

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. North
City/State/Zip: Valley Center, KS 67147
Purchaser: BP Energy, Inc.

API No. 15 - ¹⁷⁵~~104~~21901-0000
County: Seward
NW NE Sec. 26 Twp. 31 S. R. 31 East West
440 feet from S (N) (circle one) Line of Section
2240 feet from (E) W (circle one) Line of Section

Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Val Energy, Inc.
License: 5822

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Saunders Trust A Well #: 1
Field Name: Thirty-one SW

Wellsite Geologist: Brad Rine
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Chester
Elevation: Ground: 2793 Kelly Bushing: 2805
Total Depth: 6000 Plug Back Total Depth: 5910
Amount of Surface Pipe Set and Cemented at 1722 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH 4-9-07*
Chloride content 8000 ppm Fluid volume 120 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

9/19/03 10/06/03 10/21/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt
Title: President Date: 11/03/03
Subscribed and sworn to before me this 3rd day of November, 2003.
Notary Public: Marsha Breitenstein

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires 9-15-07
Notary Public State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-07

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Daystar Petroleum, Inc. Lease Name: Saunders Trust A Well #: 1
 Sec. 26 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microlog, Sonic log, Neutron Density, Dual Induction, Cement Bond log.

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24	1722	65-35 Class A	1000	3% CC 2% gel
Production	7 7/8	4 1/2	10.5	5997	ASC	200	5#/ sk Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	5941-45	500 gallons 15% MCA- FE	5945
4	5457-63	None	5463

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	5456	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/24/03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	500	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5457-63

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Attachment to ACO-1
Saunders Trust A #1 Lease
Seward Co. KS

ORIGINAL

Formation Datum:

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<u>Formation</u>	<u>Drilling Tops</u>			<u>E-Log Tops</u>		
	<u>Saunders Trust #1</u>			<u>Saunders Trust #1</u>		
	Depth (Subsea)			Depth (Subsea)		
	<u>Comp. Barnhardt A #1</u>			<u>Comp. Barnhardt A #1</u>		
Herrington*	2671	+134	+5			
Krider*	2697	+108	+3			
Council Grove*	2985	-180	+7			
B. Council Grove*	3335	-530	+3			
Heebner	4234	-1429	+7			
Lansing-KC	4342	-1537	+5			
Iola	4607	-1802	+3			
Stark Shale	4794	-1989	--			
Swope	4798	-1993	+1			
Marmaton	4952	-2147	+4			
Pawnee	5077	-2272	+5			
Ft. Scott	5116	-2311	+3			
Cherokee Sh.	5132	-2327	+2			
Atoka	5376	-2571	-1			
Morrow Shale	5420	-2615	+2			
Miss. St. Gen.	5666	-2861	-2			
Miss. St. Louis	5754	-2949	-2			
Spergen Por.						
RTD						

*Tops picked from drill time only

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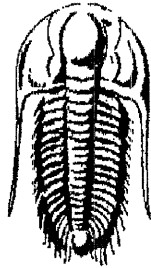
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

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NOV 13 2003
KCC WICHITA

Prepared For: **Daystar Petroleum Inc.**

1321 W. 93 Rd St.
Valley Center, KS 67147

ATTN: Brad Rine

26/31S/31W

Sauders Trust A-1

Start Date: 2003.09.30 @ 07:00:51

End Date: 2003.09.30 @ 19:55:08

Job Ticket #: 16146 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Daystar Petroleum Inc.

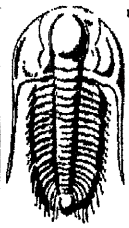
Sauders Trust A-1

26/31S/31W

DST # 1

Pawnee

2003.09.30



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147
ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16146 DST#: 1
Test Start: 2003.09.30 @ 07:00:51

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:38:49
Time Test Ended: 19:55:08

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Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 17

Interval: **5054.00 ft (KB) To 5125.00 ft (KB) (TVD)**
Total Depth: 5125.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2803.00 ft (KB)
2793.00 ft (CF)
KB to GR/CF: 10.00 ft

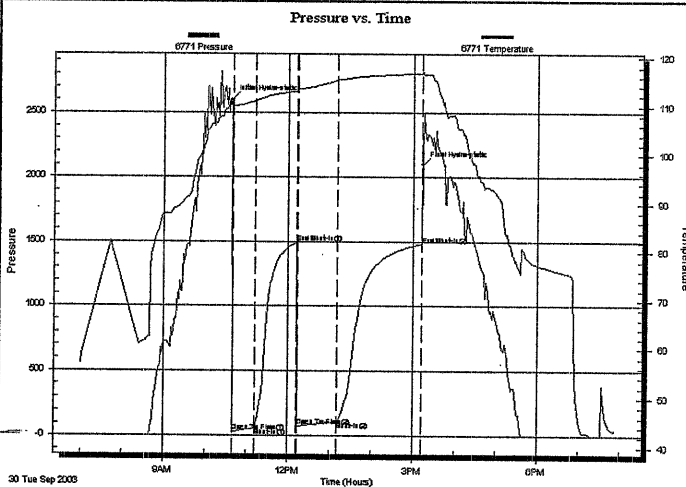
Serial #: 6771

Inside

Press@RunDepth: 108.42 psig @ 5056.00 ft (KB)
Start Date: 2003.09.30 End Date: 2003.09.30
Start Time: 07:00:56 End Time: 19:55:09

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2003.09.30 @ 10:37:29
Time Off Btm: 2003.09.30 @ 15:12:49

TEST COMMENT: IF: Medium blow BOB 25 min.
IS: No blow back
FF: Medium blow BOB 50 min.
FS: No blow back



PRESSURE SUMMARY

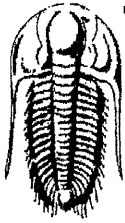
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2599.15	110.25	Initial Hydro-static
2	30.50	109.74	Open To Flow (1)
34	63.41	111.19	Shut-In (1)
94	1494.13	113.14	End Shut-In (1)
96	72.32	113.41	Open To Flow (2)
154	108.42	115.42	Shut-In (2)
275	1478.84	116.84	End Shut-In (2)
276	2099.07	117.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GC 20%, OC 5%, M 60%, W 15%	0.30
62.00	GC 25%, M 60%, W 15%	0.30
62.00	GC 5%, M 80%, W 15%	0.30
31.00	M 100%	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147

ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16146 **DST#: 1**
Test Start: 2003.09.30 @ 07:00:51

Tool Information

Drill Pipe:	Length: 4745.00 ft	Diameter: 3.80 inches	Volume: 66.56 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 297.00 ft	Diameter: 2.25 inches	Volume: 1.46 bbl	Weight to Pull Loose: 115000.0 lb
			Total Volume: 68.02 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 98000.00 lb
Depth to Top Packer:	5054.00 ft			Final 100000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			5028.00		
Shut In Tool	5.00			5033.00		
Hydraulic tool	5.00			5038.00		
Jars	5.00			5043.00		
Safety Joint	2.00			5045.00		
Packer	5.00			5050.00	27.00	Bottom Of Top Packer
Packer	4.00			5054.00		
Stubb	1.00			5055.00		
Perforations	1.00			5056.00		
Recorder	0.00	6771	Inside	5056.00		
Perforations	28.00			5084.00		
Change Over Sub	1.00			5085.00		
Blank Spacing	31.00			5116.00		
Change Over Sub	1.00			5117.00		
Perforations	5.00			5122.00		
Recorder	0.00	13362	Inside	5122.00		
Bullnose	3.00			5125.00	71.00	Bottom Packers & Anchor
Total Tool Length:	98.00					



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147
ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16146 **DST#: 1**
Test Start: 2003.09.30 @ 07:00:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	30000 ppm
Viscosity: 80.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

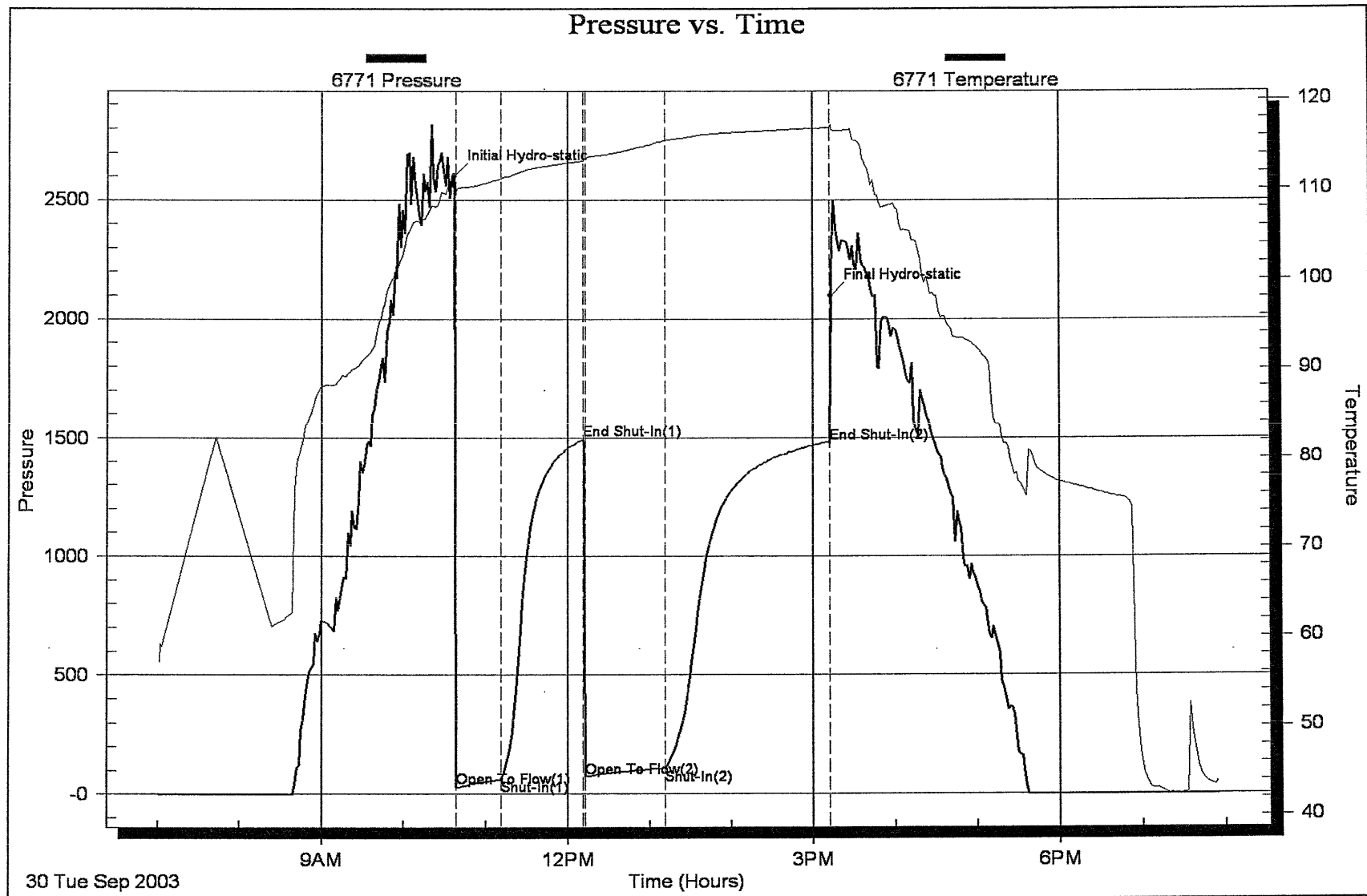
Length ft	Description	Volume bbl
62.00	GC 20%, OC 5%, M 60%, W 15%	0.305
62.00	GC 25%, M 60%, W 15%	0.305
62.00	GC 5%, M 80%, W 15%	0.305
31.00	M 100%	0.152

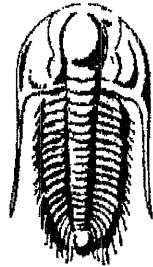
Total Length: 217.00 ft Total Volume: 1.067 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Pipe recovery .294 RW @ 53.1 F = 30000





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc.**

1321 W. 93 Rd St.
Valley Center, KS 67147

ATTN: Brad Rine

26/31S/31W

Sauders Trust A-1

Start Date: 2003.10.02 @ 15:50:49

End Date: 2003.10.03 @ 02:09:36

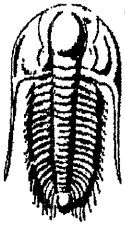
Job Ticket #: 16147 DST #: 2

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147
ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16147 **DST#: 2**
Test Start: 2003.10.02 @ 15:50:49

GENERAL INFORMATION:

Formation: **CKE-Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:50:17
Time Test Ended: 02:09:36
Interval: 5258.00 ft (KB) To 5436.00 ft (KB) (TVD)
Total Depth: 5436.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

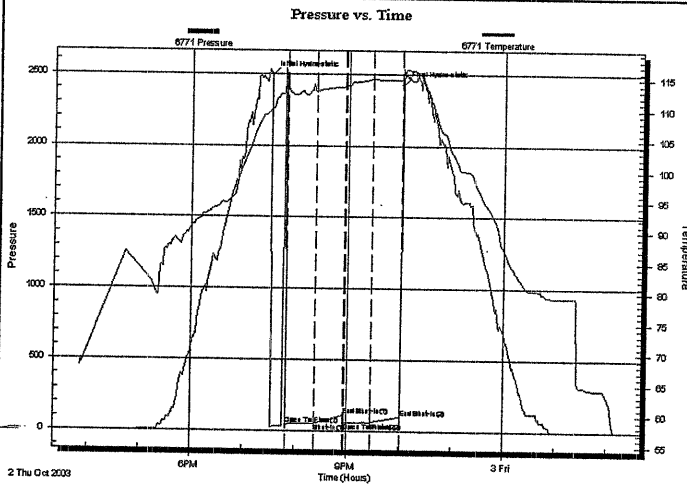
Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 17
Reference Elevations: 2803.00 ft (KB)
2793.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6771

Inside

Press@RunDepth: 64.05 psig @ 5260.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2003.10.02 End Date: 2003.10.03 Last Calib.: 1899.12.30
Start Time: 15:50:54 End Time: 02:09:37 Time On Btm: 2003.10.02 @ 19:31:37
Time Off Btm: 2003.10.02 @ 22:01:47

TEST COMMENT: IF: Weak surface blow
IS: No blow back
FF: No blow
FSI: No blow back



PRESSURE SUMMARY

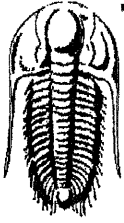
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2491.39	110.09	Initial Hydro-static
19	49.93	113.44	Open To Flow (1)
52	56.23	112.80	Shut-In(1)
85	114.08	113.73	End Shut-In(1)
86	60.28	114.15	Open To Flow (2)
116	64.05	115.14	Shut-In(2)
150	102.15	114.87	End Shut-In(2)
151	2421.71	116.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GC 5%, M95%	0.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147

ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16147 **DST#: 2**

Test Start: 2003.10.02 @ 15:50:49

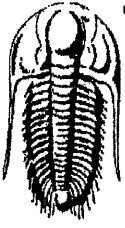
Tool Information

Drill Pipe:	Length: 4964.00 ft	Diameter: 3.80 inches	Volume: 69.63 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 297.00 ft	Diameter: 2.25 inches	Volume: 1.46 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 71.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 100000.0 lb
Depth to Top Packer:	5258.00 ft			Final 100000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	178.00 ft			
Tool Length:	205.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5232.00	
Shut In Tool	5.00			5237.00	
Hydraulic tool	5.00			5242.00	
Jars	5.00			5247.00	
Safety Joint	2.00			5249.00	
Packer	5.00			5254.00	27.00 Bottom Of Top Packer
Packer	4.00			5258.00	
Stubb	1.00			5259.00	
Perforations	1.00			5260.00	
Recorder	0.00	6771	Inside	5260.00	
Perforations	14.00			5274.00	
Change Over Sub	1.00			5275.00	
Drill Pipe	154.00			5429.00	
Change Over Sub	1.00			5430.00	
Perforations	3.00			5433.00	
Recorder	0.00	13761	Inside	5433.00	
Bullnose	3.00			5436.00	178.00 Bottom Packers & Anchor
Total Tool Length:	205.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc.

Sauders Trust A-1

1321 W. 93 Rd St.
Valley Center, KS 67147

26/31S/31W

Job Ticket: 16147

DST#: 2

ATTN: Brad Rine

Test Start: 2003.10.02 @ 15:50:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5500 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	GC 5%, M 95%	0.590

Total Length: 120.00 ft Total Volume: 0.590 bbl

Num Fluid Samples: 0

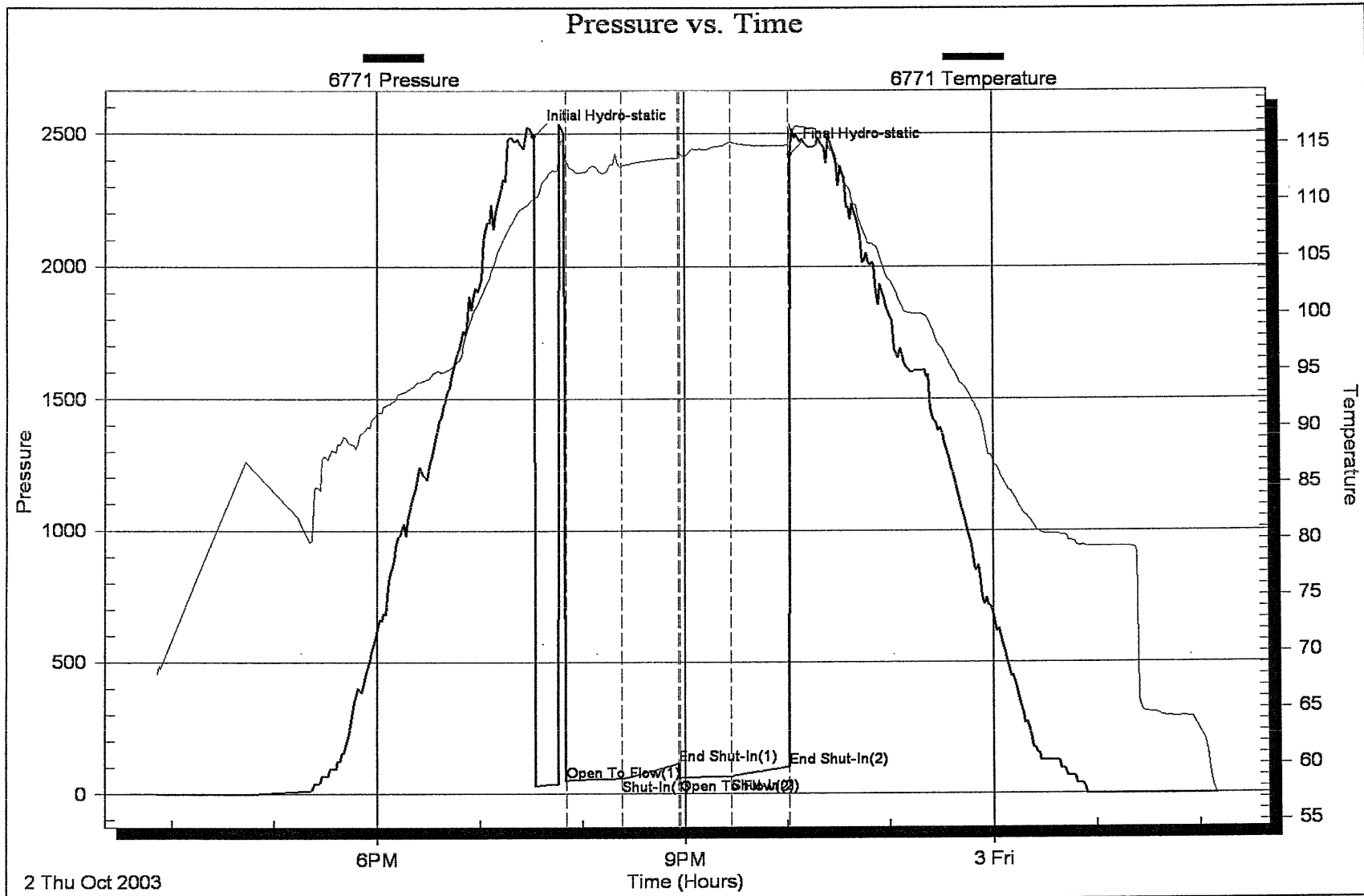
Num Gas Bombs: 0

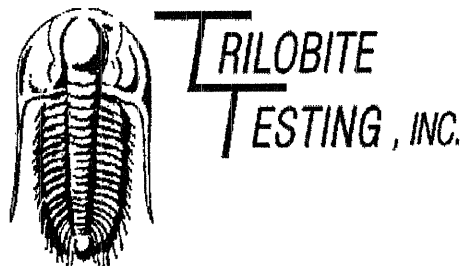
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW 1.105 @ 69 F = 5500 ppm





DRILL STEM TEST REPORT

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Prepared For: **Daystar Petroleum Inc.**

1321 W. 93 Rd St.
Valley Center, KS 67147

ATTN: Brad Rine

26/31S/31W

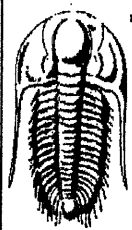
Sauders Trust A-1

Start Date: 2003.10.03 @ 14:30:12

End Date: 2003.10.04 @ 02:39:13

Job Ticket #: 16148 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147
ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16148 DST#: 3
Test Start: 2003.10.03 @ 14:30:12

GENERAL INFORMATION:

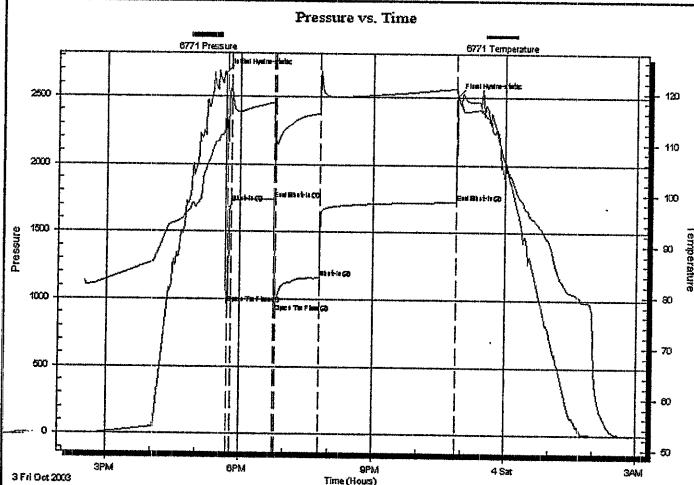
Formation: **Chester**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:42:43
Time Test Ended: 02:39:13
Interval: **5398.00 ft (KB) To 5496.00 ft (KB) (TVD)**
Total Depth: 5496.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 17
Reference Elevations: 2803.00 ft (KB)
2793.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6771

Inside

Press@RunDepth: 1157.62 psig @ 5400.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2003.10.03 End Date: 2003.10.04 Last Calib.: 1899.12.30
Start Time: 14:30:17 End Time: 02:39:13 Time On Btm: 2003.10.03 @ 17:39:43
Time Off Btm: 2003.10.03 @ 22:54:33

TEST COMMENT: IF: Strong blow BOB immediately GTS 2.5 min.
IS: No blow back
FF: Strong blow BOB immediately GTS immediately
FS: No blow back



PRESSURE SUMMARY

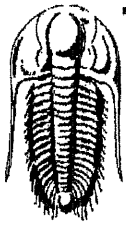
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2671.13	112.61	Initial Hydro-static
3	963.12	112.31	Open To Flow (1)
8	1713.06	121.11	Shut-In(1)
67	1739.29	118.03	End Shut-In(1)
69	966.95	111.26	Open To Flow (2)
128	1157.62	115.86	Shut-In(2)
314	1722.73	120.87	End Shut-In(2)
315	2505.47	119.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	340.00	5535.68
Last Gas Rate	0.75	400.00	6472.87
Max. Gas Rate	0.75	400.00	6472.87



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147

ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16148 **DST#: 3**
Test Start: 2003.10.03 @ 14:30:12

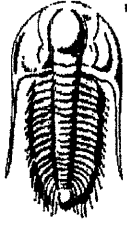
Tool Information

Drill Pipe:	Length: 5085.00 ft	Diameter: 3.80 inches	Volume: 71.33 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 297.00 ft	Diameter: 2.25 inches	Volume: 1.46 bbl	Weight to Pull Loose: 120000.0 lb
			<u>Total Volume: 72.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 102000.0 lb
Depth to Top Packer:	5398.00 ft			Final 102000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5372.00	
Shut In Tool	5.00			5377.00	
Hydraulic tool	5.00			5382.00	
Jars	5.00			5387.00	
Safety Joint	2.00			5389.00	
Packer	5.00			5394.00	27.00 Bottom Of Top Packer
Packer	4.00			5398.00	
Stubb	1.00			5399.00	
Perforations	1.00			5400.00	
Recorder	0.00	6771	Inside	5400.00	
Perforations	24.00			5424.00	
Change Over Sub	1.00			5425.00	
Blank Spacing	62.00			5487.00	
Change Over Sub	1.00			5488.00	
Perforations	5.00			5493.00	
Recorder	0.00	13761	Inside	5493.00	
Bullnose	3.00			5496.00	98.00 Bottom Packers & Anchor
Total Tool Length:	125.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc.
1321 W. 93 Rd St.
Valley Center, KS 67147
ATTN: Brad Rine

Sauders Trust A-1
26/31S/31W
Job Ticket: 16148 **DST#: 3**
Test Start: 2003.10.03 @ 14:30:12

Mud and Cushion Information

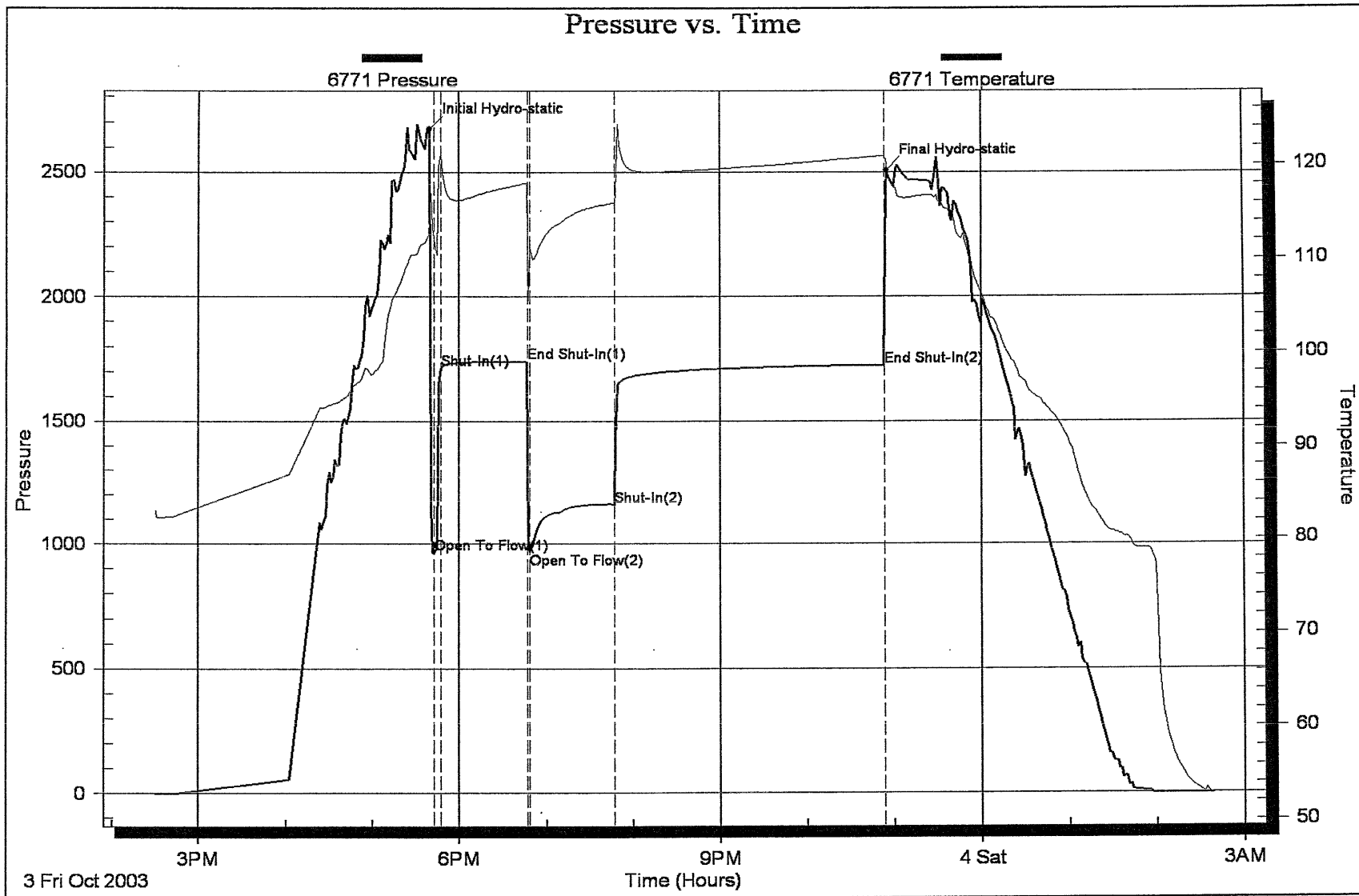
Mud Type: Invert	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 65.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:
 Laboratory Name: Caraway Laboratory Location: Liberal, KS
 Recovery Comments:



ALLIED CEMENTING CO., INC. 12514

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665
 CONFIDENTIAL Federal Tax I.D.

CC ORIGINAL
 NOV 11 2003 SERVICE POINT
 Med Lodge
 Land Plug @ 5:30

DATE <u>9-20-03</u>	SEC. <u>26</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Saunders</u> WELL # <u>1</u>			LOCATION <u>Plains W Edge</u>		COUNTY <u>Seward</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3W 33/4 N 1/2</u>				

CONTRACTOR <u>Val #1</u>	OWNER <u>Daystar Petroleum</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>1730</u>	CEMENT
CASING SIZE <u>8 7/8 x 2 1/4</u> DEPTH <u>1724</u>	AMOUNT ORDERED <u>650 5x 65.35.6 +</u>
TUBING SIZE _____ DEPTH _____	<u>3% cc + 1/2 Flo-seal</u>
DRILL PIPE _____ DEPTH _____	<u>150 5x class A 3% cc + 2% gel</u>
TOOL <u>AFU Insert</u> DEPTH <u>1688</u>	<u>100 5x class A 3% cc 2% gel 200 5x class</u>
PRES. MAX <u>800</u> MINIMUM _____	COMMON <u>A 150 @ 8.35 1250.50</u>
MEAS. LINE _____ SHOE JOINT <u>38</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>36 @ 30.00 1080.00</u>
DISPLACEMENT <u>107 BBLs Fresh FO</u>	lite weight <u>650 @ 7.75 5037.50</u>

EQUIPMENT			
PUMP TRUCK # <u>372</u>	CEMENTER <u>Justin Hart</u>	Top off <u>300 A @ 8.35 2505.00</u>	
BULK TRUCK # <u>356-252</u>	HELPER <u>Mark Brungardt</u>	HANDLING <u>1178 @ 1.15 1354.70</u>	
BULK TRUCK # <u>359-250</u>	DRIVER <u>Tanner Fox</u>	MILEAGE <u>1178 x .25 1472.50</u>	
	DRIVER <u>Troy Cushenberry</u>	RECEIVED	TOTAL <u>12980.10</u>
		NOV 13 2003	

REMARKS:
 Pipe on BTM Drop Ball Break Ctr
 650 5x 65.35.6 @ 12.8
 150 5x A 3/2 @ 15.2
 Release Plug Dis 107 BBLs
 Fresh FO Land Plug 350 800#
 Release PST Float held
 Did not Circulate Cement
 Top off 100 5x A 3/2 +
 200 5x A 3% cc

KCC WICHITA SERVICE

DEPTH OF JOB <u>1730</u>	
PUMP TRUCK CHARGE _____	<u>1130.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>1178</u> @ <u>3.50</u>	<u>87.50</u>
PLUG <u>8 7/8 TRP</u> @ <u>100.00</u>	<u>100.00</u>
TOTAL	<u>1317.50</u>

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Reg Guide Shoe</u> @ <u>215.00</u>	<u>215.00</u>
<u>AFU Insert</u> @ <u>325.00</u>	<u>325.00</u>
<u>3 Centralizers</u> @ <u>55.00</u>	<u>165.00</u>
<u>Basket</u> @ _____	<u>180.00</u>
TOTAL	<u>885.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1300.00

DISCOUNT 414.50 IF PAID IN 30 DAYS

SIGNATURE Jeremy Stuckey PRINTED NAME Jeremy Stuckey

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

ALLIED CEMENTING CO., INC. 12524

CONFIDENTIAL

Federal Tax I.D. #

KCC

ORIGINAL

REMIT TO P.O. BOX 30
RUSSELL, KANSAS 67665

NOV 11 2003

SERVICE POINT: Med Lodge

DATE <u>10-7-03</u>	SEC. <u>26</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>5:10 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Saunders</u>	WELL # <u>1</u>	LOCATION <u>Plains</u>		COUNTY <u>Seward</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>3w 3 3/4 N W/into</u>					

CONTRACTOR A Val #1
 TYPE OF JOB Production
 HOLE SIZE 4 1/2 T.D. 6000
 CASING SIZE 4 1/2 x 10.5 DEPTH 5992
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE latchdown DEPTH 5971
 TOOL Port Collar DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Daystar Petroleum

CEMENT AMOUNT ORDERED
200 5x ASC 5# rot-seal & 5% FI-160
25 5x 60-40.6

DISPLACEMENT 96 BBLs 2% KCL
 EQUIPMENT _____

COMMON <u>A</u>	<u>15</u>	@	<u>8.35</u>	<u>125.25</u>
POZMIX	<u>10</u>	@	<u>3.80</u>	<u>38.00</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
<u>ASC</u>	<u>200</u>	@	<u>9.85</u>	<u>1970.00</u>
<u>rot-seal</u>	<u>1000#</u>	@	<u>.50</u>	<u>500.00</u>
<u>FI-160</u>	<u>94#</u>	@	<u>8.05</u>	<u>752.00</u>

PUMP TRUCK CEMENTER Justin Hart
 # 368-265 HELPER Eric Brewer
 BULK TRUCK _____
 # 359- DRIVER Thad Cantrell
 BULK TRUCK _____
 # _____ DRIVER _____

<u>Chopro</u>	<u>10 gals</u>	@	<u>22.90</u>	<u>229.00</u>
HANDLING	<u>286</u>	@	<u>1.15</u>	<u>328.90</u>
MILEAGE	<u>286 x 25</u>		<u>.05</u>	<u>357.50</u>

RECEIVED TOTAL 4310.65
 NOV 13 2003

REMARKS:

Pipe on B.N.P. Break Circ
Mix 10 5x 60-40.6 * 10 5x ASC
25 Scavenger or lead cement
13#
rot hole
200 5x ASC @ 4.5#
Release Plug Disp 96 BBLs 2%
KCL land Plug 800-1500#
Release PSI Float held

KCC WICHITA SERVICE

DEPTH OF JOB	<u>6000</u>			
PUMP TRUCK CHARGE				<u>1428.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>286 x 25</u>	@	<u>3.50</u>	<u>87.50</u>
PLUG		@		
<u>Rotating Head</u>		@	<u>75.00</u>	<u>75.00</u>

TOTAL 1590.50

CHARGE TO: Daystar Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>				
<u>AFH Float Shoe</u>	@	<u>200.00</u>		<u>200.00</u>
<u>latchdown plug</u>	@	<u>300.00</u>		<u>300.00</u>
<u>10 Centralizers</u>	@	<u>50.00</u>		<u>500.00</u>
<u>1 Port Collar</u>	@	<u>1600.00</u>		<u>1600.00</u>
<u>2 Baskets</u>	@	<u>116.00</u>		<u>232.00</u>

TOTAL 2832.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2832.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 PRINTED NAME _____