

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc. **JAN 2 : 2005**
Address: P.O. Box 2758 **CONFIDENTIAL**
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/29/04</u>	<u>10/5/04</u>	<u>12/7/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24312-0000
County: Ness
AP NW SW SE Sec. 3 Twp. 19 S. R. 24 East West
950 feet from S N (circle one) Line of Section
2306 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McDonald "B" Well #: 1-3
Field Name: McDonald East

Producing Formation: Cherokee Sand
Elevation: Ground: 2309' Kelly Bushing: 2318'
Total Depth: 4470' Plug Back Total Depth: 4419'
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1617 Feet
If Alternate II completion, cement circulated from 1617'
feet depth to surface w/ 215 sx cm.

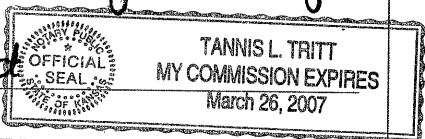
Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-26-07
Chloride content 24,000 ppm Fluid volume 615 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 1/21/05
Subscribed and sworn to before me this 21st day of January, 2005.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: McDonald "B" Well #: 1-3
 Sec. 3 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; Sonic; Mirco

1006
 JAN 2 2005
 CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface (new)	12 1/4"	8 5/8"	20#	207'	common	160	3% cc 2% gel
Production (used)	7 7/8"	4 1/2"	10.5#	4460'	SMD	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf-1617'	SMD	215	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4384' - 4388'	250 gal 15% MCA	
4	4366' - 4376'	250 gal sandstone cleanout acid + 250 gal 12/3 HF acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4393'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/7/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	3		35.3

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

100
JAN 23 2005
COMPTON

**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
McDonald "B" #1-3
Approx NW SW SE Section 3-19S-24W
Ness Co., KS
API: 15-135-24312**

LOG TOPS

FORMATION	DEPTH	DATUM
Stone Corral Anhy	1582	+ 736
B/Stone Corral Anhy	1617	+ 701
Heebner Shale	3717	-1399
Lansing	3759	-1441
B/KC	4062	-1744
Marmaton	4086	-1768
Pawnee	4180	-1862
Ft Scott	4264	-1946
Cherokee Shale	4288	-1970
B/Penn LS	4334	-2016
Cherokee Sand	4343	-2025
Cherokee Cong Sand	4365	-2047
B/Cherokee Cong Sd	4389	-2071
Miss Warsaw	4408	-2090
Osage	4456	-2138
RTD	4470	-2152
LTD	4471	-2153

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BLOG

SWIFT Services, Inc.

DATE 11-24-01 PAGE NO. 7
TICKET NO. 17440

OWNER *Mull/Dels* WELL NO. *1-13* LEASE *McDonald B* JOB TYPE *Port Collar*

HRT NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1325							On location Running Tbg & Tool for Port Collar 4 1/2 CSB 10.5 #/gal - 2 3/8 Tbg 1617 Port Collar, 210 SXS SMC Cement S.H.D. Trucks
	1405	0	2	✓	✓	300	300	Pressure up CSB Tbg Oper Port Collar
	1408	3	3	✓	✓	350	350	Injection Port
	1411	4	0	✓		400		Start mixing Cement @ 11.2 #/gal
		4	40	✓		500		
		4	71.2	✓		500		
		4	113	✓		600		End 11.2 #/gal
		4	118	✓		600		mix Sables @ 13.5 #/gal
		0	0	✓		300		
	1440	3 1/2	0	✓		600		Start Disp
		3 1/2	6.0	✓		600		End Disp Close Port Collar
	1445	0	.5	✓		1200	1200	Pressure up Tbg CSB Holds
								Run in tbg @ Joints
	1455	4	0	✓		300		Run out CSB Tbg
	1504	4	25	✓		300		CSB Clean Start Pulling Tbg
	1510							Weld up Total SXS CMT 215 SXS.
	1520							Rec Pump
	1530							Tricketts
	1545							Job Complete

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Mark H. Yearl
Dave Blane, Profit

ALLIED CEMENTING CO., INC. 20165

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

JAN 21 2005

Ness City

DATE <u>1-20-05</u>	SEC <u>3</u>	TWP. <u>19S</u>	RANGE <u>24W</u>	CONFIDENTIAL <u>NO</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>McDONALD B</u>	WELL # <u>1-3</u>	LOCATION <u>Ness City</u>	<u>200 25 1/2 W 19 S</u>	COUNTY <u>NESS</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR MULL DRIS. CO. INC.

TYPE OF JOB SURFACE JOBS

HOLE SIZE 12 1/4" T.D. 207'

CASING SIZE 8 5/8" DEPTH 207'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT _____

OWNER MULL DRIS. CO. INC.

CEMENT AMOUNT ORDERED 16 DUM (COMMON) 36 CL

2% GEL

COMMON	<u>16 DUM</u>	@	<u>7.85</u>	<u>1256.00</u>
POZMIX		@		
GEL	<u>3 GAL</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>SAL</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
HANDLING	<u>16 DUM</u>	@	<u>1.35</u>	<u>216.00</u>
MILEAGE	<u>160 MI DS</u>	@	<u>5.00</u>	<u>800.00</u>
TOTAL				<u>1830.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD

284 HELPER JIM W

BULK TRUCK DRIVER BUD

260 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

BACK LOG 12 RIS

MIXED 16 DUM (COMMON) 36 CL

2% GEL 3 GAL

CEMENT ORDERED

SERVICE

DEPTH OF JOB	<u>207'</u>			
PUMP TRUCK CHARGE				<u>500.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>5</u>	@	<u>4.00</u>	<u>20.00</u>
MANIFOLD		@		
TOTAL				<u>590.00</u>

CHARGE TO: MULL DRIS. CO. INC.

STREET P.O. Box 2578

CITY WICHITA STATE KS ZIP 67201

PLUG & FLOAT EQUIPMENT

1- 1/2" 8 5/8" O.D.	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

KCC

JAN 21 2005

CONFIDENTIAL

Invoice

DATE	INVOICE #
11/6/2004	7399

BILL TO
Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810

Jin Hoo

NOV 22 2004

203

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-3	McDonald B	Ness	Duke Drilling #4	Oil	Development	Cement 4-1/2...	Dave

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	10	3.00	30.00
578D	Pump Service	1	1,250.00	1,250.00
400-4	4 1/2" Guide Shoe	1	80.00	80.00T
415-4	4 1/2" Insert Float Collar With Fill-Up	1	225.00	225.00T
402-4	4 1/2" Centralizers	6	45.00	270.00T
403-4	4 1/2" Cement Basket	1	125.00	125.00T
404-4	4 1/2" Port Collar	1	1,450.00	1,450.00T
413-4	4 1/2" Roto Wall Scratchers	13	35.00	455.00T
416-4	4 1/2" Bottom Plug	1	60.00	60.00T
410-4	4 1/2" Top Plug	1	50.00	50.00T
419-4	4 1/2" Rotating Head Rental	1	200.00	200.00T
280	Flocheck 21	1,000	1.50	1,500.00T
330	Swift Multi-Density Standard (MIDCON II)	190	10.25	1,947.50T
276	Flocele	47	1.00	47.00T
581D	Service Charge Cement	190	1.10	209.00
583D	Drayage	284.57	0.90	256.11
	Subtotal			8,154.61
	Sales Tax		5.30%	339.70

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NOV 23 2004
BY:

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JAN 24 2005
KCC WICHITA

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NOV 16 2004

MULL DRILLING CO.
CHEYENNE WELLS, CO.

PAID

NOV 30 2004

Thank you for your business.

Total

\$8,494.31



CHARGE TO: *Mull Drlg*

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 7399

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City</i>	WELL/PROJECT NO. <i>1-3</i>	LEASE <i>McDonald B</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY	DATE <i>11-06-04</i>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Duke Drlg #4</i>	SHIPPED VIA <i>GT</i>	DELIVERED TO <i>2wds, Kaw Mills, Ness, KS</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>Cement 4 1/2 Long String</i>	WELL PERMIT NO. <i>15-135-24312-00-00</i>	WELL LOCATION <i>3s, 19T, 24R</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #104	10	mi		3.00	30.00
578		1			Pump Services	1	eq		1250.00	1250.00
400		1			Guide Shoe	1	eq	4 1/2 in	80.00	80.00
415		1			Insert Float Collar	1	eq	4 1/2 in	225.00	225.00
402		1			Centralizers	6	eq	4 1/2 in	45.00	270.00
403		1			Baskets	1	eq	4 1/2 in	125.00	125.00
404		1			Port Collar #13003-18	1	eq	4 1/2 in	1450.00	1450.00
413		1			Roto Well Scrubbers	13	eq		35.00	455.00
416		1			Bottom Plug	1	eq	4 1/2 in	60.00	60.00
410		1			Top Plug	1	eq	4 1/2 in	50.00	50.00
419		1			Rotating Head Pantel	1	eq	4 1/2 in	200.00	200.00
280		1			Flocheck oil	1000	GAL		1.50	1500.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *11-06-04* TIME SIGNED: *2230*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL P-1	5695.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL P-2	2459.61
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8,154.61
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	339.70
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8494.31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this invoice.

01/21/2005 09:55 FAX 1 719 767 8894 MDC-CHEV WELLS CO MDC-Wichita-Log 001

WELL NO. 1-3 LEASE McDonald B JOB TYPE 4 1/2 Long string

HART NO.	TIME	RATE (GPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
02030								Orientation, Discuss Job,
02015								Start CS6 4 1/2 10.5" TD 4471, TP 4463
								Cent. 2,3,4,5,6,116. Bristle 117
02245								Port Collar Top of 117 @ 1617 FT
0300								Drop Ball, Hookup to Circ. well
								Break Circ
								Load Bottom Plug
								Hookup Start Floored Flush
0445	6		5		✓		350	Subl. H ₂ O
	"		24		✓		350	2 1/2" M. & Flush
0455	"		5		✓		350	Subl. H ₂ O
0556								Plug Ret Hold
0558	6 1/2		0		✓		350	Start Cement @ 11.8 g/c 75516
			35		✓		300	
0504	6 1/2		35		✓		300	Start 12.7 g/c 50516
	6 1/2		53		✓		300	
0508	6 1/2		53		✓		300	Start 14.0 g/c 50516
	6 1/2		68		✓		200	
0510								WASH OUT Pump Line
								Release Top Plug
0513	6		0		✓		0	Start Disp
	7 1/2		20		✓		200	
0520	7 1/2		46		✓		400	Let on CMT
	6		65		✓		650	
	5		68		✓		700	
0525	5		70.6		✓		1100	Plug Loaded
0527								Release Holds
								WASH UP
								Recup
								Tickets
0600								Job Complete

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JAN 24 2005
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Thank You!
Dae, Dusty, Matt, Ted