

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4229
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

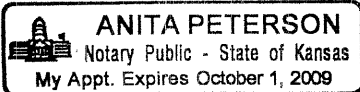
API No. 15 - 175-21956-0000
County: Seward
W/2 - W/2 - SE - SE Sec 24 Twp. 34 S. R. 34W
660 feet from (S) N (circle one) Line of Section
1237 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Gleeson C Well #: 3
Field Name: Archer
Producing Formation: Chester
Elevation: Ground: 2889 Kelly Bushing: 2900
Total Depth: 6700 Plug Back Total Depth: 6633
Amount of Surface Pipe Set and Cemented at 1950 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Alt I WHW 3-19-07)
(Data must be collected from the Reserve Pit)
Chloride content 1400 mg/l ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [] East [X] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date March 23, 2007
Subscribed and sworn to before me this 23 day of March
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009



KCC Office Use Only
[] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
MAR 26 2007

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Side Two

Operator Name: OXY USA Inc. Lease Name: Gleeson C Well #: 3

Sec. 24 Twp. 34 S. R. 34W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: TracerScan Neutron Sonic Induction Temperature Log Geological Report

Table with 3 columns: Name, Top, Datum. Rows include Hutch Salt, Chase Grp, Council Grove, Wabaunsee, Shawnee, Heebner SH, Toronto.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for additional cementing with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

Side Three

Operator Name: OXY USA Inc. Lease Name: Gleeson C Well #: 3

Sec. 24 Twp. 34 S. R. 34W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Lansing	4473	-1573
Kansas City	4636	-1800
Cherokee	5472	-2572
Atoka	5662	-2762
Morrow Fm	5859	-2959
Morrow Reservoir	6121	-3221
Chester C	6182	-3282
Chester B	6314	-3414
Chester A	6396	-3496
St. Louis	6532	-3632

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HALLIBURTON JOB SUMMARY **CONFIDENTIAL**

SALES ORDER NUMBER: 3482484 TICKET DATE: 01/06/05

REGION: Central Operations MWA / COUNTRY: Mid Continent/USA BDA / STATE: MC/Ks COUNTY: SEWARD

MBU ID / EMPL #: MCL10110 / 217398 H.E.S. EMPLOYEE NAME: Mickey Cochran PSL DEPARTMENT: Cement CUSTOMER REP / PHONE: Cal Wylie / 620-629-0433

LOCATION: LIBERAL COMPANY: OXY-USA, Inc. WELL TYPE: 01 Oil DEPARTMENT: ZI SAP BOMB NUMBER: 7521 Cement Surface Casing

TICKET AMOUNT: \$21,494.83 WELL LOCATION: LIBERAL, KS LEASE NAME: GLEESON Well No. C-3 SEC / TWP / RNG: 24 - 34S - 34W HES FACILITY (CLOSEST TO WELL SITE): Liberal, Ks

MAY 02 2005

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	8.0	Martin, J 317927	1.0	
Buttry, C 317429	11.0	Evans, J 212723	3.0	
Ferguson, R 106154	7.5			
Beruman, E 267804	7.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	5	10011406/10011591	30	
10011407/10011306	5			
10010752/10280731	30			
10243558/10011276	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1/6/2005	1/6/2005	1/6/2005	1/6/2005
Time	0500	0800	1224	1130

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	1,900	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/6	11.0	1/6	2.0	Cement Surface Casing
Total	11.0	Total	2.0	

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 CONSERVATION DIVISION
 WICHITA, KS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 44	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	680	HLC PP C		3% CC - 1/2 # FLOCELE	11.76	2.10	12.20
2	175	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3	400	C		2% CC			
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	5.00	Type: FRESH H2O
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns	Excess /Return BBI		Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp. 118
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI	296.0	
		Total Volume BBI	419.00	

Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

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KCC
MAY 02 2005

ORIGINAL

HALLIBURTON JOB LOG		CONFIDENTIAL		TICKET # 3482484	TICKET DATE 01/06/05
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTRY SEWARD		
MBU ID / EMPL # MCLI0110 / 217398	H.E.S EMPLOYEE NAME Mickey Cochran	PSL DEPARTMENT Cement			
LOCATION LIBERAL	COMPANY OXY-USA, Inc.	CUSTOMER REP / PHONE Cal Wylie 620-629-0433			
TICKET AMOUNT \$21,494.83	WELL TYPE 01 Oil	API/UWI #			
WELL LOCATION LIBERAL, KS	DEPARTMENT ZI	JOB PURPOSE CODE Cement Surface Casing			
LEASE NAME GLEESON	Well No. C-3	SEC / TWP / RNG 24 - 34S - 34W	HES FACILITY (CLOSEST TO WELL S) Liberal, Ks		

HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS
Cochran, M 217398	8	Martin, J 317927	1				
Buttry, C 317429	11	Evans, J 212723	3				
Ferguson, R 106154	7.5						
Beruman, E 267804	7.5						

Chart No.	Time	Rate (EPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	0900						JOB READY
	0530						PRETRIP SAFETY MEETING
	0800						ARRIVE ON LOCATION
	0805						PREJOB SAFETY MEETING W/ HALLIBURTON CREW
	0815						SPOT EQUIPMENT
	0820						RIG UP EQUIPMENT
	1010						START CASING
	1200						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	1224				2500		PRESSURE TEST PUMPS & LINES
	1227	5.0	4.0		130		START H2O AHEAD
	1228	6.0	254.0		140		START LEAD CEMENT 680 SKS @ 12.2#
	1305	6.0	42.0		200		START TAIL CEMENT 175 SKS @ 14.8#
	1313						SHUT DOWN & DROP PLUG
	1313	6.0	0		50		START DISPLACEMENT W/ FRESH H2O
	1329	6.0	50.0		130		DISPLACEMENT CAUGHT CEMENT
	1340	2.0	111.0		400		SLOW RATE
	1344	2.0	121.0		430		BUMP PLUG
	1345				0		RELEASE --- FLOAT HELD
	1345						END JOB
					430		PRESSURE BEFORE PLUG LANDED
							DID NOT CIRCULATE CEMENT TO PIT
	1442						CREW RELEASED TO BE BACK @ 2100
							DO TEMP SURVEY
							TOP OF CMT @325
							SHOOT PERFS @300 -301 FT
							HOOK UP PC & IRON
	2246	5.0	95.0		500		START MIXING CMT @14.8# (400 SX CLASS C)
							SHUT DOWN/ DROP PLUG
	2309	3.0	17.5		225		PUMP PERFECT DISP/ SHUT IN
							END JOB
THANK YOU FOR CALLING HALLIBURTON							
MICKEY & CREW							

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MAY 03 2005
CONSERVATION DIVISION
WICHITA, KS

Customer CONY USA, INC.						Job Number 2205547408					
Well GLEESON 'C' 3			Location (legal) SEC24-T34S-R34W			Schlumberger Location Perryton, TX			Job Start 2005-Jan-18		
Field		Formation Name/Type			Deviation		Bit Size	Well MD	Well TVD		
							7.88 in	6,700 ft	6,700 ft		
County SEWARD			State/Province KANSAS			BHP psi	BHST 146 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630647471			API / UWI:			Casing/Liner					
Rig Name		Drilled For		Service Via		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
		Oil & Gas				6676	4.5	10.5			
Offshore Zone		Well Class		Well Type		Tubing/Drill Pipe					
		New		Development							
Drilling Fluid Type			Max. Density		Plastic Vi: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
			lb/gal								
Service Line		Job Type				Perforations/Open Hole					
Cementing		Cem Prod Casing									
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi		WellHead Connection 4 1/2" H & SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT PROD 4 1/2" CASING: 20 BBLs CW100 366 SKS 50/50 POZ/CLASS H + 2%D20 + 3%M117 + 5 PPSD42 + 5 PPS D53 + 0.6 %D112 + 0.25 %D65 + 0.25%D46						Treat Down Casing	Displacement 105.5 bbl	Packer Type	Packer Depth ft		
						Tubing Vol. bbl	Casing Vol. 106 bbl	Annular Vol. 374 bbl	OpenHole Voi 377 bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure: 750 psi			Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Type:		
									Shoe Depth: 6676 ft		
No. Centralizers: Top Plugs: 1			Bottom Plugs: 1			Stage Tool Type:			Tool Type:		
Cement Head Type: Single						Stage Tool Depth: ft			Tool Depth: ft		
Job Scheduled For:			Arrived on Location: 2005-Jan-18 5:00		Leave Location: 2005-Jan-18 11:00		Collar Type:			Tail Pipe Size: in	
							Collar Depth: 6633 ft			Tail Pipe Depth: ft	
									Sqz Total Vol: bbl		
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message		
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0			
2005-Jan-18	8:29	-5	0.0	8.34	0.0	0.0	0.0	0			
2005-Jan-18	8:29	-5	0.0	8.34	0.0	0.0	0.0	0			
2005-Jan-18	8:29								Start Job		
2005-Jan-18	8:29	-5	0.0	8.34	0.0	0.0	0.0	0	RECEIVED		
2005-Jan-18	8:30	-9	0.0	8.34	0.0	0.0	0.0	0	KANSAS CORPORATION COMMISSION		
2005-Jan-18	8:30	14	0.0	8.34	0.0	1.6	0.1	0	MAY 03 2005		
2005-Jan-18	8:31	-5	0.0	8.34	0.0	0.2	0.9	0	CONSERVATION DIVISION		
2005-Jan-18	8:31	5	0.0	8.34	0.0	0.0	0.9	0	WICHITA, KS		
2005-Jan-18	8:32	18	1.0	8.34	0.1	0.6	1.3	0			
2005-Jan-18	8:32	3333	0.0	8.35	0.3	0.0	1.4	0			
2005-Jan-18	8:33								Pressure Test Lines		
2005-Jan-18	8:33	3040	0.0	8.35	0.3	0.0	1.4	0			
2005-Jan-18	8:33	3017	0.0	8.35	0.3	0.0	1.4	0			
2005-Jan-18	8:33	2962	0.0	8.35	0.3	0.0	1.4	0			
2005-Jan-18	8:34	2948	0.0	8.35	0.3	0.0	1.4	0			
2005-Jan-18	8:34	82	0.0	8.35	0.3	0.0	1.4	0			
2005-Jan-18	8:35	82	0.0	8.35	0.3	0.0	1.4	0			
2005-Jan-18	8:35	270	2.2	8.35	0.5	1.8	1.6	0			
2005-Jan-18	8:36	307	4.3	8.35	2.2	4.3	3.2	0			
2005-Jan-18	8:36								Start Pumping Wash		
2005-Jan-18	8:36	288	4.7	8.35	4.5	4.7	5.5	0			
2005-Jan-18	8:37	284	4.7	8.35	6.9	4.7	7.9	0			

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Well		Field			Service Date		Customer		Job Number	
GLEESON 'C' #3					0518-Jan-18		OXY USA, INC.		2205547408	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl/min	bbbl	0	KCC	
									MAY 02 2005	
2005-Jan-18	8:37	302	4.7	8.35	9.2	4.8	10.3	0	CONFIDENTIAL	
2005-Jan-18	8:38	339	4.7	8.35	11.6	4.8	12.7	0		
2005-Jan-18	8:38	334	4.8	8.35	14.0	4.9	15.1	0		
2005-Jan-18	8:39	343	4.9	8.35	16.4	4.9	17.5	0		
2005-Jan-18	8:39	343	4.9	8.35	18.8	5.0	20.0	0		
2005-Jan-18	8:40								End Wash	
2005-Jan-18	8:40	110	0.0	8.35	20.5	0.8	21.8	0		
2005-Jan-18	8:40								Reset Total, Vol = 20.20 bbl	
2005-Jan-18	8:40	73	0.0	8.35	20.5	0.3	21.8	0		
2005-Jan-18	8:40	46	0.0	8.35	0.0	0.0	0.0	0		
2005-Jan-18	8:40	14	0.0	8.35	0.0	4.5	0.5	0		
2005-Jan-18	8:41	9	0.0	8.47	0.0	4.3	2.6	0		
2005-Jan-18	8:41	0	0.0	10.17	0.0	4.4	4.8	0		
2005-Jan-18	8:42	5	0.0	11.99	0.0	4.8	7.1	0		
2005-Jan-18	8:42	5	0.0	13.40	0.0	5.1	9.5	0		
2005-Jan-18	8:43	5	0.0	13.77	0.0	5.5	12.1	0		
2005-Jan-18	8:43	37	0.0	13.80	0.0	2.2	12.7	0		
2005-Jan-18	8:44	50	0.0	13.80	0.0	1.9	13.6	0		
2005-Jan-18	8:44	50	0.0	13.80	0.0	1.9	14.6	0		
2005-Jan-18	8:45	-5	0.0	13.80	0.0	0.9	15.7	0		
2005-Jan-18	8:45	5	0.0	13.80	0.0	0.0	15.7	0		
2005-Jan-18	8:46	5	0.0	13.82	0.0	0.0	15.7	0		
2005-Jan-18	8:46	5	0.0	13.82	0.0	0.0	15.7	0		
2005-Jan-18	8:47	0	0.0	13.82	0.0	0.0	15.7	0		
2005-Jan-18	8:47	73	0.0	13.79	0.0	2.2	16.3	0	RECEIVED	
2005-Jan-18	8:48	73	0.0	13.79	0.0	2.2	17.4	0	KANSAS CORPORATION COMMISSION	
2005-Jan-18	8:48	73	0.0	13.79	0.0	2.1	18.5	0	MAY 03 2005	
2005-Jan-18	8:49	-5	0.0	13.72	0.0	0.0	18.9	0		
2005-Jan-18	8:49	-5	0.0	13.66	0.0	0.0	18.9	0		
2005-Jan-18	8:50	-5	0.0	9.41	0.0	1.6	20.1	0	CONSERVATION DIVISION	
2005-Jan-18	8:50	9	0.0	9.41	0.0	0.0	20.1	0	WICHITA, KS	
2005-Jan-18	8:51	9	0.0	9.34	0.0	0.3	20.4	0		
2005-Jan-18	8:51	9	0.0	9.18	0.0	0.0	20.4	0		
2005-Jan-18	8:52	0	2.9	9.41	0.1	0.2	0.0	0		
2005-Jan-18	8:52	169	2.9	9.72	0.3	1.8	0.1	0		
2005-Jan-18	8:52								Start Cement Slurry	
2005-Jan-18	8:52	339	4.9	11.37	2.1	4.4	1.5	0		
2005-Jan-18	8:53	375	5.4	12.93	4.7	5.1	4.0	0		
2005-Jan-18	8:53	421	5.5	14.14	7.5	5.2	6.6	0		
2005-Jan-18	8:54	385	5.6	14.02	10.3	5.4	9.2	0		
2005-Jan-18	8:54	279	5.2	13.78	13.1	5.1	11.9	0		
2005-Jan-18	8:55	275	5.2	13.74	15.7	4.9	14.3	0		
2005-Jan-18	8:55	238	5.3	13.91	18.3	5.1	16.8	0		
2005-Jan-18	8:56	197	5.3	14.04	21.0	5.2	19.4	0		
2005-Jan-18	8:56	179	5.4	14.01	23.7	5.1	22.0	0		
2005-Jan-18	8:57	220	5.3	13.97	26.4	5.1	24.6	0		
2005-Jan-18	8:57	238	5.3	13.97	29.1	5.2	27.1	0		
2005-Jan-18	8:58	206	5.4	14.01	31.7	5.2	29.7	0		
2005-Jan-18	8:58	238	5.4	14.03	34.4	5.1	32.3	0		
2005-Jan-18	8:59	183	5.4	14.02	37.1	5.2	34.8	0		
2005-Jan-18	8:59	151	5.4	13.98	39.8	4.5	37.3	0		
2005-Jan-18	9:00	215	5.3	13.99	42.5	5.2	39.8	0		
2005-Jan-18	9:00	252	5.4	14.46	45.2	5.2	42.4	0		
2005-Jan-18	9:01	192	5.4	14.01	47.9	5.2	45.0	0		

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Well		Field			Service Date		Customer		Job Number	
GLEESON 'C' #3					0518-Jan-18		OXY USA, INC.		2205547408	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0		
2005-Jan-18	9:01	206	5.4	14.08	50.6	5.4	47.6	0	KCC	
2005-Jan-18	9:02	215	5.5	14.04	53.3	5.3	50.2	0	MAY 0 2 2005	
2005-Jan-18	9:02	215	5.4	14.04	56.1	5.2	52.9	0	CONFIDENTIAL	
2005-Jan-18	9:03	215	5.5	14.01	58.8	5.3	55.5	0		
2005-Jan-18	9:03	201	5.5	13.92	61.5	5.3	58.1	0		
2005-Jan-18	9:04	215	5.5	13.89	64.2	5.3	60.8	0		
2005-Jan-18	9:04	215	5.8	13.85	67.0	5.6	63.4	0		
2005-Jan-18	9:05	247	5.9	13.83	69.9	5.8	66.3	0		
2005-Jan-18	9:05	215	5.6	13.85	72.8	5.5	69.1	0		
2005-Jan-18	9:06	224	5.7	13.87	75.7	5.5	71.9	0		
2005-Jan-18	9:06	224	5.7	13.88	78.5	5.5	74.6	0		
2005-Jan-18	9:07	220	5.7	13.90	81.4	5.5	77.4	0		
2005-Jan-18	9:07	165	5.7	13.91	84.2	4.7	80.2	0		
2005-Jan-18	9:08	233	5.8	13.93	87.2	5.6	83.0	0		
2005-Jan-18	9:08	224	5.8	13.95	90.0	5.5	85.7	0		
2005-Jan-18	9:09	179	5.0	13.95	92.7	4.8	88.4	0		
2005-Jan-18	9:09	169	4.9	14.02	95.2	4.7	90.8	0		
2005-Jan-18	9:10	206	5.0	14.43	97.6	4.9	93.1	0		
2005-Jan-18	9:10	41	0.0	14.27	99.7	0.9	95.4	0		
2005-Jan-18	9:10								End Cement Slurry	
2005-Jan-18	9:10								Reset Total, Vol = 99.73 bbl	
2005-Jan-18	9:10	0	0.0	14.18	99.7	0.4	95.4	0		
2005-Jan-18	9:11	-5	0.0	13.96	0.0	0.0	0.0	0		
2005-Jan-18	9:11	-5	0.0	11.72	0.0	0.1	0.1	0		
2005-Jan-18	9:12	5	0.0	9.65	0.0	0.5	0.2	0		
2005-Jan-18	9:12	160	3.0	9.39	1.1	4.1	1.2	0	RECEIVED	
2005-Jan-18	9:13	266	6.5	9.77	4.1	5.5	3.8	0	KANSAS CORPORATION COMMISSION	
2005-Jan-18	9:13	330	6.6	8.43	7.4	6.7	7.5	0	MAY 0 3 2005	
2005-Jan-18	9:14	-5	0.0	8.36	9.7	0.2	10.1	0		
2005-Jan-18	9:14	-9	0.0	8.36	9.7	0.0	10.1	0	CONSERVATION DIVISION	
2005-Jan-18	9:15	-5	0.0	8.36	9.7	0.0	10.1	0	WICHITA, KS	
2005-Jan-18	9:15	46	2.9	8.36	10.1	4.8	10.8	0		
2005-Jan-18	9:16	55	5.1	8.36	12.3	5.4	13.3	0		
2005-Jan-18	9:16	55	5.2	8.36	14.9	5.4	16.0	0		
2005-Jan-18	9:17	55	5.2	8.36	17.5	5.3	18.7	0		
2005-Jan-18	9:17	55	5.2	8.36	20.0	5.5	21.4	0		
2005-Jan-18	9:18	55	5.2	8.36	22.6	5.4	24.1	0		
2005-Jan-18	9:18	55	5.2	8.36	25.3	5.4	26.8	0		
2005-Jan-18	9:18								Drop Top Plug	
2005-Jan-18	9:18	55	5.2	8.36	26.6	5.4	28.2	0		
2005-Jan-18	9:18	55	5.2	8.36	26.7	5.5	28.3	0		
2005-Jan-18	9:18								Start Displacement	
2005-Jan-18	9:19	55	5.2	8.36	27.9	5.4	29.5	0		
2005-Jan-18	9:19	55	5.2	8.36	30.5	5.5	32.3	0		
2005-Jan-18	9:20	55	5.2	8.36	24.8	5.5	24.8	0		
2005-Jan-18	9:20	55	5.2	8.36	27.4	5.5	27.6	0		
2005-Jan-18	9:21	55	5.3	8.36	30.0	5.5	30.3	0		
2005-Jan-18	9:21	55	5.2	8.36	32.7	5.5	33.0	0		
2005-Jan-18	9:22	50	4.5	8.36	35.2	5.2	35.8	0		
2005-Jan-18	9:22	60	5.4	8.36	38.0	5.7	38.6	0		
2005-Jan-18	9:23	60	5.5	8.36	40.7	5.8	41.4	0		
2005-Jan-18	9:23	60	5.5	8.36	43.5	5.6	44.2	0		
2005-Jan-18	9:24	60	5.5	8.36	46.2	5.8	47.1	0		
2005-Jan-18	9:24	60	5.5	8.36	49.0	5.7	49.9	0		

Well		Field			Service Date		Customer		Job Number	
GLEESON 'C' #3					0518-Jan-18		OXY USA, INC.		2205947408	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0		
2005-Jan-18	9:25	60	5.5	8.36	51.7	5.8	52.8	0	KCC MAY 0 2 2005 CONFIDENTIAL	
2005-Jan-18	9:25	60	5.5	8.36	54.4	5.7	55.6	0		
2005-Jan-18	9:26	60	5.5	8.36	57.2	5.7	58.5	0		
2005-Jan-18	9:26	60	5.4	8.36	59.9	5.6	61.3	0		
2005-Jan-18	9:27	60	5.5	8.36	62.6	5.7	64.1	0		
2005-Jan-18	9:27	60	5.5	8.36	65.4	5.6	66.9	0		
2005-Jan-18	9:28	183	5.6	8.36	68.1	5.6	69.8	0		
2005-Jan-18	9:28	151	5.1	8.36	70.9	5.4	72.6	0		
2005-Jan-18	9:29	229	5.0	8.36	73.4	5.1	75.2	0		
2005-Jan-18	9:29	279	5.1	8.36	76.0	5.1	77.7	0		
2005-Jan-18	9:30	334	5.1	8.36	78.5	5.1	80.3	0	RECEIVED KANSAS CORPORATION COMMISSION MAY 0 3 2005 CONSERVATION DIVISION WICHITA, KS	
2005-Jan-18	9:30	394	5.1	8.36	81.0	5.0	82.9	0		
2005-Jan-18	9:31	453	5.1	8.36	83.6	5.2	85.5	0		
2005-Jan-18	9:31	499	5.1	8.36	86.3	5.1	88.1	0		
2005-Jan-18	9:32	558	5.2	8.36	88.8	5.2	90.7	0		
2005-Jan-18	9:32	636	5.2	8.36	91.4	5.1	93.3	0		
2005-Jan-18	9:33	677	5.2	8.36	94.0	5.2	95.9	0		
2005-Jan-18	9:33	627	2.8	8.36	96.2	3.1	98.1	0		
2005-Jan-18	9:34	604	1.9	8.36	97.3	1.9	99.3	0		
2005-Jan-18	9:34	632	1.9	8.36	98.2	1.9	100.2	0		
2005-Jan-18	9:35	668	1.8	8.36	99.1	1.8	101.1	0		
2005-Jan-18	9:35	696	1.8	8.36	100.1	1.9	102.1	0		
2005-Jan-18	9:36	700	1.8	8.36	101.0	1.9	103.0	0		
2005-Jan-18	9:36	719	1.8	8.36	101.9	1.8	103.9	0		
2005-Jan-18	9:37	732	1.8	8.36	102.8	1.8	104.8	0		
2005-Jan-18	9:37	769	1.8	8.36	103.7	1.8	105.7	0		
2005-Jan-18	9:38	774	1.8	8.36	104.6	1.8	106.6	0		
2005-Jan-18	9:38	783	1.8	8.36	105.5	1.8	107.5	0		
2005-Jan-18	9:39	1291	0.0	8.36	105.8	0.0	107.9	0		
2005-Jan-18	9:39								Bump Top Plug	
2005-Jan-18	9:39	1277	0.0	8.36	105.8	0.0	107.9	0		
2005-Jan-18	9:39								End Displacement	
2005-Jan-18	9:39	1286	0.0	8.36	105.8	0.0	107.9	0		
2005-Jan-18	9:39								Reset Total, Vol = 105.83 bbl	
2005-Jan-18	9:39	1277	0.0	8.36	105.8	0.0	107.9	0		
2005-Jan-18	9:39	1286	0.0	8.36	0.0	0.0	0.0	0		
2005-Jan-18	9:40	1218	0.0	8.36	0.0	0.0	0.0	0		
2005-Jan-18	9:40	-5	0.0	8.36	0.0	0.0	0.0	0		
2005-Jan-18	9:40	-9	0.0	8.36	0.0	0.0	0.0	0		
2005-Jan-18	9:40								End Job	

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6	94		20			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
			1200		bbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume <input type="checkbox"/> Washed Thru Perfs To ft					
%	94 bbl	105.5 bbl	°F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Willimon, Wes			Ahrends, Timothy						

CONFIDENTIAL

KCC
MAY 02 2005

ORIGINAL

Date	01/18/05
Company	OXY
Job Number	2205547408
Well Name	Gleeson
Well Number	C 3
County	Seward
State	KS

CONFIDENTIAL

Schlumberger

Pipe Size	4 1/2	
Pipe Weight	11.6	17
Pipe Depth	6676	
Shoe Length	43	
Insert Depth	6633	
Hole Size	7 7/8	
Hole Depth	6700	

1st System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

374	Pipe Volume	103
	Annular Volume	271
	Total Cement	94
	Total Water	160

Pipe Factor	0.0155	0.0232
Annular Factor	0.0406	
Height Factor	4.3898	

2nd System	
341 sacks	H
1.55 yield	
13.8 weight	
7.1 water	58
cubic ft.	529
height	2320
bbls	94.1

Casing lift 4869
Cement lift 874

Pls down 9:45
RR 1:45
Test 3000

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 03 2005
 CONSERVATION DIVISION
 WICHITA, KS

20 Chemical Wash

0 Water

0 Lead 0

94 Tail 13.8

102.8 Displacement

2000 Maximum Pressure

Pump Time @ 5 BPM 39 MIN

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0