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## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORICIAL

Operator: License # 33344	205 25042 2002
Quest Cherokee Oilfield Service 11 C	API No. 15 - 205-25912-0000
	County: Wilson
Address: 211 W. 14th Street  City/State/Zip: Chanute, KS 66720	nwseSec. 6 Twp. 30S. R. 17[V] East West
Purchaser: Bluestem Pipeline, LLC	1980 feet from S/ N (circle one) Line of Section
Operator Contact Person: Richard Marlin	1980 feet from (E) W (circle one) Line of Section
Phone: (620 ) 431-9500	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Well Refined Drilling Company, Inc.	(circle one) NE SE NW SW
33072	Lease Name: Newby, J Well #: 6-1
Michael I Ehore	Field Name: Cherokee Basin CBM
	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 874 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1063 Plug Back Total Depth: 1060
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22.1' Feet
KANSAS CORPORATION	Yes V No
Other (Core, WSW, Expl., Cathodic, etc)	yes, show depth set Feet Alternate II completion, cement circulated from 1060
Operator: CONSERVATIOND	
Well Name: WICHITA, K	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
11/8/04 11/9/04 11/16/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Fi Maw Y Varlan	KCC Office Use ONLY
Title: Chief Operating Officer Date: 4/8/05	
Subscribed and sworn to before me this 8th_day of April	Letter of Confidentiality Received
busined and sworn to before me this 0'day ofday of	If Denied, Yes Date:
00.05.	Wireline Log Received
Notary Public: Lough & Abuston	Geologist Report Received
Date Commission Expires: 1/3d/05   Medan Bublic State	DUSTON
Noter Public - State	OF KONSOS

## Side Two

		Ifield Service, LLC	Lease Name	e: Newby, J		Well #: 6-1	THE RESERVE OF THE PARTY OF THE	
Sec. 6 Twp	30 S. R. 17	☑ East ☐ West	County: Wil	son				
tested, time tool ope temperature, fluid re	en and closed, flowir ecovery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test final geological well sit	s, whether shut-in , along with final ch	pressure reache	d static level, hyd	rostatic pressure	es, bottom hole	
Drill Stem Tests Tak (Attach Additiona		☐ Yes   ✓ No	7	]Log Forma	ıtion (Top), Depth	and Datum	Sample	
Samples Sent to Ge	eological Survev	[]Yes [☑]No		ame		Тор <b>348</b>	Datum +526	
Cores Taken	,	Yes No	1	Lenapah Lime Altamont Lime			+491	
Electric Log Run (Submit Copy)		✓ Yes  No		wnee Lime		383 504	+370	
List All E. Logs Run			Os	swego Lime		574	+300	
-			Ve	erdigris Lime		Absent	Absent	
Comp Density Dual Induction Gamma Ray/I	ำ		Mi	ssissippi Lim	е	1012	-138	
			G RECORD [] t-conductor, surface, i	New Used	action etc	- Miller Liferance, Sec. of ventures annual at all law lat	No. (Date National Control of the Co	
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	
Surface	12-1/4"	Set (In O.D.) 8-5/8"	24.75#	Depth 22.1'	"A"	Used 4sx	Additives	
Production	6 3/4"	4 1/2"	10.5#	1060'	"A"	115sx	даничная дам.	
	A MANUAL		A 14 AND STATE OF THE PARTY OF THE STATE OF		ateliane in pelanticology and 1 to 1 patentic a 1m	Annual Marie Conference or Hardenburghood Con	to a best special to the constituent of the second of the	
THE REPORT OF THE PROPERTY OF		ADDITION	AL CEMENTING / S	QUEEZE RECOF	RD		Characteristica and a second second sections of the section sections of the second section section sections of the section section sect	
Purpose:	Depth Top Bottom	Type of Cement	KANERSTANDEN	ZEIVED RATION COMMISS	Type and	Percent Additives	b barden - maketapar terminen perminen kanada kalanda dan dan dan dan dan dan dan dan dan	
Perforate Protect Casing				1 2 2005	16 to 10 to			
Plug Off Zone	THE RESIDENCE OF THE PERSON OF			TION DIVISION—	THE REPORT OF THE PARTY OF THE			
The state of the s	DEDECDAT	ION DECORD DELLE DI	wa	ITA,KS		A MINE I WE I STREET, WHICH AND		
Shots Per Foot	Specify	ION RECORD - Bridge PI Footage of Each Interval P	ugs Set/Type erforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Matorial Used)  Depth				
4	600-604 & 615-	620	m 1 1 1 00 1 100 mad at distribution from the contract of	408bbls gel	led water & 128	808# 20/40 san	d frac 600-604 & 615-62	
			CONTRACTOR OF THE PROPERTY OF		_			
						T I SEEDERLY		
			* Unit 15 1000 to 1000		F 100 (2004) (1)   10   11   1000 (101   1010 (101   1010 (101   1010 (1010 (1010   1010 (1010) (1010) (1010 (1010 (1010) (1010) (1010) (1010) (1010) (1010) (1010) (1010) (1010) (1010	h t t to d de la mean balant van rysterennestatelegen	THE STATE OF THE S	
	and a distinguished throates resolvent to the state of th	a plane in the control of the contro	many as a summaryon morning define as a		M. 1 1 DOS. M PORTE	and the Late Control of th	The state of the s	
TUBING RECORD	Size	Set At	Packer At	Liner Run				
	aiting on pipeline rd Production, SWD or I	Enhr Producing M	othou		Yes N	lo 	Management   1 cm   0   00   1   00   0   0   0   0   0	
Date of the state	Te Froduction, SWD of I	Enhr. Producing Mo	Flow	ing Pump	oing Gas L	_ift Other	(Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (	COMPLETION	L	Production Inte	erval		remaining manying and at a 12 as an infliction property and as an	
Vented Sold	Used on Lease	Open Hole	L	Dually Comp.	Commingled			
,,		Other (Spe	ecify)	***			7	

## TREATMENT REPORT & FIELD TOKET

F) A T(T				CEM	ENT				
DATE	CUSTOMER #	WE	LL NAME & NI	JMBER	SEC	TION	TOWNSHIP	RANGE	COUNT
11-16.200		Newby.	J #0	-/	6		305	176	
	FOREMAN	TIME	TIME	LESS	TRUCK	TDUCK		Anna and the second of the second sec	1 202
1	OPERATOR	18.1			THOOK	TRUCK	EMPLO'	YEE	

	TOREWAN	TIME	TIME	LESS	TRUCK	Thurst	
	OPERATOR	161			INOCK	TRUCK	EMPLOYEE
		IN	OUT	LUNCH	#	HOURS	SIGNATURE
	Tola. M	6.78	11:15	Na	> 4 . 49		SIGNATURE
	Wes. T	1	<del></del>	<del> </del>	348	4.25	
		10.78	11:15	No	197	3.75	
	Rowner. A	7:00	11:15	11			Clas Tueico
	7.			110	700	3.75	Ran
,	1100	U50	11:15	No	140	3.75	70
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			1
GITYPE CONSSTAINS H	OLE SIZE	HOLE DEPTH 1063	name and
CACIAIC IN TOTAL A PRINT OF THE SECOND	RILL PIPE		CASING SIZE & WEIGHT 5 2 10.5
CLUDDY WEIGHT 12 9		TUBING	OTHER
A	LURRY VOL	WATER gal/sk	CERTIFICATION AND ADMINISTRATION OF THE PROPERTY OF THE PROPER
DISPLACEMENT /6.8 DI	CDI ACCESSING		5.151110
REMARKS:	with Co		RATE
12 BB1 Dre	w: 16 15	STORY OF A	NZ Gel a Lead, Pan inn Silicate, comont
until Dye re	fuen flush	74/16NS 300	inn Silicate, coment
water sof flo	at 5 Lee.	Lamb ban	in Silicate Coment
_ Aufficance 8	0 - Vac 30	la Fina	
DUZEL ON COC	a find of		
out at the		More all	cons in, around and
	200	ation. (8:00 A.M	1. actio(.)
			Committee Statement Statement and Committee

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	-
	#348	Foreman Pickup	ONTIPRICE	TOTAL
	#197	Comont D. T. RECEIVED		
	# 208	Bulk Truck	P'	month had a star believe security absorber a
1110	11 sks	Gilsonite APR 1 2 2005		
1107	15Ks	Flo-Seal CONSERVATION DIMENON		
1118	2 sts	Premiun Gel <b>WCHTA,KS</b>		
1215A	1901	KCL		make the restrict to the set of t
-1111B	15 90/5	Sodium SIlicate		
1123	3,360 99/5	City Water 8055/		They would have a state of specification to approximate
	# 140	Transport		entraleure on the homographic sharp opposite of the state
	Harricane	80 Vac		-
L	Your additives	Cement 115 sts w/add:tives		Makes was the same work to be seen
	007 000171085			The statement of the st
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			The second secon	Manufacturine strang arterior consider non-page 4
			SALES TAX ESTIMATED	

AUTHORIZTION\_ TITLE\_ DATE Quest Cherokee LLC Cementing Report

.ate:	11-16-04	
Well:	Newby J. #6-1	Legals 6-305-176 wilson Co
RE:	Run & Cement Longstring-Notified Becke	e at KCC Office- <u>//                                   </u>
Time;		
	All earnon location a	and rig up
	An Buckeye on location and spot casing traile	er
	// M.eamTIH w/ 10	ft of casing
	QCOS on location and rig up	
7.40 p	##TeamHit fill approx	t. 15 ft from T.D.
7.30,	COS wash casing to T.D. and circulate	sks gel to surface
9:50	I.MIcamLand casing	NO WOSK W/Golcyclo10:05 D.M. (25 Min)
10:20	ArreamRig down and	d off location
	COS- pump- Circulate W/ fresh H2O. ru	un / ? bbl dye with 15 gal sodium silicate,
	cement until dve return, flush pumr	n numn nlug W/ KCL water sot floot obse
	Clean Hale, Minor CLL	hims Reason Line
	and comoust cycles.	75.07.00
/~ ( ) = " .	A PQCOS Rig down and off location	
	PROCESTING GOWIT AND ON IDEALION	RECEIVED
CEMENT	T SLURRY:	KANSAS CORPORATION COMMISSION
	Total Cement: 115 54s	APR 1 2 2005
	Cement blend: OWC, 5# Gilsonite, 1/4# F	lo-Seal
	Cement slurry weight: 13.9	CONSERVATION DIVISION WICHITA, KS
	Average Surface Pressure:	· ·
	Running cement circulation	n pressure:
	Pumping plug circulation p Circulation during job:	ressure: 500
		2000
OLE/CA	ASING/FLOAT EQUIPMENT SUMMARY;	
	Hole Size & Depth: 6 3/4"- 10/63	
(083	Casing Size & Depth: New 4 1/2" 10.5# pe	r/ft. Range 3-plus shoe- /ooo
809	Centralizer Basket	
596	Centralizer	
596 383 170	_ Basket	
170	Centralizer	
1 ea	4 1/2" Latch-Down Float Shoe w/ Notch Co	illar on bottom 8 4 4 (2) L L L D
سکه هنه حظ	on Location to mo	we all crows in a found, as
0	a very Mady Location	1. Assised at 8:00 p.m.
مار کے کا	on Cocation with	80- vac.
	- Cocapion por C	