

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: Barton T. Lorenz  
License: 33286  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhn.     \_\_\_\_\_  
 Plug Back     Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhn.?)    Docket No. \_\_\_\_\_

11/6/04    11/9/04    11/29/04  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205-25908-0000  
County: Wilson  
\_\_\_\_\_ ne ne Sec. 26 Twp. 29 S. R. 16  East  West  
660 feet from S / N (circle one) Line of Section  
510 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rhoades, Grace Well #: 26-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky  
Elevation: Ground: 860 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1111 Plug Back Total Depth: 1108  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1108  
\_\_\_\_\_ depth to surface \_\_\_\_\_ w/ 123 \_\_\_\_\_ sx cmt.

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**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Act II within 2-02-07*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/8/05

Subscribed and sworn to before me this 8th day of April,  
2005.

Notary Public: Jennifer R. Houston  
Date Commission Expires: 7/30/05

**JENNIFER R. HOUSTON**  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Rhoades, Grace Well #: 26-1  
 Sec. 26 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	385	+475
Altamont Lime	424	+436
Pawnee Lime	533-1/2	+326-1/2
Oswego Lime	609-1/2	+250-1/2
Verdigris Lime	726-1/2	+133-1/2
Mississippi Lime	1063-1/2	-203-1/2

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.5'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1108'	"A"	123sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot	635-638.5 & 651-656			435 bbls gelled water & 15400# 20/40 sand frac	635-638.5 & 651-656
4					

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"		n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/26/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.4	56		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-29-04		Rhodes, Grace #26-1	26	295	18E	WL

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	12:25	7:59	No	348	6	
Wes T	12:25	6:51	No	197	6	Wes Travis
Jimmy H	12:25	7:00	No	206	6	
Tim A	12:25	7:04	No	140	6	
Rodney A	12:25	7:00	No	286	6	

3. TYPE Long string HOLE SIZE 8 3/4 HOLE DEPTH 1111 CASING SIZE & WEIGHT 4 1/2 / 10.5  
 CASING DEPTH 1108 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.6 DISPLACEMENT PSI 750 MIX PSI 250 RATE \_\_\_\_\_

REMARKS: Circulate with fresh H<sub>2</sub>O, Run 2 Gel ahead, Run 13 BBL Dye with 15 gallons Sodium Silicate, Cement until Dye Return, flush pump, pump plug with K.C.L. Water, set float shoe, Dozer on locate to move all crews in, ahead, and back out of muddy, harvested corn field. Extremely filthy hole! Mega cuttings brought up in both gel and cement cycles, and throughout wash down of casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	#348	Foreman Pickup		
	#197	Cement Pump Truck		
	#206	Bulk Truck		
1110	12 sks	Gilsonite		
1107	1 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	1 gal	KCL		
1111B	15 gals	Sodium Silicate		
1123	5,250 gals	City Water 125 BBLs		
	#140	Transport		
	#286	80 Vac		
	111 sks w/out additives	Cement 123 sks w/additives		
				SALES TAX ESTIMATED TOTAL

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Quest Cherokee LLC Cementing Report

Date: 11-29-04

Well: Rhoades, Grace #26-1 Legals 26-295-16E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-11/29/04 @ 9:00 (AM) PM

Time:

- 11:45 AM Team- -on location and rig up
- 12:30 PM Buckeye on location and spot casing trailer
- 1:00 PM Team- -TIH w/ 1108 ft of casing
- 12:30 PM QCOS on location and rig up
- 1:30 AM Team- 17 joints out -Hit fill approx. 685 ft from T.D.
- 4:20 PM QCOS wash casing to T.D. and circulate 2 sks gel to surface  
*Start wash at 1:30 p.m. End w/ gel cycle at 4:55 p.m. total wash time = 3H 25min*
- 4:35 PM Team- -Land casing
- 5:05 PM Team- -Rig down and off location
- 5:20 PM QCOS- pump- Circulate W/ fresh H2O, run 13 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe  
*Extremely filthy hole, mega-cuttings brought up in gel and throughout cement job.*
- 6:10 PM QCOS Rig down and off location

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CEMENT SLURRY:

Total Cement: 123 sks  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.9  
 Average Surface Pressure:  
 Running cement circulation pressure: 250  
 Pumping plug circulation pressure: 750  
 Circulation during job: Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1111'  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1108  
1097 Centralizer  
812 Basket  
648 Centralizer  
406 Basket  
203 Centralizer  
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Dooze on location to move crews in, around and back out of location. Had Dooze enlarge existing pit. Muddy location. Job delay: (45 min) wait on parts from clanute. Blew the gas get out of the side of the Gaso pump.*