy H	6:30	3:30	No	903206	8	<i>[Signature]</i>
Tim A	6:22	3:30	No	903140	8	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1334 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.2 DISPLACEMENT PSI 750 MIX PSI 250 RATE _____

REMARKS:

Circulate with fresh H₂O, Run 2 sks gel. Run 1 sks calcium chloride with a 5 BBL pad before going to 16 BBL Dye with 20 gallons Sodium silicate. cement until dye returns flush pump, pump plug with K.C.L. water. Set float shoe. First Dozer on location at 8:05 A.M. to move crews in around & back out of location, Second dozer on location at 11:00 A.M. to assist other dozer in building & topacking lease road to the John Floyd #25-1: shaped road.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	#902770	Foreman Pickup	
	#903197	Cement Pump Truck	
	#903206	Bulk Truck	
	w/out Additives 146 sks	Cement 162 sks w/additives	
1110	16 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	20 gals	Sodium Silicate	
1123	6,090 gals	City Water 145 BBL	
	#203140	Transport Truck	
	#20377	Transport Trailer	
	Hurricane	80 Vac	
	1 sks	Calcium Chloride	

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Quest Cherokee LLC Cementing Report

Date: 12-20-2004
 Well: Floyd, John # 36-4 Legals 36-295-15E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office 12/20/04 @ 10:05 AM PM

Time:

- 6 9:30 AM Team- -on location and rig up - 12:00 p.m.
- 7 7:40 AM Buckeye on location and spot casing trailer
- 8 12:25 PM Team- -TIH w/ 1334.62 ft of casing
- 9 8:15 AM QCOS on location and rig up
- 10 1:20 PM Team- -Hit fill approx. 15 ft from T.D.
- 11 1:25 PM QCOS wash casing to T.D. and circulate 2 sks gel to surface
Start was 1 at 1:20 PM. End was 1 at 1:40 p.m. with 601 cycle.
- 12 1:25 PM Team- -Land casing Clean Hole miniscule amount of cuttings
- 13 1:40 PM Team- -Rig down and off location
- 14 2:15 PM QCOS- pump- Circulate W/ fresh H2O, run 16 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
run 1 sks calcium chloride with a 5 BBI pad before going to dye. Relatively clean hole, miniscule amount of cuttings brought up throughout entire cement job. Cement fell back after setting float shoe.

3:00 AM QCOS Rig down and off location
 remixed cement to fill surface casing & pit around wellhead. good circulation through out.

CEMENT SLURRY:

Total Cement: 162 sks
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:

Running cement circulation pressure: 250
 Pumping plug circulation pressure: 750
 Circulation during job: good.

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 1338'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1334.62

- 1,294 Centralizer
- 1,011 Basket Centralizer
- 727 Centralizer
- 485 Basket Centralizer
- 242 Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

First Doree on location at 8:05 A.M. started to move equipment into location. Tractor pulling unit broke the out rigger coming on to location. It got caught up on the high side of a stream bed bank. Delay on welder. Welder arrived at 10:30 AM. to weld back on the out rigger. finished repair at 12:00 p.m. and began to rig up. Second Doree arrived at 11:00 A.M. to assist first Doree in building a navigable road way to the John Floyd #25-1. Lease road to this lease and the John Floyd #25-1 are one in the same. The terrain to the leases are hilly and have treacherous ravines, with numerous wash outs and creeks seeping out of the hills. Muddy.