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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
_____ 06/21/05 _____ 07/01/05 _____ 07/02/05
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 175-21980-0000
County: Seward
SW SW NW - SE Sec 26 Twp 31 S. R. 34W
_____ 1350 feet from (S) N (circle one) Line of Section
_____ 2620 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Federal Land Bank H Well #: 1
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2803 Kelly Bushing: 2814
Total Depth: 5760 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1767 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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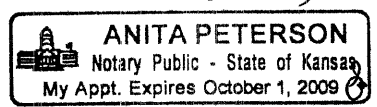
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Drilling Fluid Management Plan ALT I P&A WITH
4-9-07
(Data must be collected from the Reserve Pit)
Chloride content 1800 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date October 11, 2005
Subscribed and sworn to before me this 11 day of Oct.
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009



KCC Office Use Only
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Side Two

Operator Name: OXY USA Inc. Lease Name: Federal Land Bank H Well #: 1
 Sec. 26 Twp. 31 S. R. 34W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	4929	-2115
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4134	-1320
List All E. Logs Run:	Sonic Induction	Chester	5393	-2579
Microlog	Neutron Geological Report	St. Genevieve	5528	-2714
		Morrow	5259	-2445
		St. Louis	5643	-2829
		Heebner	4009	-1195
		Marmaton	4758	-1944

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1767	C	590	35/65 Poz + Additives
Production					C	195	Class C + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	100 sxs @ 3100'		
	50 sxs @ 1790'		
	40 sxs @ 600'		
	10 sxs @ 40'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) P&A			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____ P&A



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Cementing Service Report

Customer OXY USA, INC.						Job Number 2205548207										
Well FEDERAL LAND BANK H 1			Location (legal) Sec 26-T31S-R34W			Schlumberger Location Perryton, TX			Job Start 2005-Jun-22							
Field RIDENOUR		Formation Name/Type			Deviation 0		Bit Size 12.3 in	Well MD 1,800 ft	Well TVD 1,800 ft							
County SEWARD		State/Province KANSAS			BHP psi	BHST 98 °F	BHCT °F	Pore Press. Gradient psi/ft								
Well Master: 0630690822		API / UWI: 15175219800000			Casing/Liner											
Rig Name MURFIN 20	Drilled For Gas		Service Via Land		Depth, ft 1800	Size, in 8.63	Weight, lb/ft 24	Grade	Thread 8RD							
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe											
Drilling Fluid Type		Max. Density lb/gal	Plastic Vt cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread								
Service Line Cementing		Job Type Cem Surface Casing				Perforations/Open Hole										
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi		Well/Head Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft							
Service Instructions Cement 1800 ft of 8 5/8 Casing with: 590 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 Displace with FreshWater					Diameter in	Treat Down Casing	Displacement bbbl	Packer Type	Packer Depth ft							
					Tubing Vol. bbbl	Casing Vol. bbbl	Annular Vol. bbbl	Open Hole Vol bbbl								
					Casing/Tubing Secured <input checked="" type="checkbox"/>					1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools		Squeeze Job	
					Lift Pressure: psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input checked="" type="checkbox"/>	Shoe Type: Guide	Shoe Depth: 1771 ft	Squeeze Type	Tool Type:					
No. Centralizers: 5	Top Plugs: 1	Bottom Plugs:	Stage Tool Type:	Tool Depth: ft												
Cement Head Type: Single		Stage Tool Depth: ft	Tail Pipe Size: in													
Job Scheduled For: 6/22/2005		Arrived on Location: 2005-Jun-22 20:30		Leave Location: 2005-Jun-22 23:15		Collar Type: Auto-Fill	Tail Pipe Depth: ft									
		Collar Depth: 1728 ft	Sqz Total Vol: bbbl													
Date	Time	Pressure psi	Density lb/gal	Rate bbbl/min	Volume bbbl	0	0	0	Message							
2005-Jun-22	21:53	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:53	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:53								Start Job							
2005-Jun-22	21:53	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:53								Pressure Test Lines							
2005-Jun-22	21:53	-5	8.22	0.0	0.0	0	0	0	RECEIVED OCT 13 2005 KCC WICHITA							
2005-Jun-22	21:53	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:54	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:54	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:54	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:54	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:55	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:55	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:55	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:56	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:56	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:56	-5	8.22	0.0	0.0	0	0	0								
2005-Jun-22	21:57	23	8.22	1.8	0.1	0	0	0								
2005-Jun-22	21:57	1561	8.22	0.0	0.3	0	0	0								
2005-Jun-22	21:57	3227	8.22	0.0	0.3	0	0	0								

Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05173-Jun-22		OKY USA, INC.		2205548207
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbf/min	bbf	0	0	0	
2005-Jun-22	21:57	3163	8.22	0.0	0.3	0	0	0	
2005-Jun-22	21:58	3136	8.22	0.0	0.3	0	0	0	
2005-Jun-22	21:58	3113	8.22	0.0	0.3	0	0	0	
2005-Jun-22	21:58	2998	8.22	0.0	0.3	0	0	0	
2005-Jun-22	21:58	325	8.22	0.0	0.3	0	0	0	
2005-Jun-22	21:59	14	8.22	0.0	0.3	0	0	0	
2005-Jun-22	21:59	14	8.22	0.0	0.3	0	0	0	
2005-Jun-22	21:59								Start Pumping Spacer
2005-Jun-22	21:59	82	8.22	1.6	0.4	0	0	0	
2005-Jun-22	21:59	160	8.21	3.9	1.0	0	0	0	
2005-Jun-22	22:00	252	8.21	6.7	2.4	0	0	0	
2005-Jun-22	22:00	252	8.22	6.6	4.1	0	0	0	
2005-Jun-22	22:00	252	8.21	6.6	5.8	0	0	0	
2005-Jun-22	22:00	261	8.19	6.6	7.4	0	0	0	
2005-Jun-22	22:01	252	8.20	6.6	9.1	0	0	0	
2005-Jun-22	22:01	256	8.21	6.6	10.7	0	0	0	
2005-Jun-22	22:01								Start Mixing Lead Slurry
2005-Jun-22	22:01	252	8.20	6.6	11.6	0	0	0	
2005-Jun-22	22:01								End Spacer
2005-Jun-22	22:01	256	8.36	6.6	12.0	0	0	0	
2005-Jun-22	22:01	256	8.70	6.6	12.4	0	0	0	
2005-Jun-22	22:01	279	10.40	6.6	14.0	0	0	0	
2005-Jun-22	22:02	261	11.50	6.6	15.7	0	0	0	
2005-Jun-22	22:02	348	12.17	6.6	17.3	0	0	0	
2005-Jun-22	22:02	288	11.82	6.6	19.0	0	0	0	
2005-Jun-22	22:02	293	12.40	6.6	20.6	0	0	0	
2005-Jun-22	22:03	293	12.71	6.6	22.3	0	0	0	
2005-Jun-22	22:03	348	12.50	7.9	24.2	0	0	0	
2005-Jun-22	22:03	357	12.77	7.9	26.2	0	0	0	
2005-Jun-22	22:03	348	12.64	7.8	28.1	0	0	0	
2005-Jun-22	22:04	311	12.77	7.9	30.1	0	0	0	
2005-Jun-22	22:04	261	12.53	6.6	32.0	0	0	0	
2005-Jun-22	22:04	284	11.69	6.6	33.7	0	0	0	
2005-Jun-22	22:04	220	11.44	6.6	35.3	0	0	0	
2005-Jun-22	22:05	243	11.63	6.6	37.0	0	0	0	
2005-Jun-22	22:05	229	12.19	6.6	38.6	0	0	0	
2005-Jun-22	22:05	279	12.15	6.6	40.3	0	0	0	
2005-Jun-22	22:05	261	11.74	6.6	41.9	0	0	0	
2005-Jun-22	22:06	233	11.95	6.6	43.6	0	0	0	
2005-Jun-22	22:06	224	11.79	6.6	45.2	0	0	0	
2005-Jun-22	22:06	201	11.95	6.6	46.9	0	0	0	
2005-Jun-22	22:06	229	12.01	6.6	48.6	0	0	0	
2005-Jun-22	22:07	206	11.94	6.6	50.2	0	0	0	
2005-Jun-22	22:07	206	12.10	6.6	51.9	0	0	0	
2005-Jun-22	22:07	197	12.21	6.6	53.5	0	0	0	
2005-Jun-22	22:07	192	12.30	6.6	55.2	0	0	0	
2005-Jun-22	22:08	206	12.26	6.7	56.8	0	0	0	
2005-Jun-22	22:08	169	12.41	6.6	58.5	0	0	0	
2005-Jun-22	22:08	188	12.37	6.6	60.1	0	0	0	
2005-Jun-22	22:08	179	12.46	6.6	61.9	0	0	0	
2005-Jun-22	22:09	183	12.20	6.6	63.5	0	0	0	
2005-Jun-22	22:09	165	12.18	6.6	65.2	0	0	0	
2005-Jun-22	22:09	197	12.42	6.6	66.8	0	0	0	
2005-Jun-22	22:09	188	12.34	6.6	68.5	0	0	0	

Well		Field				Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR				05173-Jun-22		OXY USA, INC.		2205548207
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
		24 hr clock	psi	lb/gal	bbt/min	bbt	0	0		
2005-Jun-22	22:10	183	12.22	6.6	70.1	0	0	0		
2005-Jun-22	22:10	183	12.16	6.6	71.8	0	0	0		
2005-Jun-22	22:10	174	12.08	6.6	73.4	0	0	0		
2005-Jun-22	22:10	183	11.80	6.6	75.1	0	0	0		
2005-Jun-22	22:11	156	11.73	6.6	76.7	0	0	0		
2005-Jun-22	22:11	169	11.81	6.6	78.4	0	0	0		
2005-Jun-22	22:11	156	12.14	6.6	80.1	0	0	0		
2005-Jun-22	22:11	169	11.92	6.6	81.7	0	0	0		
2005-Jun-22	22:12	137	11.85	6.6	83.4	0	0	0		
2005-Jun-22	22:12	169	11.91	6.6	85.0	0	0	0		
2005-Jun-22	22:12	151	11.93	6.6	86.7	0	0	0		
2005-Jun-22	22:12	156	11.92	6.6	88.3	0	0	0		
2005-Jun-22	22:13	133	11.12	6.6	90.0	0	0	0		
2005-Jun-22	22:13	124	11.11	6.6	91.6	0	0	0		
2005-Jun-22	22:13	156	11.93	6.6	93.3	0	0	0		
2005-Jun-22	22:13	151	12.16	6.6	94.9	0	0	0		
2005-Jun-22	22:14	183	12.27	6.6	96.6	0	0	0		
2005-Jun-22	22:14	169	12.15	6.6	98.2	0	0	0		
2005-Jun-22	22:14	192	12.26	6.6	99.9	0	0	0		
2005-Jun-22	22:14	160	12.30	6.6	101.5	0	0	0		
2005-Jun-22	22:15	137	12.26	6.6	103.2	0	0	0		
2005-Jun-22	22:15	183	12.19	6.6	104.8	0	0	0		
2005-Jun-22	22:15	179	12.17	6.6	106.5	0	0	0		
2005-Jun-22	22:15	197	12.17	6.6	108.1	0	0	0		
2005-Jun-22	22:16	160	12.11	6.6	109.8	0	0	0		
2005-Jun-22	22:16	165	12.08	6.6	111.4	0	0	0		
2005-Jun-22	22:16	151	12.13	6.6	113.1	0	0	0		
2005-Jun-22	22:16	179	12.16	6.6	114.7	0	0	0		
2005-Jun-22	22:17	165	12.33	6.6	116.4	0	0	0		
2005-Jun-22	22:17	174	12.40	6.6	118.1	0	0	0		
2005-Jun-22	22:17	151	12.28	6.6	119.7	0	0	0		
2005-Jun-22	22:17	160	12.20	6.6	121.4	0	0	0		
2005-Jun-22	22:18	137	12.13	6.6	123.0	0	0	0		
2005-Jun-22	22:18	169	12.17	6.6	124.7	0	0	0		
2005-Jun-22	22:18	165	12.40	6.6	126.3	0	0	0		
2005-Jun-22	22:18	165	12.58	6.6	128.0	0	0	0		
2005-Jun-22	22:19	197	12.56	6.6	129.6	0	0	0		
2005-Jun-22	22:19	137	12.40	6.6	131.3	0	0	0		
2005-Jun-22	22:19	174	12.32	6.6	132.9	0	0	0		
2005-Jun-22	22:19	169	12.21	6.6	134.6	0	0	0		
2005-Jun-22	22:20	179	12.12	6.6	136.2	0	0	0		
2005-Jun-22	22:20	124	12.06	6.6	137.9	0	0	0		
2005-Jun-22	22:20	146	12.15	6.6	139.6	0	0	0		
2005-Jun-22	22:20	128	12.24	6.6	141.3	0	0	0		
2005-Jun-22	22:21	156	12.24	6.6	142.9	0	0	0		
2005-Jun-22	22:21	160	12.17	6.6	144.6	0	0	0		
2005-Jun-22	22:21	165	12.17	6.6	146.2	0	0	0		
2005-Jun-22	22:21	169	12.14	6.6	147.9	0	0	0		
2005-Jun-22	22:22	146	12.11	6.6	149.6	0	0	0		
2005-Jun-22	22:22	160	12.01	6.6	151.2	0	0	0		
2005-Jun-22	22:22	110	11.98	6.6	152.9	0	0	0		
2005-Jun-22	22:22	169	12.05	6.6	154.5	0	0	0		
2005-Jun-22	22:23	151	12.21	6.6	156.2	0	0	0		
2005-Jun-22	22:23	174	12.11	6.6	157.8	0	0	0		

Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05173-Jun-22		OXY USA, INC.		2205548207
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbf/min	bbf	0	0	0	
2005-Jun-22	22:23	165	12.06	6.6	159.5	0	0	0	
2005-Jun-22	22:23	169	12.30	6.6	161.1	0	0	0	
2005-Jun-22	22:24	146	12.37	6.6	162.8	0	0	0	
2005-Jun-22	22:24	165	12.17	6.6	164.4	0	0	0	
2005-Jun-22	22:24	179	12.30	6.8	166.1	0	0	0	
2005-Jun-22	22:24	156	12.53	6.6	167.7	0	0	0	
2005-Jun-22	22:25	183	12.46	6.6	169.4	0	0	0	
2005-Jun-22	22:25	169	12.16	6.6	171.0	0	0	0	
2005-Jun-22	22:25	160	11.76	6.6	172.7	0	0	0	
2005-Jun-22	22:25	128	11.69	6.6	174.3	0	0	0	
2005-Jun-22	22:26	151	12.19	6.6	176.0	0	0	0	
2005-Jun-22	22:26	188	12.53	6.6	177.6	0	0	0	
2005-Jun-22	22:26	192	12.53	6.6	179.3	0	0	0	
2005-Jun-22	22:26	156	12.52	6.6	180.9	0	0	0	
2005-Jun-22	22:27	156	12.41	6.6	182.6	0	0	0	
2005-Jun-22	22:27	174	12.40	6.6	184.2	0	0	0	
2005-Jun-22	22:27	151	12.43	6.6	185.9	0	0	0	
2005-Jun-22	22:27	165	12.34	6.6	187.5	0	0	0	
2005-Jun-22	22:28	160	12.11	6.6	189.2	0	0	0	
2005-Jun-22	22:28	151	12.01	6.6	190.8	0	0	0	
2005-Jun-22	22:28	156	12.16	6.6	192.5	0	0	0	
2005-Jun-22	22:28	156	12.40	6.6	194.2	0	0	0	
2005-Jun-22	22:29	169	12.20	6.6	195.8	0	0	0	
2005-Jun-22	22:29	169	12.12	6.6	197.5	0	0	0	
2005-Jun-22	22:29	174	12.23	6.6	199.1	0	0	0	
2005-Jun-22	22:29	174	12.32	6.6	200.8	0	0	0	
2005-Jun-22	22:30	165	12.39	6.6	202.4	0	0	0	
2005-Jun-22	22:30	133	12.43	6.6	204.1	0	0	0	
2005-Jun-22	22:30	183	12.35	6.6	205.7	0	0	0	
2005-Jun-22	22:30	188	12.29	6.6	207.4	0	0	0	
2005-Jun-22	22:31	151	12.11	6.6	209.0	0	0	0	
2005-Jun-22	22:31	179	11.98	6.6	210.7	0	0	0	
2005-Jun-22	22:31	165	12.72	6.6	212.3	0	0	0	
2005-Jun-22	22:31	192	12.85	6.6	214.0	0	0	0	
2005-Jun-22	22:32	156	11.60	6.6	215.7	0	0	0	
2005-Jun-22	22:32	165	11.69	6.6	217.4	0	0	0	
2005-Jun-22	22:32	256	12.44	6.6	219.0	0	0	0	
2005-Jun-22	22:32	183	12.91	6.6	220.7	0	0	0	
2005-Jun-22	22:33	78	12.37	6.6	222.3	0	0	0	
2005-Jun-22	22:33	142	10.98	6.6	224.0	0	0	0	
2005-Jun-22	22:33	146	11.59	6.6	225.7	0	0	0	
2005-Jun-22	22:33	179	12.34	6.6	227.3	0	0	0	
2005-Jun-22	22:34	160	11.85	6.6	229.0	0	0	0	
2005-Jun-22	22:34	179	12.28	6.6	230.6	0	0	0	
2005-Jun-22	22:34	183	12.37	6.6	232.3	0	0	0	
2005-Jun-22	22:34	169	12.31	6.6	233.9	0	0	0	
2005-Jun-22	22:35	64	12.25	6.6	235.6	0	0	0	
2005-Jun-22	22:35	165	12.17	6.6	237.2	0	0	0	
2005-Jun-22	22:35	165	12.13	6.6	238.9	0	0	0	
2005-Jun-22	22:35	151	11.98	6.6	240.5	0	0	0	
2005-Jun-22	22:36	146	11.85	6.6	242.2	0	0	0	
2005-Jun-22	22:36	156	11.92	6.6	243.8	0	0	0	
2005-Jun-22	22:36	160	12.03	6.6	245.5	0	0	0	
2005-Jun-22	22:36	174	12.11	6.6	247.1	0	0	0	

Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05173-Jun-22		OXY USA, INC.		2205548207
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbf/min	bbl	0	0	0	
2005-Jun-22	22:37	156	12.22	6.6	248.8	0	0	0	
2005-Jun-22	22:37	174	12.30	6.6	250.4	0	0	0	
2005-Jun-22	22:37	211	12.30	6.6	252.1	0	0	0	
2005-Jun-22	22:37	174	12.21	6.6	253.7	0	0	0	
2005-Jun-22	22:38	165	12.19	6.6	255.4	0	0	0	
2005-Jun-22	22:38	179	12.22	6.6	257.0	0	0	0	
2005-Jun-22	22:38	169	12.18	6.6	258.7	0	0	0	
2005-Jun-22	22:38	169	11.85	6.6	260.3	0	0	0	
2005-Jun-22	22:39	156	11.18	6.6	262.0	0	0	0	
2005-Jun-22	22:39	114	11.81	5.1	263.4	0	0	0	
2005-Jun-22	22:39								End Lead Slurry
2005-Jun-22	22:39	50	12.49	5.2	264.0	0	0	0	
2005-Jun-22	22:39								Start Mixing Tail Slurry
2005-Jun-22	22:39	69	12.58	5.2	264.1	0	0	0	
2005-Jun-22	22:39								Reset Total, Vol = 264.30 bbl
2005-Jun-22	22:39	188	12.72	5.2	264.3	0	0	0	
2005-Jun-22	22:39	110	12.97	5.2	0.3	0	0	0	
2005-Jun-22	22:39	137	13.56	5.3	1.6	0	0	0	
2005-Jun-22	22:40	179	13.90	5.2	2.9	0	0	0	
2005-Jun-22	22:40	179	14.27	5.1	4.2	0	0	0	
2005-Jun-22	22:40	114	14.59	5.2	5.5	0	0	0	
2005-Jun-22	22:40	302	14.65	5.2	6.8	0	0	0	
2005-Jun-22	22:41	142	14.73	5.1	8.1	0	0	0	
2005-Jun-22	22:41	224	14.81	5.2	9.4	0	0	0	
2005-Jun-22	22:41	243	14.88	5.1	10.7	0	0	0	
2005-Jun-22	22:41	133	14.90	5.2	12.0	0	0	0	
2005-Jun-22	22:42	220	14.88	5.2	13.3	0	0	0	
2005-Jun-22	22:42	266	14.78	5.1	14.6	0	0	0	
2005-Jun-22	22:42	119	14.70	5.2	15.9	0	0	0	
2005-Jun-22	22:42	169	14.64	5.2	17.2	0	0	0	
2005-Jun-22	22:43	151	14.68	5.2	18.5	0	0	0	
2005-Jun-22	22:43	215	14.61	5.2	19.8	0	0	0	
2005-Jun-22	22:43	179	14.74	5.2	21.1	0	0	0	
2005-Jun-22	22:43	252	14.88	5.2	22.4	0	0	0	
2005-Jun-22	22:44	201	14.96	5.2	23.7	0	0	0	
2005-Jun-22	22:44	247	14.88	5.2	25.0	0	0	0	
2005-Jun-22	22:44	206	14.75	5.2	26.3	0	0	0	
2005-Jun-22	22:44	211	14.65	5.2	27.6	0	0	0	
2005-Jun-22	22:45	146	14.60	5.2	28.9	0	0	0	
2005-Jun-22	22:45	247	14.58	5.2	30.2	0	0	0	
2005-Jun-22	22:45	211	14.60	5.2	31.5	0	0	0	
2005-Jun-22	22:45	188	14.74	5.2	32.8	0	0	0	
2005-Jun-22	22:46	256	14.84	5.2	34.1	0	0	0	
2005-Jun-22	22:46	238	14.70	5.2	35.4	0	0	0	
2005-Jun-22	22:46	201	14.55	5.2	36.7	0	0	0	
2005-Jun-22	22:46	188	14.41	5.2	38.0	0	0	0	
2005-Jun-22	22:47	169	14.64	5.1	39.2	0	0	0	
2005-Jun-22	22:47	169	14.88	5.2	40.5	0	0	0	
2005-Jun-22	22:47	174	15.00	5.2	41.8	0	0	0	
2005-Jun-22	22:47	179	15.04	5.2	43.1	0	0	0	
2005-Jun-22	22:48	146	15.09	5.2	44.4	0	0	0	
2005-Jun-22	22:48	183	15.09	5.2	45.7	0	0	0	
2005-Jun-22	22:48	174	14.69	5.2	47.0	0	0	0	
2005-Jun-22	22:48	183	14.40	5.2	48.3	0	0	0	

Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05173-Jun-22		OXY USA, INC.		2205548207
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2005-Jun-22	22:49	201	14.39	5.2	49.6	0	0	0	
2005-Jun-22	22:49	23	4.53	0.6	50.4	0	0	0	
2005-Jun-22	22:49								End Tail Slurry
2005-Jun-22	22:49	18	4.08	0.0	50.5	0	0	0	
2005-Jun-22	22:49								Drop Top Plug
2005-Jun-22	22:49	18	3.38	0.0	50.5	0	0	0	
2005-Jun-22	22:49	14	1.79	0.0	50.5	0	0	0	
2005-Jun-22	22:49	9	0.61	0.0	50.5	0	0	0	
2005-Jun-22	22:50	9	0.62	0.0	50.5	0	0	0	
2005-Jun-22	22:50	9	0.65	0.0	50.5	0	0	0	
2005-Jun-22	22:50	9	0.67	0.0	50.5	0	0	0	
2005-Jun-22	22:50	9	0.68	0.0	50.5	0	0	0	
2005-Jun-22	22:51	9	0.69	0.0	50.5	0	0	0	
2005-Jun-22	22:51	9	0.69	0.0	50.5	0	0	0	
2005-Jun-22	22:51	9	0.69	0.0	50.5	0	0	0	
2005-Jun-22	22:51	9	0.69	0.0	50.5	0	0	0	
2005-Jun-22	22:52	27	9.28	3.7	50.6	0	0	0	
2005-Jun-22	22:52	96	8.35	5.8	51.7	0	0	0	
2005-Jun-22	22:52	101	8.26	6.6	53.3	0	0	0	
2005-Jun-22	22:52	87	8.22	6.6	55.0	0	0	0	
2005-Jun-22	22:53	78	8.19	6.6	56.6	0	0	0	
2005-Jun-22	22:53	92	8.17	6.6	58.3	0	0	0	
2005-Jun-22	22:53	110	8.18	6.6	59.9	0	0	0	
2005-Jun-22	22:53	114	8.18	6.6	60.6	0	0	0	
2005-Jun-22	22:53								Start Displacement
2005-Jun-22	22:53								Reset Total, Vol = 60.91 bbl
2005-Jun-22	22:53	119	8.18	6.6	60.9	0	0	0	
2005-Jun-22	22:53	124	8.18	6.6	0.7	0	0	0	
2005-Jun-22	22:54	114	8.18	6.6	2.3	0	0	0	
2005-Jun-22	22:54	151	8.18	6.6	4.0	0	0	0	
2005-Jun-22	22:54	146	8.18	6.6	5.6	0	0	0	
2005-Jun-22	22:54	160	8.18	6.6	7.3	0	0	0	
2005-Jun-22	22:55	183	8.18	6.6	8.9	0	0	0	
2005-Jun-22	22:55	169	8.18	6.6	10.7	0	0	0	
2005-Jun-22	22:55	183	8.09	6.6	12.3	0	0	0	
2005-Jun-22	22:55	179	8.16	6.6	14.0	0	0	0	
2005-Jun-22	22:56	201	8.18	6.6	15.6	0	0	0	
2005-Jun-22	22:56	188	8.19	6.6	17.3	0	0	0	
2005-Jun-22	22:56	206	8.19	6.6	18.9	0	0	0	
2005-Jun-22	22:56	201	8.19	6.6	20.6	0	0	0	
2005-Jun-22	22:57	215	8.19	6.6	22.2	0	0	0	
2005-Jun-22	22:57	229	8.18	6.6	23.9	0	0	0	
2005-Jun-22	22:57	233	8.17	6.6	25.5	0	0	0	
2005-Jun-22	22:57	247	8.18	6.6	27.2	0	0	0	
2005-Jun-22	22:58	243	8.19	6.6	28.9	0	0	0	
2005-Jun-22	22:58	252	8.19	6.6	30.5	0	0	0	
2005-Jun-22	22:58	252	8.19	6.6	32.2	0	0	0	
2005-Jun-22	22:58	252	8.22	6.5	33.8	0	0	0	
2005-Jun-22	22:59	247	8.22	6.6	35.5	0	0	0	
2005-Jun-22	22:59	261	8.22	6.6	37.1	0	0	0	
2005-Jun-22	22:59	266	8.22	6.6	38.8	0	0	0	
2005-Jun-22	22:59	279	8.22	6.6	40.4	0	0	0	
2005-Jun-22	23:00	302	8.22	6.6	42.1	0	0	0	
2005-Jun-22	23:00	288	8.18	6.6	43.7	0	0	0	

Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05173-Jun-22		OXY USA, INC.		2205648207
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psf	lb/gal	bbf/min	bbf	0	0	0	
2005-Jun-22	23:00	302	8.22	6.6	45.4	0	0	0	
2005-Jun-22	23:00	298	8.22	6.6	47.0	0	0	0	
2005-Jun-22	23:01	320	8.22	6.6	48.7	0	0	0	
2005-Jun-22	23:01	330	8.22	6.6	50.3	0	0	0	
2005-Jun-22	23:01	339	8.22	6.6	52.0	0	0	0	
2005-Jun-22	23:01	334	8.22	6.6	53.6	0	0	0	
2005-Jun-22	23:02	352	8.22	6.6	55.3	0	0	0	
2005-Jun-22	23:02	366	8.22	6.6	56.9	0	0	0	
2005-Jun-22	23:02	375	8.22	6.6	58.6	0	0	0	
2005-Jun-22	23:02	398	8.22	6.6	60.2	0	0	0	
2005-Jun-22	23:03	398	8.22	6.6	61.9	0	0	0	
2005-Jun-22	23:03	407	8.22	6.6	63.5	0	0	0	
2005-Jun-22	23:03	412	8.22	6.6	65.2	0	0	0	
2005-Jun-22	23:03	439	8.22	6.6	66.8	0	0	0	
2005-Jun-22	23:04	453	8.22	6.6	68.5	0	0	0	
2005-Jun-22	23:04	458	8.22	6.6	70.1	0	0	0	
2005-Jun-22	23:04	444	8.22	6.6	71.8	0	0	0	
2005-Jun-22	23:04	471	8.22	6.6	73.4	0	0	0	
2005-Jun-22	23:05	499	8.22	6.6	75.1	0	0	0	
2005-Jun-22	23:05	499	8.22	6.6	76.8	0	0	0	
2005-Jun-22	23:05	517	8.22	6.6	78.4	0	0	0	
2005-Jun-22	23:05	508	8.22	6.6	80.1	0	0	0	
2005-Jun-22	23:06	513	8.22	6.6	81.7	0	0	0	
2005-Jun-22	23:06	526	8.22	6.6	83.4	0	0	0	
2005-Jun-22	23:06	568	8.22	6.6	85.0	0	0	0	
2005-Jun-22	23:06	586	8.22	6.6	86.8	0	0	0	
2005-Jun-22	23:07	563	8.22	6.6	88.4	0	0	0	
2005-Jun-22	23:07	572	8.22	6.6	90.1	0	0	0	
2005-Jun-22	23:07	591	8.22	6.6	91.7	0	0	0	
2005-Jun-22	23:07	627	8.22	6.6	93.4	0	0	0	
2005-Jun-22	23:08	636	8.22	6.6	95.0	0	0	0	
2005-Jun-22	23:08	517	8.22	2.5	96.0	0	0	0	
2005-Jun-22	23:08	522	8.22	2.5	96.6	0	0	0	
2005-Jun-22	23:08	499	8.22	2.5	97.3	0	0	0	
2005-Jun-22	23:09	499	8.22	2.5	97.9	0	0	0	
2005-Jun-22	23:09	494	8.22	2.5	98.5	0	0	0	
2005-Jun-22	23:09	494	8.22	2.5	99.1	0	0	0	
2005-Jun-22	23:09	499	8.22	2.5	99.7	0	0	0	
2005-Jun-22	23:10	504	8.22	2.5	100.4	0	0	0	
2005-Jun-22	23:10	513	8.22	2.5	101.0	0	0	0	
2005-Jun-22	23:10	517	8.22	2.5	101.6	0	0	0	
2005-Jun-22	23:10	938	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:11	943	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:11	943	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:11	943	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:11	870	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:12	572	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:12	-5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:12	-5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:12	-5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:13	0	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:13								End Displacement
2005-Jun-22	23:13								Bump Top Plug
2005-Jun-22	23:13	0	8.22	0.0	102.2	0	0	0	

Well FEDERAL LAND BANK H #1		Field RIDENOUR			Service Date 05173-Jun-22		Customer OXY USA, INC.		Job Number 2205548207
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2005-Jun-22	23:13	0	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:13	0	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:13	0	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:14	0	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:14	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:14	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:14	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:15	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:15	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:15	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:15	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:15	5	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:16	9	8.22	0.0	102.2	0	0	0	
2005-Jun-22	23:16	9	8.22	0.0	102.2	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
6.4			8	275.5		10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
2000						8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	60 bbl			
%	276 bbl	110 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	
Fillpot, Greg			Hulse, Jason						

CONFIDENTIAL

Schlumberger

Cementing Service Report

Customer OXY USA, INC.	Job Number 2205548212
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Well FEDERAL LAND BANK H 1		Location (legal) Sec 26-T31S-R34W		Schlumberger Location Perryton, TX		Job Start 2005-Jul-02					
Field RIDENOUR		Formation Name/Type		Deviation		Bit Size 7.88 in	Well MD 3,100 ft	Well TVD 3,100 ft			
County SEWARD		State/Province KANSAS		BHP psi	BHST 110 °F	BHCT °F	Pore Press. Gradient psi/ft				
Well Master: 0630690822		API / UWI:		Casing/Liner							
Rig Name MURFIN 20	Drilled For Gas	Service Via Land		Depth, ft 6300	Size, in	Weight, lb/ft	Grade	Thread			
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth, ft 3100	Size, in 4.5	Weight, lb/ft 13.75	Grade XH	Thread			
Service Line Cementing	Job Type Plug & Abandon			Perforations/Open Hole							
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 4 1/2" XH DP pin		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions PLUG TO ABANDON WITH 225 SX 40/60 POZ H : 100 SX @ 3100' 50 SX @ 1790' 40 SX @ 600' 10 SX @ 40 FT - SURFACE 25 SX @ RAT & MOUSE				Treat Down Casing	Displacement bbbl	Packer Type	Packer Depth ft				
				Tubing Vol. 44 bbl	Casing Vol. bbbl	Annular Vol. bbbl	Open Hole Vol. bbbl				
				Casing/Tubing Secured <input type="checkbox"/>				1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			
				Casing Tools				Squeeze Job			
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type			
No. Centralizers:		Top Plugs:	Bottom Plugs:		Shoe Depth: ft		Tool Type:				
Cement Head Type:				Stage Tool Type:		Tool Depth: ft					
Job Scheduled For:				Stage Tool Depth: ft		Tail Pipe Size: in					
Arrived on Location: 2005-Jul-02 14:00		Leave Location: 2005-Jul-02 19:30		Collar Type:		Tail Pipe Depth: ft					
				Collar Depth: ft		Sqz Total Vol: bbbl					
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message		
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl/min	bbbl	0			
2005-Jul-02	15:10	1300	0.0	8.31	0.0	0.5	0.0	0			
2005-Jul-02	15:10								Start Job		
2005-Jul-02	15:10	1195	0.0	8.31	0.0	0.2	0.0	0			
2005-Jul-02	15:10								Pressure Test Lines		
2005-Jul-02	15:10	1149	0.0	8.31	0.0	0.3	0.1	0			
2005-Jul-02	15:10	1039	0.0	8.31	0.0	-0.0	0.1	0			
2005-Jul-02	15:11	1030	0.0	8.32	0.0	0.0	0.1	0			
2005-Jul-02	15:11	1030	0.0	8.32	0.0	0.0	0.1	0			
2005-Jul-02	15:12	1030	0.0	8.32	0.0	-0.0	0.1	0			
2005-Jul-02	15:12	1030	0.0	8.32	0.0	-0.0	0.1	0			
2005-Jul-02	15:13	1030	0.0	8.32	0.0	0.0	0.1	0			
2005-Jul-02	15:13	1030	0.0	8.32	0.0	0.0	0.1	0			
2005-Jul-02	15:14	5	0.0	8.32	0.0	0.0	0.1	0			
2005-Jul-02	15:14	50	1.5	8.31	0.1	3.1	0.2	0			
2005-Jul-02	15:15	357	3.0	8.30	1.4	3.2	1.7	0			
2005-Jul-02	15:15								Start Pumping Spacer		
2005-Jul-02	15:15	366	4.0	8.30	2.7	4.2	3.0	0			
2005-Jul-02	15:15	357	4.0	8.30	3.4	4.1	3.7	0			
2005-Jul-02	15:16	352	4.0	8.29	5.4	4.1	5.7	0			
2005-Jul-02	15:16	330	3.9	8.28	7.4	4.1	7.8	0			
2005-Jul-02	15:17	325	4.0	8.27	9.3	4.1	9.8	0			
2005-Jul-02	15:17	325	3.9	9.19	10.9	4.0	11.4	0			

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Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05183-Jul-02		OXY USA, INC.		2205548212
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0	
2005-Jul-02	15:17								End Spacer
2005-Jul-02	15:17								Reset Total, Vol = 10.99 bbl
2005-Jul-02	15:17	311	4.0	9.70	11.0	4.0	11.5	0	
2005-Jul-02	15:17	316	4.0	9.88	0.3	4.0	0.3	0	
2005-Jul-02	15:18	330	4.0	10.61	2.2	3.9	2.3	0	
2005-Jul-02	15:18	316	4.0	11.05	4.2	3.9	4.2	0	
2005-Jul-02	15:19	279	4.0	11.59	6.2	3.9	6.2	0	
2005-Jul-02	15:19	284	4.0	13.19	8.1	3.9	8.0	0	
2005-Jul-02	15:20	256	4.0	13.57	10.1	4.0	9.9	0	
2005-Jul-02	15:20	211	4.0	13.19	12.1	4.0	11.9	0	
2005-Jul-02	15:21	169	4.0	12.81	14.0	4.0	13.9	0	
2005-Jul-02	15:21	192	4.0	12.72	16.0	3.7	15.8	0	
2005-Jul-02	15:22	142	3.9	13.27	18.0	4.0	17.8	0	
2005-Jul-02	15:22	124	4.0	12.84	20.0	3.8	19.8	0	
2005-Jul-02	15:23	69	4.0	12.96	22.0	4.1	21.8	0	
2005-Jul-02	15:23	64	4.0	13.08	24.0	4.1	23.8	0	
2005-Jul-02	15:24	64	4.0	13.08	25.9	4.0	25.9	0	
2005-Jul-02	15:24	78	2.8	13.08	27.7	4.3	27.9	0	
2005-Jul-02	15:25	0	0.0	12.69	28.6	0.3	29.3	0	
2005-Jul-02	15:25	41	2.1	8.44	29.4	3.7	30.1	0	
2005-Jul-02	15:25								End Cement Slurry
2005-Jul-02	15:25	41	2.1	8.37	29.4	4.0	30.2	0	
2005-Jul-02	15:25								Reset Total, Vol = 29.43 bbl
2005-Jul-02	15:25								Start Displacement
2005-Jul-02	15:25	41	2.1	8.32	0.1	4.4	0.2	0	
2005-Jul-02	15:26	5	4.0	8.31	1.5	4.8	2.3	0	
2005-Jul-02	15:26	18	4.0	9.03	3.5	4.3	4.7	0	
2005-Jul-02	15:27	37	4.0	9.04	5.5	4.1	6.8	0	
2005-Jul-02	15:27	50	5.1	9.05	7.9	4.9	8.9	0	
2005-Jul-02	15:28	55	5.5	9.07	10.5	5.2	11.4	0	
2005-Jul-02	15:28	78	5.5	9.07	13.3	0.0	11.7	0	
2005-Jul-02	15:29	41	3.9	9.08	15.5	4.1	13.6	0	
2005-Jul-02	15:29	50	4.0	9.09	17.5	4.1	15.6	0	
2005-Jul-02	15:30	50	4.0	9.11	19.5	4.1	17.7	0	
2005-Jul-02	15:30	50	4.0	9.11	21.5	4.1	19.7	0	
2005-Jul-02	15:31	55	3.9	9.11	23.4	4.0	21.7	0	
2005-Jul-02	15:31	55	4.0	9.11	25.4	4.1	23.8	0	
2005-Jul-02	15:32	55	4.0	9.11	27.4	4.1	25.8	0	
2005-Jul-02	15:32	55	3.9	9.11	29.4	4.1	27.9	0	
2005-Jul-02	15:33	50	3.7	9.10	31.3	3.4	29.7	0	
2005-Jul-02	15:33	0	0.0	9.09	32.6	1.3	31.1	0	
2005-Jul-02	15:34	-5	0.0	9.06	32.6	-0.3	31.3	0	
2005-Jul-02	15:34								End Displacement
2005-Jul-02	15:34	-5	0.0	9.05	32.6	-0.3	31.3	0	
2005-Jul-02	15:34	-5	0.0	9.05	32.6	-0.3	31.3	0	
2005-Jul-02	15:34								Reset Total, Vol = 32.60 bbl
2005-Jul-02	16:19	-5	0.0	6.35	0.0	-0.3	0.2	0	
2005-Jul-02	16:19	-5	0.0	8.09	0.0	0.5	1.7	0	
2005-Jul-02	16:19								Start Pumping Spacer
2005-Jul-02	16:19	-5	0.0	8.25	0.0	0.1	1.7	0	
2005-Jul-02	16:20	32	3.2	8.35	0.8	4.3	3.3	0	
2005-Jul-02	16:20	27	4.0	8.32	2.8	4.4	5.5	0	
2005-Jul-02	16:21	23	4.0	8.28	4.8	4.3	7.7	0	
2005-Jul-02	16:21	311	3.9	8.28	6.8	4.1	9.9	0	

Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05183-Jul-02		OXY USA, INC.		2205548212
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr. clock	psi	bbf/min	lb/gal	bbf	bbf/min	bbf	0	
2005-Jul-02	16:22	412	4.0	8.28	8.8	4.1	11.9	0	
2005-Jul-02	16:22								Start Cement Slurry
2005-Jul-02	16:22	389	4.0	8.84	10.7	4.0	13.9	0	
2005-Jul-02	16:22	394	4.0	8.92	10.7	4.1	14.0	0	
2005-Jul-02	16:22								End Spacer
2005-Jul-02	16:22	394	4.0	9.18	10.9	4.1	14.2	0	
2005-Jul-02	16:23	389	4.0	9.37	11.1	4.0	14.3	0	
2005-Jul-02	16:23								Reset Total, Vol = 11.07 bbl
2005-Jul-02	16:23	375	4.0	10.96	1.7	3.9	1.7	0	
2005-Jul-02	16:23	375	4.0	11.85	3.6	3.9	3.6	0	
2005-Jul-02	16:24	375	4.0	12.37	5.6	3.9	5.6	0	
2005-Jul-02	16:24	307	4.0	12.76	7.6	4.0	7.5	0	
2005-Jul-02	16:25	279	4.0	12.88	9.7	3.9	9.6	0	
2005-Jul-02	16:25	229	4.0	12.71	11.5	4.0	11.5	0	
2005-Jul-02	16:26	82	2.5	13.13	13.4	2.3	13.4	0	
2005-Jul-02	16:26	92	2.5	13.34	14.7	2.1	14.5	0	
2005-Jul-02	16:27	87	2.5	13.37	15.9	2.5	15.6	0	
2005-Jul-02	16:27	101	3.2	8.69	16.6	3.1	16.2	0	
2005-Jul-02	16:27								End Cement Slurry
2005-Jul-02	16:27								Reset Total, Vol = 16.62 bbl
2005-Jul-02	16:27	87	3.2	8.63	16.6	3.2	16.3	0	
2005-Jul-02	16:27								Start Displacement
2005-Jul-02	16:27	78	3.2	8.52	0.1	3.3	0.1	0	
2005-Jul-02	16:27	69	3.1	8.31	0.7	3.3	0.7	0	
2005-Jul-02	16:28	14	3.2	8.31	2.3	3.6	2.4	0	
2005-Jul-02	16:28	14	4.0	8.86	4.1	4.2	4.4	0	
2005-Jul-02	16:29	32	4.2	9.02	6.1	4.3	6.4	0	
2005-Jul-02	16:29	37	4.2	8.98	8.2	4.3	8.6	0	
2005-Jul-02	16:30	32	4.0	8.96	10.2	-0.0	9.2	0	
2005-Jul-02	16:30	37	4.0	8.96	12.2	4.3	10.6	0	
2005-Jul-02	16:31	41	4.0	9.02	14.2	4.2	12.8	0	
2005-Jul-02	16:31	41	4.0	9.02	16.2	4.3	14.9	0	
2005-Jul-02	16:32	64	4.0	9.02	18.2	4.1	17.0	0	
2005-Jul-02	16:32	87	4.0	8.92	20.2	4.2	19.1	0	
2005-Jul-02	16:33	41	1.7	8.65	22.0	2.6	21.1	0	
2005-Jul-02	16:33	-5	0.0	8.57	22.6	0.0	21.9	0	
2005-Jul-02	16:34	0	0.0	8.57	22.6	0.0	21.9	0	
2005-Jul-02	16:34								End Displacement
2005-Jul-02	16:34	0	0.0	8.57	22.6	-0.0	21.9	0	
2005-Jul-02	16:34								Reset Total, Vol = 22.64 bbl
2005-Jul-02	16:34	0	0.0	8.57	0.0	0.0	0.0	0	
2005-Jul-02	16:34	-5	0.0	8.57	0.0	0.0	0.0	0	
2005-Jul-02	16:35	-5	0.0	8.56	0.0	0.0	0.0	0	
2005-Jul-02	16:35	-5	0.0	8.56	0.0	0.0	0.0	0	
2005-Jul-02	16:36	-5	0.0	8.56	0.0	0.0	0.0	0	
2005-Jul-02	16:36	-5	0.0	8.55	0.0	0.0	0.0	0	
2005-Jul-02	16:37	0	0.0	8.55	0.0	0.0	0.0	0	
2005-Jul-02	16:37	0	0.0	8.55	0.0	0.0	0.0	0	
2005-Jul-02	16:38	0	0.0	8.55	0.0	0.0	0.0	0	
2005-Jul-02	16:38	-5	0.0	1.51	0.0	6.7	0.4	0	
2005-Jul-02	17:12	-5	0.0	8.46	0.0	-0.1	4.5	0	
2005-Jul-02	17:13	32	1.6	8.89	0.1	3.1	4.6	0	
2005-Jul-02	17:13								Start Pumping Spacer
2005-Jul-02	17:13	32	1.7	8.87	0.1	3.6	4.7	0	

Well		Field			Service Date		Customer		Job Number
FEDERAL LAND BANK H #1		RIDENOUR			05183-Jul-02		OXY USA, INC.		2205548212
Date	Time	Treating Pressure	Flow Rate	CMT.DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	bbf/min	bbf	0	
2005-Jul-02	17:13	-5	3.7	8.59	1.2	4.2	6.5	0	
2005-Jul-02	17:14	-14	3.7	8.43	3.1	4.2	8.6	0	
2005-Jul-02	17:14	-14	3.2	8.20	4.8	3.4	10.5	0	
2005-Jul-02	17:15	27	3.3	7.96	6.5	3.3	12.2	0	
2005-Jul-02	17:15	69	4.0	8.27	8.1	3.7	13.9	0	
2005-Jul-02	17:16								End Spacer
2005-Jul-02	17:16	23	2.7	9.27	9.8	3.1	15.7	0	
2005-Jul-02	17:16								Reset Total, Vol = 9.90 bbl
2005-Jul-02	17:16	27	2.7	9.34	9.9	3.0	15.8	0	
2005-Jul-02	17:16								Start Cement Slurry
2005-Jul-02	17:16	32	2.7	10.13	0.2	3.0	0.2	0	
2005-Jul-02	17:16	55	3.9	12.35	1.8	4.0	1.8	0	
2005-Jul-02	17:17	60	4.0	13.54	3.8	4.0	3.8	0	
2005-Jul-02	17:17	60	4.0	13.03	5.7	4.1	5.8	0	
2005-Jul-02	17:18	69	4.0	13.50	7.7	4.0	7.8	0	
2005-Jul-02	17:18	50	2.2	13.43	9.5	3.7	9.8	0	
2005-Jul-02	17:19	50	2.2	13.09	10.6	2.3	11.2	0	
2005-Jul-02	17:19								Reset Total, Vol = 11.27 bbl
2005-Jul-02	17:19	46	3.0	11.41	11.3	3.1	12.0	0	
2005-Jul-02	17:19	41	3.2	11.26	0.1	3.4	0.1	0	
2005-Jul-02	17:19								End Cement Slurry
2005-Jul-02	17:19	41	3.2	11.05	0.2	3.5	0.2	0	
2005-Jul-02	17:19								Start Displacement
2005-Jul-02	17:19	41	3.2	10.26	0.6	3.7	0.7	0	
2005-Jul-02	17:20	37	3.2	9.28	2.2	4.2	3.2	0	
2005-Jul-02	17:20	32	3.2	8.76	3.8	4.5	5.3	0	
2005-Jul-02	17:21	-18	0.0	8.42	5.2	0.1	8.3	0	
2005-Jul-02	17:21								End Displacement
2005-Jul-02	17:21	-14	0.0	8.42	5.2	-0.2	8.3	0	
2005-Jul-02	17:21	-18	0.0	8.42	5.2	-0.1	8.3	0	
2005-Jul-02	17:21								Reset Total, Vol = 5.21 bbl
2005-Jul-02	18:00	0	0.4	8.40	0.0	0.0	0.2	0	
2005-Jul-02	18:01	-9	0.0	8.48	0.2	-0.0	1.2	0	
2005-Jul-02	18:01	14	1.8	8.30	0.8	3.2	2.2	0	
2005-Jul-02	18:02	5	2.1	8.28	1.8	4.1	4.1	0	
2005-Jul-02	18:02	-23	2.1	8.31	2.9	3.8	6.1	0	
2005-Jul-02	18:03	-23	2.5	8.37	4.1	6.7	8.8	0	
2005-Jul-02	18:03	-14	2.5	9.95	5.4	5.6	11.7	0	
2005-Jul-02	18:04	-9	2.5	12.58	6.6	6.3	14.7	0	
2005-Jul-02	18:04	-9	2.5	13.24	7.8	-0.0	17.4	0	
2005-Jul-02	18:05	55	2.3	13.23	9.0	4.0	18.9	0	
2005-Jul-02	18:05	-14	0.0	12.75	9.7	-0.2	19.9	0	
2005-Jul-02	18:06	-9	0.0	12.30	9.7	-0.3	19.9	0	
2005-Jul-02	18:06	-9	0.0	12.33	9.7	-0.3	19.9	0	
2005-Jul-02	18:07	-5	0.0	12.32	9.7	-0.3	19.9	0	
2005-Jul-02	18:07	-5	0.0	12.33	9.7	-0.3	19.9	0	
2005-Jul-02	18:08	-5	0.0	12.35	9.7	-0.3	19.9	0	
2005-Jul-02	18:08	-5	0.0	12.67	9.7	0.5	19.9	0	
2005-Jul-02	18:09	-5	0.0	10.72	9.7	5.9	23.0	0	
2005-Jul-02	18:09	0	0.0	11.95	9.7	6.6	26.1	0	
2005-Jul-02	18:10	0	0.0	11.98	9.7	6.9	29.4	0	
2005-Jul-02	18:10	73	0.0	13.66	9.7	3.6	32.2	0	
2005-Jul-02	18:11	73	0.0	13.70	9.7	3.9	34.2	0	
2005-Jul-02	18:11	5	0.0	13.57	9.7	-0.1	34.9	0	

Well		Field			Service Date		Customer		Job Number	
FEDERAL LAND BANK H #1		RIDENOUR			05183-Jul-02		OXY USA, INC.		2205548212	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl/min	bbbl	0		
2005-Jul-02	18:12	5	0.0	13.55	9.7	-0.1	34.9	0		
2005-Jul-02	18:12	5	0.0	13.54	9.7	-0.1	34.9	0		
2005-Jul-02	18:13	5	0.0	13.53	9.7	-0.1	34.9	0		
2005-Jul-02	18:13	5	0.0	10.57	9.7	6.3	35.7	0		
2005-Jul-02	18:14	5	0.0	12.83	9.7	6.5	38.8	0		
2005-Jul-02	18:14	78	0.0	13.77	9.7	3.5	41.5	0		
2005-Jul-02	18:15	73	0.0	13.80	9.7	3.9	43.4	0		
2005-Jul-02	18:15	-5	0.0	10.26	9.7	-0.1	44.0	0		
2005-Jul-02	18:16	18	2.5	10.35	10.6	-0.1	44.0	0		
2005-Jul-02	18:16	-5	0.0	10.34	10.8	-0.1	44.0	0		
2005-Jul-02	18:17	-5	0.0	10.16	10.8	-0.3	44.0	0		
2005-Jul-02	18:17	-5	0.0	9.41	10.8	7.1	44.6	0		
2005-Jul-02	18:18	-5	0.0	9.06	10.8	-0.3	46.4	0		
2005-Jul-02	18:18	-5	0.0	9.22	10.8	0.1	46.5	0		
2005-Jul-02	18:19	-5	0.0	9.21	10.8	0.2	46.5	0		
2005-Jul-02	18:19								End Job	
2005-Jul-02	18:19	-5	0.0	9.18	10.8	0.2	46.6	0		
2005-Jul-02	18:19	-9	0.0	9.17	10.8	0.2	46.6	0		
2005-Jul-02	18:19								Reset Total, Vol = 10.83 bbl	
Post Job Summary										
Average Pump Rates, bpm				Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
3			4	68		10				
Treating Pressure Summary, psi				Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
				bbbl		lb/gal				
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	0.5	bbbl		
%	68 bbl		bbbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed		
Farr, Rodney			Ahrends, Timothy							