

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 32457  
Name: ABERCROMBIE ENERGY, LLC  
Address: 150 NO. MAIN, SUITE 801  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA  
Operator Contact Person: Don Beauchamp  
Phone: (316) 262-1841  
Contractor: Name: Shields Drilling Co., Inc.  
License: 5184  
Wellsite Geologist: Richard S. Davis, Jr.

API No. 15 - 167-23231-0000  
County: RUSSELL  
N/2 NE SW Sec. 31 Twp. 15 S. R. 13  East  West  
2250 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: PROSSER Well #: 1-31

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>07-30-2003</u>                 | <u>08-07-2003</u> | <u>09-08-2003</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

Producing Formation: ARBUCKLE  
Elevation: Ground: 1834 Kelly Bushing: 1839  
Total Depth: 3350' Plug Back Total Depth: 3305'  
Amount of Surface Pipe Set and Cemented at 416 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 63,000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Frankamp  
Steve Frankamp  
Title: Exec. Vice Pres. of Abercrombie Date: 11-12-03  
RTD, Inc., Manager  
Subscribed and sworn to before me this 12th day of November,  
2003.  
Notary Public: Deborah K. Ammerman  
Date Commission Expires: March 1, 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DEBORAH K. AMMERMAN**  
Notary Public - State of Kansas  
My App. Expires 3-1-2004

X

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: PROSSER Well #: 1-31  
 Sec. 31 Twp. 15 S. R. 13  East  West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Sonic Cement Bond Log<br>Dual Compensated Porosity Log<br>Microresistivity Log<br>Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br>Name Top Datum<br><br>SEE ATTACHED |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |  |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |  |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives   |
| Surface   | 12 1/4"           | 8 5/8"                    | 23#               | 416'          | Common         | 225          | 2% gel, 3% cc  |
| Production  | 7 7/8"            | 5 1/2"                    | 14#               | 3342'         | 50/50 Pozmix   | 130          | 2% gel, 10% salt, 5# gilsonite, 5# calset, 1% FLA-322, 1/4# celloflake |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4              | 3246' - 3248'  | 250 gal. 15% MCA   | 3246' |
|                |  |  |       |
|                |  |  |       |
|                |  |  |       |

|   |                     |  |   |
|---|---------------------|--|---|
| TUBING RECORD   |                     | Size <u>2 7/8"</u> Set At <u>3237'</u> Packer At   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>09-09-2003</u> |                     | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |   |
| Estimated Production Per 24 Hours                                 | Oil <u>65</u> Bbls. | Gas <u> </u> Mcf   | Water <u>485</u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u> </u>                |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled    
 Other (Specify)        Production Interval

# ALLIED CEMENTING CO., INC

**CONFIDENTIAL**

Federal Tax I.D.

15283 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

|                                    |                   |                                   |                  |                               |                           |                         |                          |
|------------------------------------|-------------------|-----------------------------------|------------------|-------------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>7-31-03</u>                | SEC. <u>31</u>    | TWP. <u>15s</u>                   | RANGE <u>13w</u> | CALLED OUT <u>8:00AM</u>      | ON LOCATION <u>8:50AM</u> | JOB START <u>9:39am</u> | JOB FINISH <u>9:45am</u> |
| LEASE <u>Prosser</u>               | WELL# <u>1-31</u> | LOCATION <u>T-70 Russell EXIT</u> |                  |                               | COUNTY <u>Russell</u>     | STATE <u>KANSAS</u>     |                          |
| OLD OR NEW (Circle one) <u>NEW</u> |                   |                                   |                  | <u>S. 1 1/2 E. 34 S 1/4 E</u> |                           | <u>KCC</u>              |                          |

CONTRACTOR S Hield Drlg Rg#2 OWNER NOV 12 2003

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4 T.D. 419'

CASING SIZE 8 7/8 New DEPTH 416'

TUBING SIZE 2 3/4 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 25 1/2 BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn

# 345 HELPER Dave

BULK TRUCK

# 282 DRIVER Scott

BULK TRUCK

# DRIVER

CEMENT CONFIDENTIAL

AMOUNT ORDERED 225 SK Com

2% gel 3% CC

COMMON @

POZMIX @

GEL @

CHLORIDE @

@

@

@

@

@

HANDLING @

MILEAGE

RECEIVED

TOTAL

NOV 13 2003

KCC WICHITA

SERVICE

**REMARKS:**

Cement Circulated

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 5/8 Repair @

@

@

TOTAL

CHARGE TO: ARERCrombie Energy LLC

STREET

**FLOAT EQUIPMENT**

CITY STATE ZIP

@

@

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on-the reverse side.

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Martin Beary

Martin Beary

PRINTED NAME

KCC

NOV 12 2003

ORIGINAL

CONFIDENTIAL

CONFIDENTIAL

FIELD ORDER

6776



INVOICE NO.

Date 8-7-03

Lease Prosser

Well # 1-31

Legal 31-13-13w

Customer ID

County Russell

State KS

Station Pratt KS

Depth

Formation

Shoe Joint

Abercrombie Energy

TP=3342' 14.0ppf

38.60

Casing

Casing Depth

TD

Job Type

RECEIVED

5 1/2

3342

3350

Long String New Well

Customer Representative

Treater

Ed Abercrombie

D. Scott

NOV 13 2003

Jeff Finnell

AFE Number

PO Number

KCC WICHITA

Materials Received by

X Jeff Finnell

| Product Code       | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT  | ACCOUNTING |        |
|--------------------|----------|---------------------------------------|------------|---------|------------|--------|
|                    |          |                                       |            |         | CORRECTION | AMOUNT |
| D204               | 130sk    | 50-50 2oz Common                      | ✓          |         |            |        |
| D203               | 25sk     | 60-40 2oz Common                      | ✓          |         |            |        |
| C195               | 110 lbs  | FLA-322                               | ✓          |         |            |        |
| C221               | 710 lbs  | Salt Fine                             | ✓          |         |            |        |
| C311               | 660 lbs  | Cal Set                               | ✓          |         |            |        |
| C321               | 786 lbs  | Gilsonite                             | ✓          |         |            |        |
| C194               | 28 lbs   | Cellflake                             | ✓          |         |            |        |
| C243               | 28 lbs   | Defoamer                              | ✓          |         |            |        |
| C304               | 500 gal  | Super Flush II 5oz                    | ✓          |         |            |        |
| E143               | 1 ea     | Top Swiper Plug 5 1/2 in              | ✓          |         |            |        |
| E101               | 9 ea     | Centralizers 1"                       | ✓          |         |            |        |
| E191               | 1 ea     | Guide Shoe 1"                         | ✓          |         |            |        |
| E231               | 1 ea     | ISFV 1/2 Fill                         | ✓          |         |            |        |
| E107               | 130sk    | Cmt Serv Chg                          |            |         |            |        |
| E100               | 1 ea     | UNITS 1 way MILES 70                  |            |         |            |        |
| E104               | 445 tm   | TONS 1 way MILES 70                   |            |         |            |        |
| R207               | 1 ea     | EA. 3001-3500' PUMP CHARGE            |            |         |            |        |
| R201               | 1 ea     | Cmt Head Rental                       |            |         |            |        |
| R202               | 1 ea     | Log Swivel Rental                     |            |         |            |        |
| Discounted Price = |          |                                       |            | 5601.30 |            |        |

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

RECEIVED  
**CONFIDENTIAL**  
 NOV 12 2003  
 KCC WICHITA

KCC  
 NOV 12 2003

ORIGINAL

**TREATMENT REPORT**



Customer ID **CONFIDENTIAL** Date  
 Customer **Abercrombie Energy** **8-7-03**  
 Lease **Prosser** Lease No. Well # **1-31**  
 Field Order # **6776** Station **Pratt KS** Casing **5 1/2** Depth **3348'** County **Russell** State **KS**  
 Type Job **Long String New Well** Formation **TP = 3342'** Legal Description **31-135-13w**

| PIPE DATA                   |                      | PERFORATING DATA |    | FLUID USED                                  |                           | TREATMENT RESUME     |                  |
|-----------------------------|----------------------|------------------|----|---|---------------------------|----------------------|------------------|
| Casing Size<br><b>5 1/2</b> | Tubing Size          | Shots/Ft         |    | Acid<br><b>130ski 60-60poz</b>              | RATE<br><b>1090 gal/h</b> | PRESS<br><b>2000</b> | ISIP             |
| Depth<br><b>3303</b>        | Depth<br><b>PBTD</b> | From             | To | Pre Pad<br><b>1/2 FLA-322 5' SK Cd</b>      | Max                       |                      | 5 Min.           |
| Volume<br><b>80.5</b>       | Volume               | From             | To | Post<br><b>5' 6" 1/2 25 D.F.</b>            | Min                       |                      | 10 Min.          |
| Max Press<br><b>2000</b>    | Max Press            | From             | To | Frac<br><b>1.30 14.0 ppg = 34.7 Bbls SL</b> | Avg                       |                      | 15 Min.          |
| Well Connection             | Annulus Vol.         | From             | To | <b>25ski poz plug r.t.</b>                  | HHP Used                  |                      | Annulus Pressure |
| Plug Depth                  | Packer Depth         | From             | To | Flush<br><b>500 gal Super Flush II</b>      | Gas Volume                |                      | Total Load       |

Customer Representative **Ed Abercrombie** Station Manager **Dave Autry** Treater **D. Scott**

Service Units **106 35 57 44 70**

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|------|-----------------|-----------------|--------------|------|--|
| 2000 |                 |                 |              |      | On loc w/Trk's Safety mtg<br>Guide Shoe Bottom ISFV Top S.J.<br>Cent 1-2-3-6-7-10-13-16-19<br>Csg on Bottom Drop Ball + Circ w/Rig |
| 2433 | 200             |                 | 10           | 6.2  | H <sub>2</sub> O Spacer  |
| 2435 | 200             |                 | 12           | 6.2  | St Super Flush II  |
| 2437 | 200             |                 | 5            | 6.2  | H <sub>2</sub> O Spacer  |
| 2438 | 300             |                 | 34.7         | 3.2  | mix Cmt + 14.0 ppg 130ski  |
| 2446 | 0               |                 | 10           | 5    | Close In + Wash Pump + line  |
| 2448 | 100             |                 |              | 6.5  | Release Top Swiper Plug + St Disp 1/2 hr   |
| 2466 | 225             |                 | 62           | 6.5  | Lifting Cmt 62 Bbls Disp out   |
| 0100 | 1000            |                 | 80.5         | 0    | Plug Down + psi Test Csg   |
| 0102 | 0               |                 |              |      | Release psi float held<br>Rotated Csg Thru Job<br>Good Cine Thru Job   |
| 0115 |                 |                 | 5.5          |      | Plug R.H. + M.H. w/25ski 60-40poz  |
|      |                 |                 |              |      | Job Complete<br>Thank you Scotty   |

RECEIVED

NOV 13 2003

KCC WICHITA

CONFIDENTIAL

Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801

WICHITA, KANSAS 67202

(316)262-1841

ORIGINAL

PROSSER #1-31

2250' FSL & 3300' FEL

Section 31-15S-13W

Russell County, KS

KCC

NOV 12 2003

CONFIDENTIAL

OPERATOR: Abercrombie Energy, LLC

CONTRACTOR: Shields Drilling Co., Inc.

RIG #:1

JOB #:

Abercrombie Energy, LLC

150 N. Main, Suite 801

Wichita, KS 67202-1383

316-262-1841

ELEVATION: 1834' GL

1839' KB

API #15-167-23231-0000

- 
- 07-30-03 MIRU Page 1
- 07-31-03 419' - Coming out of hole to set surface @ 416'. Set 8 5/8" casing @ 416' cemented w/225 sks. Common, 2% gel, 3% cc. Plug down @ 9:45 a.m. 07-31-03. Deviation - 1/2° @ 419'.
- 08-01-03 1010' - Drilling
- 08-02-03 2200' - Drilling
- 08-03-03 2700' - Drilling, pipe strap 0.29' long @ 2586'
- 08-04-03 2892' - Drilling  
DST #1 2854-92 (Oread)  
 Open 30-30-60-60  
 Rec: 50' muddy water (chlorides 40,000 ppm - Mud 5400 ppm)  
 +80' mud w/oil specks. ICIP: 780# IFP: 17-43#  
 FCIP: 778# FFP: 48-86# BHT: 100°  
 NOTE: 2861-65 poor por. & slight show oil  
 2888-92 poor por. & good show oil  
DST #2 3031-43 (Lansing 30' zone)  
 Open 30-60-60-90  
 Rec: 100' gip + 1' free oil + 460' saltwater (chlorides 78,000 ppm - mud 5,000 ppm) ICIP: 514# IFP 22-135#  
 FFP 142-234# FCIP: 514# BHT 103°  
 NOTE: 2956-59 Very poor por. & very slight show oil.  
 3037-43 Good por. & good show oil
- 08-05-03 3095' - Drilling  
DST #3 3070-3108' (Lansing E F & G Zones)  
 Open 30-60-30-60 (off bottom of bucket 2 min.)  
 Rec: 560' gip + 760' total fluid. 450' gassy mud cut watery oil.  
 (20% gas, 20% mud, 20% water, 40% oil) + 360' Saltwater (chlorides 110,000 ppm - mud 5400 ppm.)  
 ICIP: 555# IFP: 79-240#  
 FFP: 224-321# FCIP 548# BHT 103°.  
 NOTE: 3101-08 Good por. & good show oil.
- 08-06-03 3240' - Drilling.

CONFIDENTIAL

ORIGINAL

**Abercrombie Energy, LLC.**

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

KCC

NOV 12 2003

CONFIDENTIAL

**PROSSER #1-31**

2250' FSL & 3300' FEL  
Section 31-15S-13W  
Russell County, KS

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Shields Drilling Co., Inc.  
RIG #:  
JOB #:

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202-1383  
316-262-1841

ELEVATION: 1834' GL  
1839' KB

API #15-167-23231-0000

Page 2

Structural Comparison  
Hoffman #1

| Sample Tops: | NE   | NE      | SW | Sec 31-15S-13W |
|--------------|------|---------|----|----------------|
| Anhydrite    | 807  | (+1032) |    | +8'            |
| B/Anhydrite  | 837  | (+1002) |    | +6'            |
| Tarkio       | 2435 | (-596)  |    | +9'            |
| Howard       | 2636 | (-797)  |    | +8'            |
| Topeka       | 2713 | (-874)  |    | +7'            |
| Oread        | 2857 | (-1018) |    | +9'            |
| Heebner      | 2941 | (-1102) |    | +9'            |
| Toronto      | 2956 | (-1117) |    | +10'           |
| Brn. Lim     | 3008 | (-1169) |    | +9'            |
| Lansing      | 3025 | (-1186) |    | +9'            |
| "B" Zone     | 3037 | (-1198) |    | +9'            |
| "G" Zone     | 3101 | (-1262) |    | +10'           |
| Arbuckle     | 3246 | (-1407) |    | +9'            |
| RTD          |      | 3350'   |    |                |

08-06-03 DST #4 3230-52' (Arbuckle)  
(Cont'd) Open 30-60-30-60 (Blow off bottom of bucket in 1 minute)  
Rec: 150' gip & 1770' Total Fluid consisting of 100' gassy oil (39° gravity),  
700' gassy water cut oil (50% gas, 33% oil, 15% water, 2% mud),  
100' gas & oil cut water (20% gas, 20% oil, 50% water, 10% mud).  
870' Saltwater (Chlorides 40,000 ppm - Mud 7200 ppm)  
ICIP: 1094# IFP: 103# - 526# FFP: 534# - 763#  
FCIP: 1094# BHT 105°.  
NOTE: 3246-52 good por. & fair-good show oil.

08-07-03 3350' - Logging.

08-08-03 Ran 82 jts. 5 1/2" (3336.69') set @ 3342'. Cemented with 130 sks.  
50/50 pozmix, 2% gel, 10% salt, 5# Gilsonite, 5# Calset & 1% FLA-  
322, .25# celloflake. Plug down @ 1:00 A.M. 8/08/03. Plug rathole  
w/15 sks., & mousehole w/10 sks., 60/40 poz. Shoe joint 36', insert  
@ 3306'. W.O. C.

| Log tops:     |      |         |  |      |
|---------------|------|---------|--|------|
| Anhydrite     | 804  | (+1035) |  | +11' |
| B/Anhydrite   | 835  | (+1004) |  | +8'  |
| Tarkio        | 2436 | (-597)  |  | +8'  |
| Howard        | 2637 | (-798)  |  | +7'  |
| Topeka        | 2712 | (-873)  |  | +8'  |
| Oread         | 2858 | (-1019) |  | +8'  |
| Heebner       | 2942 | (-1103) |  | +8'  |
| Toronto       | 2956 | (-1117) |  | +10' |
| Brn. LM       | 3007 | (-1168) |  | +10' |
| Lansing       | 3024 | (-1185) |  | +10' |
| "B" Zone      | 3036 | (-1197) |  | +10' |
| "G" Zone      | 3102 | (-1263) |  | +9'  |
| Eros Arbuckle | 3246 | (-1407) |  | +9'  |
| Arbuckle      | 3250 | (-1411) |  | +8'  |
| LTD           |      | 3352    |  |      |