

KCC
APR 26 2006
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: KANSAS GAS SERVICE
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: #5142
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-09-06	1-17-06	02-15-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,019-00-00
County: KINGMAN
W/2 SE SW Sec. 28 Twp. 30 S. R. 9 East West
660 feet from (S) / N (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: LENTSCH A Well #: 1-28
Field Name: SPIVEY-GRABS

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1648' Kelly Bushing: 1657'
Total Depth: 4432' Plug Back Total Depth: 4388'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ALT IWHW**
(Data must be collected from the Reserve Pit) **4-26-07**
Chloride content 52,000 ppm Fluid volume 900 bbls
Dewatering method used EVAPORATION/HAUL FREE FLUIDS

Location of fluid disposal if hauled offsite:
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: KINGMAN Docket No.: D-25,703

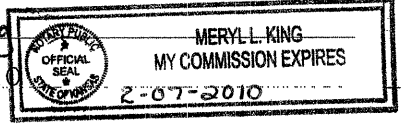
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 4/26/2006

Subscribed and sworn to before me this 26th day of April, 2006.

Notary Public: Meryl L. King
Date Commission Expires: 2/07/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: LENTSCH A Well #: 1-28
 Sec. 28 Twp. 30 S. R. 9 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Porosity, Dual Induction,
 Microresistivity, Sonic Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(See attachment)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222'	60/40 Pos	225 sx	3% CC,2% Gel, 1/4# cellflake
Production	7 7/8"	4 1/2"	10.5#	4430'	AA-2 Class A	150 sx	10%salt,5# gilsonite,10% slat

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4342 - 4354" Mississippian	750 gallons 10% FE w/20% Methanol	
		Frac w/19,000 Gallons Profrac 25, 10,000# 20/40 sand	
		4000# 12/20 sand & 2000# 16/30 resin coated sand	

TUBING RECORD		Size 2 3/8'	Set At 4339'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03-28-2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 380	Water Bbls. 22	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ELECTRIC LOG TOPS*Structure compared to:*

*McCoy Petroleum
Lentsch "A" #1-28
W/2 SE SW
Sec. 28-30S-9W
Elev. 1657' KB*

*Petroleum Inc.
Casebolt #1
SW NW NE
Sec. 33-30S-9W
Elev. 1613' KB*

*Gear Petroleum.
Nichols #1
NW NW NW
Sec. 33-30S-9W
Elev. 1622' KB*

Heebner	3442 (-1785)	+ 2	Flat
Lansing	3656 (-1999)	+ 1	Flat
Stark	4058 (-2401)	+ 3	- 2
Hushpuckney	4090 (-2433)	+ 3	- 8
Hertha	4100 (-2443)	+ 5	- 5
Cherokee	4290 (-2633)	+ 3	- 2
Mississippian	4340 (-2683)	+14	-12
LTD	4432 (-2775)		

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current price list. Invoices are
 1st day of the month following
 a collection of the month following
 1st day of the month following
 1st day of the month following
 1st day of the month following

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TREATMENT REPORT

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Lease No. _____ Date 1-18-06
 Well # 1-28
 Station PRA77 Casing 4 1/2" Depth _____ County KINGMAN State KS
 Type Job LONGSTRIK 4 1/2" NEW WELL Formation _____ Legal Description 28-30S-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing 4 1/2"	Tubing Size	Shots/Ft		Acid BOSKS AA2 .3% FRICTION REDUCER .1% DEFOMER	RATE	PRESS	ISIP
Depth 4427	Depth	From	To	Pre-Pad 1.5% FRA322 10% SMT 1.75% GAS BLOC .25% KILL FLU	Max		5 Min.
Volume 69.7	Volume	From	To	Pad 5% K GILSONITE	Min	5% CASET	10 Min.
Max Press	Max Press	From	To	Frac BOSKS 60/40 PZ	Avg		15 Min.
Well Connection PWD CONV	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4386.6'	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative DAVE OLLER Station Manager DAVE SCOTT Treater M MCGUIRE

Service Units	118	228	303/571						
Driver Names	MCGUIRE	SULLIVAN	COODY						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATION
0145					CASING CREW RUN CASING 10' INCHES NEW 4 1/2" 10 5 #
					AUTO MIX FROM SHOC IR. BUFFALO SHOCK IN TURBO MIX ON # 1, 3, 5
0430					CASING ON BOTTOM
0445					HOOK UP TO RIG + CIRCULATE
0545					HOOK UP TO PUMP TRUCK
0548			3	5	H2O
0549			24	5	SALT FLUSH
0553			3	5	H2O SPACK
0554			12	5	MUD FLUSH
0556			3	5	H2O SPACK
0600			40	5	MIX 150 SKS AA 2 @ 15 #
					SHOT DOWN / CLEAN PUMP & MIX
0607					RELEASE PLUG
0608				5.5	DISPLACEMENT
0613			57		LIFT PRESSURE
0620	1500		69		PLUG DOWN / HOLD / CIRCULATION
			4/4	5	RH & MH THROUGH JOB
					JOB COMPLETE

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INVOICE NO.		Subject to Correction		FIELD ORDER 11245 ✓	
Date	1-18-06	Lease	LENTSCH A	Well #	1-28
Customer ID		County	KINGMAN	Legal	28-305-94
CHARGE		State	KS	Station	PRATT
McLOY PETROLEUM		Depth		Formation	
		Casing		Casing Depth	
		TD	4425	Job Type	LONGSTRING
		Customer Representative	DAVE OWEN	Treater	M McGUIRE

AFE Number	PO Number	Materials Received by	X Dave Owen
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 SKS	AA2				
D203	25 SKS	60/40 PD2				
C195	43 lb	FLA322				
C221	704 lb	SALT				
C244	43 lb	CEMENT FRICTION REDUCER				
C243	15 lb	DEFOAMER				
C321	748 lb	GILSONITE				
C194	39 lb	CELL FLAKE				
C312	106 lb	GAS BLOK				
C221	400 lb	SALT				
C302	500 GAL	MUD FLUSH				
F100	3	TURBOBLIZERS 4 1/2				
F170	1	IR LATCH DOWN PULP & RAFFLE 4 1/2				
F210	1	AUTO FILL FLOAT SHOX 4 1/2				
E100	90 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	367 TM	PROPANE & BULK DELIVERY				
E107	175 SK	CEMENT SERVICES CHARGE				
R209	1	CASING CEMENT PUMPER 4001-4500				
R701	1	CEMENT HEAD RENTAL				
R702	1	CASING SWIVEL RENTAL				
DISCOUNTED PRICE + TAXES				7362.19		

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INVOICE NO.
Date 1-10-06
Customer ID

Subject to Correction

FIELD ORDER 11431 ✓

Lease Lentsch "A"	Well # 1-28	Legal 28-30S-9W
County Kingman	State KS.	Station Pratt

CHARGE

McCoy Petroleum, Incorporated	Depth 278 23#/ft.	Formation 224'	TD 225'	Shoe Joint 15'	Job Type Cement Surface New Well
Customer Representative Lanny Saloga	Treater Clarence R. Messick				

AFE Number	PO Number	Materials Received by X <i>Lanny Saloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 sk.	60/40 Poz	→			
C-194	56 lb.	Cellflake	→			
C-310	582 lb.	Calcium Chloride	→			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	→			
E-100	90 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	437 tm.	Bulk Delivery				
E-107	225 sk.	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper, 0-300'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 4,393.41		
		Plus taxes				

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