

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL ORIGINAL

KCC

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: Oil

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: McCoy Petroleum Corporation

Well Name: Schippers A 1-11

Original Comp. Date: D&A Original Total Depth: 4750'

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/27/04</u>	<u>12/29/04</u>	<u>1/24/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20642-00-01

County: Logan

SW NE NW Sec. 11 Twp. 11 S. R. 33 East West

4378 ~~990~~ feet from S (circle one) Line of Section

3691 ~~1650~~ feet from E (circle one) Line of Section

KCC GPS
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schippers A OWWO Well #: 1-11

Field Name: Wildcat

Producing Formation: Johnson

Elevation: Ground: 3111' Kelly Bushing: 3122'

Total Depth: 4750' Plug Back Total Depth: 4713'

Amount of Surface Pipe Set and Cemented at 300 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2641 Feet

If Alternate II completion, cement circulated from 2641

feet depth to surface w/ 850 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT II WITH
4-25-07

Chloride content 31,000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

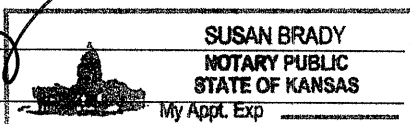
Title: Engineering/Production Mgr. Date: 2/3/05

Subscribed and sworn to before me this 3rd day of February

20 05

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- _____ Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

RECEIVED
FEB 04 2005

KCC WICHITA

McCoy Petroleum Corporation
Schippers 'A' #1-11
SW NE NW
Section 11-11S-33W
Logan County, Kansas
API #15-109-20,642
Spud 2-19-97

2-27-97 4645'. TIH after DST #3. Reached RTD of 4750' @ approx. 5:00 P.M.
Prepare to run electric logs.

2-28-97 4750' RTD. Logging

ORIGINAL
LOG
TOPS
↓

<u>ELECTRIC LOG TOPS</u>	<i>Structure Compared To:</i>	
	<i>K&E Petroleum</i>	<i>Brito Oil Co.</i>
<i>Schippers 'A' #1-11</i>	<i>Soucie 'B' #1</i>	<i>#1-11 Hubert</i>
<i>Sec. 11-11S-33W</i>	<i>N/2 SW SW</i>	<i>SE NE NE</i>
<i>KB: 3121'</i>	<i>Sec. 2-11S-33W</i>	<i>Sec. 11-11S-33W</i>
	<i>KB: 3113'</i>	<i>KB: 3110'</i>

Anhydrite	2610(+511)	+8	+17
Base Anhy	2637(+484)	+7	+22
Heebner Sh.	4039(-918)	+6	+17
Lansing	4078(-957)	+9	+18
Muncie Creek Sh.	4219(-1098)	+7	+13
Stark Shale	4299(-1178)	+7	+15
BKC	4356(-1235)	+4	+15
Marmaton	4385(-1264)	+5	+21
Pawnee	4500(-1379)	+2	+11
Cherokee Sh.	4584(-1463)	+5	+12
Johnson Zone	4626(-1505)	+9	+15
Mississippi	4692(-1571)	+2	+9
RTD	4750(-1629)		
LTD	4750(-1629)		

The Schippers 'A' #1-11 generally lacked good reservoir development in the Lansing / Kansas City section and two drill stem tests of sample shows confirmed this to be true. Electric logs indicate the oil recovered from the drill stem test covering the Johnson Zone came from a thin porosity zone at 4627' - 4630'. There was a 57# drop in bottom hole pressure recorded during the test which probably indicates this zone has limited extent. Comparing the results from the Johnson Zone test to production from other Johnson Zone wells in the area, we concluded that this zone would be more than likely non-commercial. Therefore we recommend plugging and abandoning the Schippers 'A' #1-11 as a dry hole.

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McCoy Petroleum Corporation
8080 East Central, Suite 300
Wichita, Kansas 67206

316-636-2737

KCC
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CONFIDENTIAL

WELL REPORT

McCoy Petroleum Corporation
Schippers 'A' #1-11 OWWO
1015' FNL & 1650' FWL
Section 11-11S-33W
Logan County, Kansas
API #15-109-20,642-0001

MPC #839 (04-38)

DATA ON OLD HOLE:

Washdown of McCoy's well drilled in February 1997 to a total depth of 4750'. Set 8 5/8" surface casing at 300' with 190 sacks. Plugs were set from 40' to surface with 10 sx, 330' with 40 sx, 1740' with 100 sx and 2650' with 25 sx. Johnson zone porosity from 4627' to 4630'.

NEW DATA:

Re-entry Date: 12-27-04

Cook West Prospect

Contractor: Murfin Drilling Company, Inc. Rig #22

Geologist:

Elevations: 3111' GL 3122' KB (All measurements from KB)

12-23-04 MIRT. Shut down for Christmas.

12-27-04 Start washdown at 3:00 PM. Drilled cement from 0-510', 1240-1710' and 2620-2735'.

12-28-04 TD 3450'. Washdown is proceeding. Reached TD @ 11:30 AM.

12-29-04 TD 4750'. Ran 117 joints of used 4 1/2" 10.5# R-2 & 3 casing. Tally = 4752' with port collar and float shoe. Shoe joint = 32'. Set casing 5' off bottom @ 4745' RTD.

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WELL REPORT

McCoy Petroleum Corporation
Schippers "A" #1-11 OWWO
1015' FNL & 1650' FWL
Section 11-11S-33W
Logan County, Kansas

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12-29-04 (Cont'd) Top of shoe joint @ 4713'. Port collar @ 2641'. Centralizers on top of joints 1, 3 and 5. RU Allied. Pumped 500 gals of WFR-2 mud flush. Cemented with 220 sacks of ASC cement with 10% salt and 2% gel. Lift pressure 750#. Land plug at 1500#. Good circulation. Plug down at 5:45 AM. Released rig at 9:45 AM. **WOCT.**

COMPLETION REPORT

01-14-05 Peak Wireline Services ran GR-CCL-CBL log. TOC @ 3810'. Good bond except for through Johnson zone.

01-17-05 MIRU. Unload tubing. SDON.

01-18-05 RIH with port collar shifting tool and tubing. Found port collar at 2641'. RU Allied Cementing. Pressure test casing to 1500#, held. Opened port collar. Broke circulation. Proceeded to cement casing for Alternate II compliance with 600 sacks of 60/40 Pozmix containing 8% gel, 1/2 # Flocele/sk. Lost circulation with 520 sx pumped. Went to yard for more cement. Pumped an additional 250 sx. Total of 850 sx pumped. Cement circulated to surface. Witnessed by KCC. Closed port collar. Tested casing to 1500#, held. Circulated hole clean. TOOH with tubing and port collar tool. Swabbed casing down to 4000'. SDON.

01-19-05 Rigged up Peak Wireline and **perforated the Johnson zone from 4627' to 4631', 4 SPF, using a slick gun.** TIH with 146 jts of 2 3/8" tubing, SN and packer. Set packer @ 4612'. RU swab. FL 4000' FS. First run recovered 500' of fluid with a show of oil. Second run was dry. Wait 30 minutes. Third run was dry. RU Heatwaves. Release and lower packer. Spot acid across perforations. Raise and reset packer. Pumped 3 bbls and hole loaded. Total fluid pumped 21.5 bbls. **Treated Johnson zone with 1000 gallons of 15% FE-NE acid,** as follows. Pumped 3 bbls and slowly increased rate from 0.5 BPM to 2 BPM. Pressure increased from 210# to 770#. Pumped remaining 15.5 bbls at 2 BPM and 770#. TL 41.5 bbls. ISIP 770#. In 5 mins, 230#. In 10 mins, 150#. In 15 mins, 90#. In 20 mins, 0#. RU swab. FL @ surface. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>	
1 st	5	20.04	Tr of oil last pull		
2 nd	5	5.00	85% oil	4350'	
3 rd	4	2.50	99% oil	4500'	
4 th	2	1.67	99% oil	4500'	SION

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Section 11-11S-33W
Logan County, Kansas

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01-20-05 RU swab. FL 3000' FS. ONFU 1600'. Made 2 runs and recovered 6.68 BO. Well was swabbed down. Made hourly test as follows.

Hour	Pulls	Barrels	Remarks	Fluid level
1 st	2	1.67	100% oil	4500'
2 nd	2	1.67	100% oil	4500'
3 rd	2	1.67	100% oil	4500'
4 th	2	1.67	100% oil	4500'

RU Heatwaves. **Acidized Johnson zone with 3000 gallons of 15% FE-NE acid**, as follows. Hole loaded with 18 bbls pumped. Slowly increased rate to 3 BPM. Pressure increased to 960# and decreased to 780# after 40 bbls pumped. Pressure increased to 930# while the last 22 bbls were pumped. TL 94 bbls. ISIP 330#. In 5 mins, 190#. In 10 mins, 160#. In 15 mins, 150#. In 20 mins, 140#. Bled off pressure. RU swab. Made hourly swab test as follows.

Hour	Pulls	Barrels	Remarks	Fluid level
1 st	6	21.71		
2 nd	4	16.70	Show of oil	3200'
3 rd	4	8.35	60% oil	4300' SDON

01-21-05 RU swab. FL 3100' FS. 700' of oil on top. Made hourly test as follows.

Hour	Pulls	Barrels	Remarks	Fluid level
1 st	3	6.56	Show of oil	4100'
2 nd	4	3.34	75% oil	4400'
3 rd	4	3.34	95% oil	4400'
4 th	4	2.5	95% oil	4400'
5 th	4	2.5	98% oil	4400'

Released packer. Swab down backside fluid. TOH with tubing and packer.

01-24-05 TIH with 30' slotted OPMA, 1.1' SN and 147 jts. 2 3/8" YB tubing. Set at 4668'. SN @ 4638'. TIH with 1"x8' gas anchor, 2"x1 1/2"x 12' RWTC pump, 2"x 3/4" sub, 184 new 3/4" class D rods, 8', 6', 4' x 3/4" subs, 1 1/4"x 16' polish rod and 1 1/2"x8' hard faced polish rod liner. RD.

01-26-05 Setting pumping unit and engine. **Put on pump at 4:00 PM.**

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WELL REPORT

**McCoy Petroleum Corporation
Schippers "A" #1-11 OWWO
1015' FNL & 1650' FWL
Section 11-11S-33W
Logan County, Kansas**

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01-27-05 Produced 51 BF in 16 hrs.

01-28-05 Produced 24 BO and 2.5 BW.

01-29-05 Produced 16.7 BO and 1.67 BW.

01-30-05 Produced 13.36 BO and 1.67 BW.

01-31-05 Produced 10 BO and 0 BW.

02-01-05 Produced 9 BO and 2 BW.

02-02-05 Produced 12 BO and 0 BW.

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ALLIED CEMENTING CO., INC. 19478

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
FEB 03 2005

SERVICE POINT: Oakley

DATE <u>12-28-04</u>	SEC <u>11</u>	TWP. <u>11^s</u>	RANGE <u>33^w</u>	CONFIDENTIAL	ON LOCATION <u>9:00 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:50 AM</u>
LEASE <u>Schippers</u>	WELL # <u>A-1-11</u>	LOCATION <u>Oakley 6W-1N-1/2-SS.</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mur Fin Dls #22

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4750'

CASING SIZE 4 1/2" DEPTH 4745'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 2641

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 31.97'

CEMENT LEFT IN CSG. 31.97'

PERFS. _____

DISPLACEMENT 75-BBL

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Walt</u>
BULK TRUCK # <u>377</u>	HELPER <u>Fuzzy</u>
BULK TRUCK # _____	DRIVER <u>Alan</u>
BULK TRUCK # _____	DRIVER _____

REMARKS: **KCC**
FEB 03 2005
CONFIDENTIAL
Float Held
Thank You

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER Same

CEMENT AMOUNT ORDERED 215 SKS ASC
10% Salt, 2% Gel, 1/4# Flo-Seal

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL <u>4 SKS</u>	@ <u>11.00</u>	<u>44.00</u>
CHLORIDE _____	@ _____	
ASC <u>215 SKS</u>	@ <u>10.65</u>	<u>2,289.75</u>
<u>Salt 20 SKS</u>	@ <u>15.00</u>	<u>300.00</u>
<u>Flo-Seal 34#</u>	@ <u>1.40</u>	<u>75.60</u>
_____	@ _____	
<u>WFR-2 500gal</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
HANDLING <u>241 SKS</u>	@ <u>1.35</u>	<u>325.35</u>
MILEAGE <u>5¢ per sk/mile</u>		<u>150.00</u>
TOTAL		<u>3684.70</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1,180.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 7 - miles @ 4.00 28.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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TOTAL 1,208.00

PLUG & FLOAT EQUIPMENT

4 1/2

1- AFU Float shoe	@ _____	<u>200.00</u>
1- Latch down Plug	@ _____	<u>300.00</u>
3- Centralizers	@ <u>4.50</u>	<u>135.00</u>