

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: Michael L. Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/8/04</u>	<u>11/9/04</u>	<u>11/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25912-0000
 County: Wilson
 _____ - nw - se Sec. 6 Twp. 30 S. R. 17 East West
1980 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Newby, J Well #: 6-1
 Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
 Elevation: Ground: 874 Kelly Bushing: _____
 Total Depth: 1063 Plug Back Total Depth: 1060
 Amount of Surface Pipe Set and Cemented at 22.1' Feet
 _____ Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1060
 _____ depth to surface w/ 115 sx cmt.
ALT II WITH 2-22-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

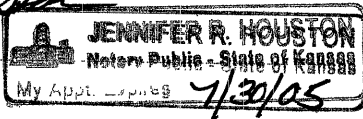
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/8/05

Subscribed and sworn to before me this 8th day of April,
 20 05.

Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/31/05



KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Newby, J Well #: 6-1
 Sec. 6 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	348	+526
Altamont Lime	383	+491
Pawnee Lime	504	+370
Oswego Lime	574	+300
Verdigris Lime	Absent	Absent
Mississippi Lime	1012	-138

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.75#	22.1'	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1060'	"A"	115sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2005
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	600-604 & 615-620		408bbbs gelled water & 12808# 20/40 sand frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Quest Cherokee LLC Cementing Report

Date: 11-16-04
Well: Newby J. #6-1 Legals 6-305-17E Wilson Co

RE: Run & Cement Longstring-Notified Becke at KCC Office-11/16/04 @ 8:20 AM PM

Time:

- 1 7:30 A.M. Team- -on location and rig up
- 2 7:45 A.M. Buckeye on location and spot casing trailer
- 3 8:35 A.M. Team- -TIH w/ 1060 ft of casing
- 4 8:00 A.M. QCOS on location and rig up
- 5 9:40 A.M. Team- -Hit fill approx. 15 ft from T.D.
- 6 9:50 A.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface
Start wash at 9:40 A.M. End wash w/ Gel cycle 10:05 A.M. (25 min)
- 7 9:50 A.M. Team- -Land casing
- 8 10:20 A.M. Team- -Rig down and off location
- 9 10:20 A.M. QCOS- pump- Circulate W/ fresh H2O, run 12 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Clean Hole. Minor cuttings brought back in Gel and cement cycles.
- 10 11:05 A.M. QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 115 sks
Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
Cement slurry weight: 13.9
Average Surface Pressure:

Running cement circulation pressure: 100
Pumping plug circulation pressure: 500
Circulation during job: Good

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2005
CONSERVATION DIVISION
WICHITA, KS

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1063'
Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1060
1,023 Centralizer
809 Basket
598 Centralizer
383 Basket
170 Centralizer
1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dozer on location to move all crews in, around, and out of a very muddy location. Arrived at 8:00 P.M.
Hurricane on location with 80-vac.