

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude, L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Murfin Drilling Company, Inc
License: 30606
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-28-04 11-05-04 1-27-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23011-00-00
County: Graham
E/2 E/2 NW Sec. 33 Twp. 7 S. R. 22 East West
1210 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Morphew Well #: 4
Field Name: Harmony North
Producing Formation: Lansing - Kansas City
Elevation: Ground: 2215 Kelly Bushing: 2220
Total Depth: 3845 Plug Back Total Depth: 3820
Amount of Surface Pipe Set and Cemented at 228.83 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1827 Feet
If Alternate II completion, cement circulated from 1827
feet depth to 0 w/ 345 sx cmt.

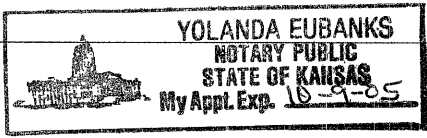
Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-25-2007
Chloride content 15,000 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 2-1-05
Subscribed and sworn to before me this 1st day of February

2005
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 03 2005
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Morphew Well #: 4
 Sec. 33 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic, Micro, Dual Receiver Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23 #	236 ft	Common	160	3% gel, 2% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	3845 ft.	ASC	175	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3530 to 3533	common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3798-3802', 3793-3795', 3785-3788'	500 gals. 15% MCA	Perfs
4	3639-3642', 3615-3618', 3585-3587', 3530-3533'	250 gals. 15% MCA on each set of perfs.	
4	3487-3492'	250 gals. 15% MCA	
	CIBP at 3745 ft. to seal off Arbuckle perfs.		

TUBING RECORD		Size 2 3/8 in.	Set At 3650 ft	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1-27-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 0	Water Bbls. 40	Gas-Oil Ratio	Gravity 37

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

MORPHEW #4
DRILLING INFORMATION

1210' FNL & 2310' FWL
Sec. 33-7S-22W
Graham County, KS

KCC
FEB 03 2005
CONFIDENTIAL

Vincent Oil Corporation
Morpheus Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Murfin Drilling Co. Rig #8
ELEVATION: 2215 ft. G.L.- 2220 K.B.

MUD PROPERTIES
Vis. Wt. W.L. Cost

SAMPLE TOPS

ELECTRIC LOG

Anhydrite	1817 (+403)	1817 (+403)
Base Anhydrite	1850 (+370)	1850 (+370)
Oread	3368 (-1148)	3368 (-1145)
Hebner	3412 (-1192)	3404 (-1194)
Toronto	3436 (-1216)	3439 (-1219)
L.K.C.	3452 (-1232)	3454 (-1234)
B.K.C.	3654 (-1434)	3655 (-1435)
Arbuckle	3780 (-1560)	3771 (-1551)
RTD/LTD	3845 (-1630)	3847 (-1632)

10-28-04 MIRT. Drilled 12¼ in. hole to 236 ft. Ran 5 jts., 228.83 ft. of new 8 5/8 in. 23# surface casing and set at 236 ft. Cemented with 160 sacks of common, 3% gel, 2% cc. Plug down at 6:30 p.m. Cement did circulate.

10-31-04 Drilled to 3497 ft. DST #1 - 3470 ft. to 3497 ft. (LKC 35' zone)
30", 45", 45", 60"
1st open: Strong blow off bottom in 10 min.
2nd open: Strong blow off bottom immediately
Rec'd: 1042 ft. of gas in pipe
1178 ft. of gassy oil (40% gas, 60% oil) 38 degree gravity
71 ft. of gas & mud cut oil (30% gas, 30% mud, 40% oil)
122 ft. of gas & oil cut mud (10% gas, 40% oil, 50% mud)
IFP: 87# to 286# FFP: 294# to 512#
ISIP: 924# FSIP: 917#
BHT: 111 degrees

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MORPHEW #4
DRILLING INFORMATION

Page 2/3

- 11-01-04 Drilled to 3522 ft. DST #2 - 3495 ft. to 3522 ft. (LKC 50' & 70' zones)
30", 45", 45", 60"
1st open: weak blow building to off bottom in 21 min.
2nd open: weak blow building to off bottom in 35 min.
Rec'd: 196 ft of gas in pipe
50 ft. of gassy oil (20% gas, 80% oil) 38 degree gravity
62 ft. of gas & oil cut mud (10% gas, 10% oil, 30% water, 50% mud)
62 ft. of gas & oil cut muddy water (7% gas, 3% oil, 90% water)
chlorides 28,000 mud 1400
IFP: 16# to 111# FFP: 114# to 172#
ISIP: 893# FSIP: 883#
BHT: 111 degrees
- Drilled to 3592 ft. DST #3 - 3559 ft. to 3592 ft. (LKC 140' zone)
30", 60", 45", 60"
1st open: strong blow off bottom in 10 min.
2nd open: strong blow off bottom in 6 min.
Rec'd: 2862 ft of gas in pipe
266 ft. of gassy oil (35% gas, 65% oil) 37 degree gravity
213 ft. of gas & oil cut mud (30% gas, 30% oil, 40% mud)
IFP: 16# to 109# FFP: 121# to 189#
ISIP: 1175# FSIP: 1157#
BHT: 111 degrees
- 11-02-04 Drilled to 3609 ft. DST #4 - 3595 ft. to 3609 ft. (LKC 160' zone)
30", 45", 30", 75"
1st open: ¼ in. blow died in 28 min.
2nd open: ¼ in. blow died in 26 min.
Rec'd: 15 ft. of oil cut mud (40% oil, 60% mud)
IFP: 10# to 13# FFP: 13# to 19#
ISIP: 309# FSIP: 514#
BHT: 111 degrees
- 11-03-04 Drilled to 3630 ft. DST #5 - 3605 ft. to 3630 ft. (LKC 180' zone)
30", 60", 60", 90"
1st open: strong blow off bottom in 11.5 min.
2nd open: strong blow off bottom in 14 min.
Rec'd: 558 ft of gas in pipe
30 ft. of clean gassy oil (20% gas, 80% oil) 37 degree gravity
124 ft. of gas & oil cut mud (7% gas, 23% oil, 70% mud)
IFP: 11# to 57# FFP: 56# to 75#
ISIP: 84# FSIP: 84#
BHT: 105 degrees

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MORPHEW #4
DRILLING INFORMATION

Page 3/3

- Drilled to 3658 ft. DST #6 - 3625 ft. to 3658 ft. (LKC 200 & 220' zones)
30", 45", 45", 75"
1st open: ¼ in. blow building to 3 in.
2nd open: ¼ in. blow building to 1½ in.
Rec'd: 45 ft of gas in pipe
20 ft. of clean gassy oil (10% gas, 90% oil) 30 degree gravity
57 ft. of gas & mud cut oil (5% gas, 20% mud, 75% oil)
62 ft. of gas, mud & oil cut water
(5% gas, 15% mud, 20% oil, 25% water)
IFP: 11# to 39# FFP: 44# to 70#
ISIP: 711# FSIP: 702#
- 11-04-04 Drilled to 3805 ft. DST #7 - 3782 ft. to 3805 ft. (Arbuckle)
30", 45", 45", 75"
1st open: ¼ in. blow building to 1¼ in.
2nd open: ¼ in. blow building to 4½ in.
Rec'd: 129 ft. of gassy oil (10% gas, 90% oil) 18 degree gravity
62 ft. of gas & mud cut oil (10% gas, 40% mud, 50% oil)
IFP: N/A FFP: 69# to 71#
ISIP: 1153# FSIP: 1062#
- 11-05-04 Drilled to RTD of 3845 ft. Ran electric log. Ran 91 jts., 3848 ft. of new 4½ in. 10.5# production casing and set at 3845 ft. Ran Port Collar at 1827 ft. Cemented lower stage with 175 sx ASC cement. Plug down at 3:15 p.m. Plugged mousehole with 10 sx and rathole with 15 sx. Released drilling rig.

RECEIVED
FEB 03 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 18840 ✓

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>10-28-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:30 PM</u>
LEASE <u>Morpheus</u>	WELL # <u>4</u>	LOCATION <u>Boque Rd 24 Jct 4 1/2 W</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>2 N 1/2 W 4 S</u>					

CONTRACTOR Martin Ry B

TYPE OF JOB Surface

HOLE SIZE 12 1/4" D. 236

CASING SIZE 8 1/2" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 10 15

PERFS.

DISPLACEMENT 23# 14 BBL

OWNER

CEMENT AMOUNT ORDERED 160 com 3 + 2

EQUIPMENT

345

PUMP TRUCK CEMENTER Dave Steel

HELPER

BULK TRUCK DRIVER

DRIVER Craig

COMMON	<u>160</u>	@	<u>7.85</u>	<u>1256.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
RECEIVED				
FEB 03 2005				
KCC WICHITA				
HANDLING	<u>168</u>	@	<u>1.35</u>	<u>226.80</u>
MILEAGE	<u>59/5K/MILE</u>			<u>630.00</u>
				TOTAL <u>2310.80</u>

REMARKS:

Cement Cir

CHARGE TO: Vincent Oil Co

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>4.00</u>	<u>300.00</u>
MANIFOLD		@		
	<u>8 # wooden</u>	@		<u>55.00</u>
				TOTAL <u>925.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

ALLIED CEMENTING CO., INC. 19738

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-5-04</u>	SEC. <u>33</u>	TWP. <u>7S</u>	RANGE <u>22W</u>	CALLED OUT <u>URGENT</u>	ON LOCATION <u>10:45 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>MORPHEW</u>	WELL # <u>4</u>	LOCATION <u>HILL CITY 4E-2N-1/2W-S IN</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN DRILLING A/C # 8

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 1/8" T.D. 3845'

CASING SIZE 4 1/2" DEPTH 3848'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 1827'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 18.48'

CEMENT LEFT IN CSG. 18.48'

PERFS. _____

DISPLACEMENT 61 BBL.

OWNER SAME

CEMENT

AMOUNT ORDERED 200 SKS ASC 10% SALT
2966L 5# GILSONITE 740F 1/2 CO-31

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

102 HELPER WALT

BULK TRUCK _____

218 DRIVER MDKE

BULK TRUCK _____

_____ DRIVER _____

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL <u>4 SKS</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	@	_____	_____
ASC <u>200 SKS</u>	@	<u>9.80</u>	<u>1960.00</u>
SALT <u>22 SKS</u>	@	<u>15.00</u>	<u>330.00</u>
GILSONITE <u>1000 #</u>	@	<u>1.50</u>	<u>500.00</u>
CO-31 <u>141 #</u>	@	<u>5.50</u>	<u>775.50</u>
WFR-2 <u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
DEFOAMED <u>50 #</u>	@	<u>5.25</u>	<u>262.50</u>
HANDLING <u>250 SKS</u>	@	<u>1.35</u>	<u>337.50</u>
MILEAGE <u>0.5¢ PER SK / MILE</u>			<u>937.50</u>
RECEIVED			TOTAL <u>5647.00</u>

REMARKS:

MIX 10 SKS CEMENT MOUSE HOLE
MIX 15 SKS CEMENT RAT HOLE
MIX 175 SKS ASC 10% SALT 2966L
5# GILSONITE 740F 1/2 CO-31.
+ DISPLACE 61 BBL WATER. Plug
LANDED FLOAT HELD.
HAD 800 PSI LIFT PRESSURE, LANDED
Plug AT 1200 PSI.

THANK YOU

CHARGE TO: VINCENT OIL, CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

FEB 03 2005 SERVICE

KCC WICHITA

DEPTH OF JOB 3848'

PUMP TRUCK CHARGE _____ 1180.00

EXTRA FOOTAGE @ _____

MILEAGE 75 MI @ 4% 300.00

MANIFOLD @ _____

TOTAL 1480.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>			
1- GUIDE SHOE	@	_____	<u>125.00</u>
1- AFU INSERT	@	_____	<u>210.00</u>
6- CENTRALIZERS	@	<u>45.00</u>	<u>270.00</u>
1- BASKET	@	_____	<u>116.00</u>
1- PORT COLLAR	@	_____	<u>1600.00</u>
1- RUBBER PLUG			<u>48.00</u>
TOTAL			<u>2369.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC. 18960

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-15-04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00am</u>	ON LOCATION <u>11:45am</u>	JOB START <u>3:45 pm</u>	JOB FINISH <u>4:45 pm</u>
LEASE <u>MORPHEW</u>	WELL # <u># 4</u>	LOCATION <u>Bogue & 24 Jct SW</u>			COUNTY <u>SEAMAN</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR H-D well

TYPE OF JOB PORT-COLLAR (Circ. Cement)

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar @ DEPTH 1827'

PRES. MAX 1,000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7.4 / BBL

OWNER _____

CEMENT (USED 345 SK)

AMOUNT ORDERED 450 SK @ 60¢

1/4# FLO-SEAL

PER SK.

COMMON	<u>207</u>	@	<u>785</u>	<u>162495</u>
POZMIX	<u>138</u>	@	<u>410</u>	<u>565.80</u>
GEL	<u>21</u>	@	<u>1100</u>	<u>23100</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>87</u>	@	<u>140</u>	<u>12180</u>
RECEIVED				
FEB 03 2005				
KCC WICHITA				
HANDLING	<u>477</u>	@	<u>135</u>	<u>64395</u>
MILEAGE	<u>59/SK/MILE</u>			<u>176490</u>
				TOTAL
				<u>494340</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen

366 HELPER Shane

BULK TRUCK

378 DRIVER Mike ONLY

BULK TRUCK

_____ DRIVER _____

REMARKS:

Port Collar @ 1827' TEST

CSG TO 1,000# (HELD) OPEN PORT-

Collar & CIRCULATED CEMENT

TO SURFACE w/(345 SK) CLOSED

PORT COLLAR. RETEST TO 1,000#

HELD. RAN 10 STS. & WASHED

CLEAN. CAME OUT w/ OPENING

TOOL.

THANK'S

CHARGE TO: VINCENT OIL CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>70000</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>74</u>	@	<u>400</u>
MANIFOLD		@	
		@	
TOTAL			
<u>99600</u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC. 19897

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-24-05</u>	SEC. <u>33</u>	TWP. <u>7s</u>	RANGE <u>22w</u>	CALLED OUT <u>11:15 PM</u>	ON LOCATION <u>11:15 PM</u>	JOB START <u>2:00</u>	JOB FINISH <u>3:20 PM</u>
LEASE <u>Mouphew</u>	WELL # <u>4</u>	LOCATION <u>Hill city 4B 2N 1W 4S</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR H & D well service
 TYPE OF JOB Squeeze Perf
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 3574'
 DRILL PIPE _____ DEPTH _____
 TOOL B Plug DEPTH 3575
 PRES. MAX 2000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. Bot 70m Perf 3530-33 Top 3487-
 DISPLACEMENT 13.60 Bbls 3492

OWNER Same
 CEMENT AMOUNT ORDERED 100 SKS Com
Used 50SKS
 COMMON 50SKS @ 8.30 415.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK # 315 DRIVER Lonnie
 BULK TRUCK # _____ DRIVER _____

RECEIVED
 FEB 03 2005
 KCC WICHITA
 HANDLING 100 SKS @ 1.50 150.00
 MILEAGE 54/sk/mile 375.00
 TOTAL 940.00

REMARKS:

Took in J Rate 1/4 BPM at 400 ft. mix 50SKS com. wash pump line. Disp 6 BBLs press up 2000', pump 25 Bbls salt water down B side. Release Packer and pulled 1 joint. Wash Tub clean Long Way
Thank you

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 3574
 PUMP TRUCK CHARGE 850.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 75 miles @ 4.00 300.00
 MANIFOLD _____ @ _____
Pickup mileage @ _____ 100.00
 TOTAL 1250.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
 PRINTED NAME