

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Bill Ree

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11-11-04 11-21-04 11-21-2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 145-21501-00-00

County: Pawnee County, Kansas. 150' W. of

C-S/2, NE Sec. 2 Twp. 22 S. R. 15 East West

1980 feet from S / N (circle one) Line of Section

1470 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Blackwell Well #: 1-2

Well Name: Wildcat

Producing Formation: None

Elevation: Ground: 1964' Kelly Bushing: 1972'

Total Depth: 4000' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 817 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

Drilling Fluid Management Plan ALT I PFA WITH WICHITA, KS
(Data must be collected from the Reserve Pit) 4-25-07

Chloride content 8,000 ppm Fluid volume 800 bbls

Dewatering method used Hauled to salt water disposal

Location of fluid disposal if hauled offsite:

Operator Name: John J. Darrah

Lease Name: ANSHUTZ SWD License No.: 5088

Quarter NE Sec. 15 Twp. 21 S. R. 14 East West

County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 12/01/2004

Subscribed and sworn to before me this 2nd day of December, 2004.

19 Betty H. Spotswood

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ Distribution

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

✓

Operator Name: F.G. Holl Company, LLC Lease Name: Blackwell Well #: 1-2
 Sec. 2 Twp. 22 S. R. 15 East West County: Pawnee County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 DIL/BCSL/DCPL/ML

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attachment

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	817'	A-Con Common	210 125	3%cc 1/2#cellflake 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**DAILY DRILLING REPORT – BLACKWELL NO. 1-2
Pawnee County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herington			1930	+42
Winfield			1977	-5
Towanda			2040	-68
Fort Riley			2077	-105
Florence			2111	-139
B/Florence			2174	-202
Wreford			2209	-237
Council Grov			2250	-278
Cottonwood			2354	-382
Neva			2422	-450
Red Eagle			2484	-512
Onaga Shale			2641	-669
Wabausee			2659	-687
Root shale			2709	-737
Langdon Sand			2716	-744
Stotler			2790	-818
Tarkio			2850	-878
Howard			2924	-952
Topeka			3052	-1080
Heebner			3358	-1386
Toronto			3382	-1410
Douglas Sh.			3399	-1427
Douglas Sand			3413	-1441
Brown Lime			3477	-1505
LKC			3486	-1514
BKC			3719	-1747
Marmaton				
Conglomerate				
Viola			3818	-1846
Simpson Shale			3875	-1903
Simpson ss			3891	-1919
Arbuckle			3917	-1945
RTD			4000	-2028

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FEB 23 2005

CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer ID		Date	
Customer F.G. Holl		11-12-04	
Lease Blackwell		Lease No.	Well # 1-2

Field Order # 9053	Station Pratt	Casing 8 7/8" 23#/ft.	Depth 817.84	County Pawnee	State KS.
Type Job Cement-Surface - New Well			Formation	Legal Description 2-225-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 817.84	Depth	From	To	210 sacks A-con (common) with		Max		5 Min.
Volume 52.34	Volume	From	To	38 C.C. and 1/4#/stk. cell flake		Min		10 Min.
Max Press	Max Press	From	To	125 sacks common with		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	28 Gal, 38 C.C., 1/4#/stk. cell flake		HHP Used		Annulus Pressure
Plug Depth 802.84	Packer Depth	From	To	15.04#/gal, 6.50 gal./stk., 1		Gas Volume		Total Load

Customer Representative Steve Stephens	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	380	457	335	576				
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting
1:50					Dutre Drilling start to run 20 jts. of new 23#/ft. 8 7/8" cs.
2:50					Pipe in well, break circulation with rig mud pump
3:02	100		10	6	Start Fresh H ₂ O Pre-flush
3:05	100		96	6	Start 210 sacks A-con lead cement
3:18	100		30	4	Start to mix 125 sacks common with 28 Gal, 38 C.C., 1/4#/stk. fl.
3:25					Stop pumping, release plug
3:29	100			6	Start Fresh H ₂ O Displacement
3:40	250		51		Plug down. Close in head, release pressure
4:00					Job Complete
					Thanks
					Clarence R. Messick

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COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519	3678275	Invoice	Invoice Date	Order	Order Date
		411059	11/17/04	9053	11/12/04
	Service Description				
	Cement				
			Lease	Well	
			Blackwell	1-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	S. Stephens	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125		
D201	A-CON BLEND (COMMON)	SK	210		
C194	CELLFLAKE	LB	83		
C310	CALCIUM CHLORIDE	LBS	948		
C320	CEMENT GELL	LB	236		
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	711		
E107	CEMENT SERVICE CHARGE	SK	335		
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

Discount

Pawnee County & State Tax Rate: 6.30%
 (T) Taxable Item

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



KCC TREATMENT REPORT

FEB 23 2005

Customer ID	FEB 23 2005	Date	
Customer	F.G. Hall	CONFIDENTIAL	11-22-04
Lease	Blackwell	Lease No.	Well # 1-2
Order #	04	Station	Pratt
Casing		Depth	
County	Pawnee	State	KS
Job	Cement - P.T.A. - New Well		Formation
			Legal Description
			2-225-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Log Size	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
D.P.				155 sacks 60/40 Poz				5 Min.
	Depth	From	To	Pre-Flush		Max		
	Volume	From	To	(common) with 6% Gel		Min		10 Min.
	Max Press	From	To	13.3 #/Gal., 8.09 Gal./stk.		Avg		15 Min.
	Annulus Vol.	From	To	1.59 cu.ft./stk.		HHP Used		Annulus Pressure
	Packer Depth	From	To	Flush		Gas Volume		Total Load

Owner Representative	Steve Stephens	Station Manager	Dave Autry	Treater	Clarence R. Messick
Units	109	226	335	571	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00					Trucks on location and hold safety meeting
					1 1/2" Plug, 40 sacks at 4'000'
15	400		10	6	Fresh H ₂ O Pre-Flush
	400		11	6	40 sacks 60/40 Poz cement
	250		40	6	Drilling mud Displacement
0	Vac.				Stop pumping, Well on a slight vacuum
					2 1/4" Plug 50 sacks at 5'40'
2	300		10	5	Fresh H ₂ O Pre-Flush
	300		14	5	50 sacks 60/40 Poz cement
	200		7	5	Drilling mud Displacement
3	Vac.				Stop pumping, Well on a slight vacuum
					3 1/4" plug 30 sacks at 3'00'
2	200		3	5	Fresh H ₂ O Pre-Flush
	200		8.5	5	30 sacks 60/40 Poz cement
2	100		1	5	Drilling mud Displacement
					4 1/4" Plug, 10 sacks at 4'0'
0			3	5	10 sacks of 60/40 Poz Cement
5			4	2	Plug rat Hole
					Wash up pump truck
2					Job Complete

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