Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

0	P				p	A	R	A	- Section 1
		Ė	Wr.	3	L.			1	4

Operator: License # 33344	API No. 15 - 205-25918-0000
Name: Quest Cherokee Oilfield Service, LLC	County: Wilson
Address: 211 W. 14th Street	ne_nw_Sec. 15_ Twp. 28_S. R. 17
City/State/Zip: Chanute, KS 66720	660 feet from S /(N)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	2050 feet from E / W/circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>431-9500</u>	(circle one) NE SE NW SW
Contractor: Name: Barton T. Lorenz	Lease Name: Thompson, Phillip C. Well #: 15-1
License: 33286	Field Name: Cherokee Basin CBM
Wellsite Geologist: Michael L. Ebers	Producing Formation: Not yet complete
Designate Type of Completion:	Elevation: Ground: 1020 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1177 Plug Back Total Depth: 1172
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5' Feet
. ✓ Gas _ ENHR _ SIGW	Welltiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, ANSAS CORPORATE	ON COMMISSION depth set
If Workover/Re-entry: Old Well Info as follows:	4470
Operator:	feet depth to surface w/ 150 sx cmt
Well Name: CONSERVATION	feet depth to surface w/ 150 sx cmt. DINSIGN ATT WHY B-2-22-07
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/17/04 11/19/04 12/10/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
r	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Dickard VV Javan	KCC Office Use ONLY
Title: Chief Operating Officer Date: 4/8/05	
_11	Letter of Confidentiality Received
Subscribed and sworn to before me this. 8 day of	If Denied, Yes Date:
20_05.	Wireline Log Received Geologist Report Received
Notary Public K. Abyroker	UIC Distribution
Date Commission Expires: 1/30/05 A JENNIFER R. H	DUSTON
Notary Public - State My Appt. Expires 7/30/	of Kansas
Service Servic	

Operator Name: Qu	est Cherokee Oil	field Service, LLC	Lease	_:a Name	Thompson, F	Phillip C.	Well #: 15-1	a applica. Telephonomethia decembratio ar sint sid s to a comb no e a sidad arbeidad
		East West		y: Wilso				
tested, time tool ope temperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, final geological well site	, whether s along with	shut-in pre	ssure reached	static level, hyd	rostatic pressure	es, bottom hole
Drill Stem Tests Take		Yes No		✓ L	og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Ge	,	Yes 🗸 No		Nam	e apah Lime		Тор 503	Datum +517
Cores Taken	•	☐ Yes ✓ No			mont Lime		535	+485
Electric Log Run (Submit Copy)		✓ Yes No		Paw	nee Lime		644	+376
List All E. Logs Run:					ego Lime		712	+308
Comp Density Dual Induction	/Neutron				digris Lime sissippi Lime	e	827 1135	+350 -115
	J. M. S. D.	CASING Report all strings set-	RECORD		ew Dsed	ction, etc.		en er
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#		21.5'	"A"	6sx	, addition
Production	6 3/4"	4 1/2"	10.5#		1172	"A"	150sx	
		ADDITIONA	L CEMENT		JEEZE BECOR	Д		
Purpose:	Depth Top Bottom	Type of Cement				COMMISSION and	Percent Additives	. o em municipality control of the a formal time on
Perforate Protect Casing Plug Back TD				-	PR 1 2 2	005	монто-положения в подоставления в подоста	dir wildingstrome supplies strategical as abasens
Plug Off Zone				CON	SERVATION DIV WICHTALKS	ISION		
Shots Per Foot		ION RECORD - Bridge Plu			Acid, Fr	acture, Shot, Ceme		
THE RECORDED TO THE RECORDED T		Footage of Each Interval Pe	ertorated		()	Amount and Kind of I	Material Used)	Depth
None	Waiting on pipel	ine						THE ACCUMULATION IS NOT THE OWNER, THE PARTY OF THE OWNER, THE OWN
		TOTALISMOSOOO AANOO MAN III TO II MIJE MIJE PORTUGIS AN ANICHOOPING			AND Welster word remainment interests and	TOTAL TRANSPORTED HER STATE OF THE STATE OF		
			THE PART OF SEC. SEC. SEC. SEC. SEC. SEC. SEC. SEC.	**************************************				
TUBING RECORD	Size	Set At	Packer	At	Liner Run			
Date of First Possess	d Production, SWD or I	Enhr Drodusin - **				Yes N	0	
Date of First, Hesumer	a mouudiion, SWD or i	Enhr. Producing Me	uiou	Flowin	g Pump	oing Gas l	ift Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er	Bbis.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	erval		
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Spec	LJ	f. [Dually Comp.	Commingled		

CONSOLIDATED OIL WELL SERVICES 3. 211 W. 14TH STREET, CHANUTE, KS 66720 LOCATION (3-Val) 620-431-9210 OR 868-467-8676 FOREMAN (000)

T ET NUMBER 2971

TREATMENT REPORT & FIELD TICKET CEMENT

		Control of	O 22.111	- Par Tin Your Table (ARAS) A State (Aras) A Stat	"生物物"的 其时间,是一种的心	1 21 6 1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	6+ ₆ + 1 ' ,
DATE	CUSTOMER#	WELL NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-04	,	Phillip Thomas 415-1	, ,	2. 15	28	1. 1. 2 m	Wilson
CUSTOMER	, , , , , , , , , , , , , , , , , , ,	The graph of the state of the s					
Quest (croker LL			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS] ,	418	and the state of the state of	a in the field of the	Allocations and the second
					S. A. A. S. Waller S. C.	and the second of the second	1555
		The Control of the Co	, , ,	400	O Coh Mais 1 1.10	Broke Broke	
CITY		STATE ZIP CODE		285	Taxan B	my to this file to be	
		The state of the s		335	Mrue e		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
JOB TYPE &	, C.	HOLE SIZE 6 74	HOLE DEPTH	1120	CASING SIZE & W	EIGHT 42	(C, Ye)
CASING DEPTH_	1172	DRILL PIPE	TUBING		Land Bridge Comment	OTHER	January January
SLURRY WEIGH	Τ	SLURRY VOL	WATER gal/si	k	CEMENT LEFT in	CASING -O	<u>+ </u>
DISPLACEMENT	18.7	DISPLACEMENT PSI 200	MIX PSI 🔏	50 9 00	RATÉ	a rapido de la como	STATE OF
REMARKS: 1970	which ? Tour	Al Tren Holes Coll and	1.7		waped 15 RH	自用 医圆角色性电流管膜	
in 1862 b	Kronent ske	a k o roll fill		4 1 1		4	and the second second
Market	-	- Circulated co					
		AND THE PROPERTY OF			Jack Project La van		
		The second of th		WARREN	RECEIVED	A STATE OF THE STA	· ·
		The state of the s			SCORPORATION COM	Jan 1917 by May May	2) VIS. 3.
		The state of the s			APR 1 2 2005		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
		Charles of May July Bank Bank of the	, , , , , , , , , , , , , , , , , , , ,	A STATE OF THE STA			

(**秦**公孙公高帝) (李色)

CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE 5 609 2 2 1/25 PUMP CHARGE Mill Jump 5 406 800 MILEAGE /5 5 401 1 Live State for package /5 5 402 1172 Footage /5 5 403 Footage /5 5 404 Footage /5 5 503 Footage Footage /5 6 6 7 1100 Footage Footage	ACCOUNT						1. 1. 1837 N. W. S.	7. 37km
5406 80 MILEAGE M. C. Pump 5401 1 Lecy St. CompoNerge 5401 1 Lecy St. CompoNerge 5402 1172 Footnore 5402 1772 Footnore 5403 1772 Footnore 5404 1772 Footnore 5507 C 4 the 80 Vai x 2 1126 150 St. Oly Compont 1107 13 bis bilspaile 1172 130 Bils Componer 1118 4545 Footnore		QUANITY or UNITS	DES					TOTAL
5401 1	5609	22 Francisco	1 1 3 5 7 7					13250
5402 1172 Footing from charge 5402 1172 Footing from charge 5100 1 and Ball Truch 5502 C 4the 80Val x 2 1126 150ala Old cement 100 13ds bilionite 123 130Bbl Complete 148 4sh, beet	5406	80 m 3		* * *			6	18880
5107 1 and Bill Truch 5502 C	5401		LoryStrie	tonocharge.	5		A STATE PARTY	710,00
5107 1 min Bolly Truch 5507 C	5402	1192 1 200	Footone.			The second of the second		105.80
5507 C	51100	I now the sales of			N 10 10 10 10 10	The state of the s	Valido Todas	122500
1126 150 de 100 0 Whitement 100 13 de 100 120 120 120 120 120 120 120 120 120	55026	4 hr made lan		2		on we have	300 Ja (4 ()	621,00
110 13ds bilsonite 173 130Bbb Cety Water 118 4sts beet	1126	150 ste 12 18 18	Oweren	ent	artina de la composição d La composição de la compo	a a galaga eta daga. Tarihis dan daga 195	San San In	1002 0
110 13de leilsonite 123 130Bbb Cety Water 118 4sh Stef	(07	Ish the same time to the	Flo Seal	* *	X Y (* 30			40.00
173 130Bbb Coty Water 188 Yeld State of the	110	13345 7000 100	bilsonite	functi	ar a lagrida	or Salvaria brit	, y man thing the	22455
		130814	A 20 A 4 A 40 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A	1	All the state of t	and the same		40,60
	118	etsky the man will be	+bel	<i>y</i>				The second secon
		Mark of the	अपूर्व सीर्वे	W).				
				. 1885	A CALLERY OF THE		The Property of the Section	
		mar Charles a				1 " 31"		
								Tak her
The state of the s				Table 1				SP Mar
						The state of the state of		t to the second of the second
		. , , , , , , , , , , , , , , , , , , ,		· •	N. S. W. V. S. Selbert	and the state of the co	SERVICE CRITE	Sec.
OCTO IXX			Der Bower (200				. , . ,	1434.29

DATE 12-

Quest Cherokee LLC Cementing Report hompson, Phillip #15-1 Legals 15-285-17E Wilson Co. Run & Cement Longstring-Notified Becke at KCC Office-12/18 / 34@ // 03/AM RE: Time: つるの Team--on location and rig up on location and spot casing trailer or Parch 8,00 Team--TIH w/ // 7/ ft of casing COS on location and rig up Consolidaded oil well sou 8100 -Hit fill approx. 460 ft from T.D. Team-9:00 9∞ - 175 COS wash casing to T.D. and circulate 🙎 sks gel to surface 16 50 Team--Land casing 11:20 Team--Rig down and off location 11:25 QCOS- pump- Circulate W/ fresh H2O, run 16 bbl with 15 gal sodium silicate, Then Pump 130 Sacks cement and second flush pump, pump plug W/ KCL water, set float shoe and Sweep to surface Privato Job 12 45 QCOS Rig down and off location CEMENT SLURRY: Total Cement: 150 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal CONSERVATION DIVISION Cement slurry weight: 13.8 Average Surface Pressure: Running cement circulation pressure: 250 Pumping plug circulation pressure: 700 Circulation during job: ____Good HOLE/CASING/FLOAT EQUIPMENT SUMMARY: Hole Size & Depth: 6 3/4"-___//77' Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1/72 255 Centralizer 09 Basket Centralizer Basket 1146 Centralizer 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug 1 ea Brant Dozer Sev on Locations To Move TRuck on and OFF