

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Layne Sycamore Pipeline
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: William M. Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Well
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/20/05	4/22/05	5/9/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30727-00-00
County: Montgomery
AP. SE. SE. NE Sec. 32 Twp. 31 S. R. 15 East West
1240 feet from S / (N) (circle one) Line of Section
50 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H. MCDANIEL B Well #: 3
Field Name: Jefferson-Sycamore
Producing Formation: Mulky & Weir
Elevation: Ground: 975 Kelly Bushing: _____
Total Depth: 1430 Plug Back Total Depth: 1414'
Amount of Surface Pipe Set and Cemented at 20' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1430
feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH
CF-20-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

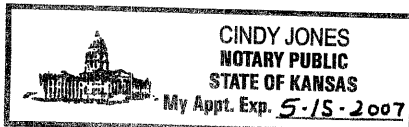
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: GR Jones
Title: President Date: 5-23-05
Subscribed and sworn to before me this 23 day of May,
2005.
Notary Public: Cindy Jones
Date Commission Expires: May 15, 2007

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Side Two

ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: H. MCDANIEL B Well #: 3
Sec. 32 Twp. 31 S. R. 15 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Differential Temperature Log; Dual Porosity
Guard Log; Density Neutron Log; Radioactivity
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Mulky 1009 -34
Weir Coal 1175 -200
Riverton Coal 1370 -395
Mississippi 1385 -410
Total Depth 1430 -455

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additive
KCC MAY 23 2005
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PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 3/8" Set At 1110' Packer At None
Liner Run [] Yes [] No
Date of First, Resumed Production, SWD or Enhr. May 12, 2005
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 61 Gas Mcf Water Bbls. 95 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Well Refined Drilling Co., Inc.
 4270 Gray Road
 Thayer, KS 66776

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ORIGINAL

Invoice

Invoice Number:
 042205-R3-021

Invoice Date:
 Apr 22, 2005

Page:
 1

Voice: 620-763-2619
 Fax: 620-763-2065

KCC
 MAY 23 2005

RECEIVED
 MAY 24 2005

Sold To:
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

CONFIDENTIAL Ship to:

KCC WICHITA

Customer ID		Customer PO		Payment Terms	
JGC		H McDaniel B 3		C.O.D.	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Rig 3			4/22/05
Quantity	Item	Description	Unit Price	Extension	
1,430.00	DRI-3	API # 15-125-30727-0000 S32-T31-R15E of Montgomery County, KS Spud Date: 4/20/05			
4.00	PC	Well Drilling (feet) 6 3/4" Portland Cement	6.50 10.00	9,295.00 40.00	

Subtotal 9,335.00

Sales Tax

Total Invoice Amount 9,335.00

Payment/Credit Applied

TOTAL 9,335.00

Check/Credit Memo No:

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).

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MAY 23 2005

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

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Rig #:	3	S 32 T 31 R 15E
API #:	15-125-30727-0000	Location SE,NE,NE
Operator:	Jones Gas Corporation	County: Montgomery

Address:	PO Box 970	Wichita, KS 67201-0970
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		Gas Tests					
Well #:	3	Lease Name:	H. McDaniel B	Depth	Oz.	Orifice	flow - MCF
Location:	1240 ft. from N Line			1004'	No Flow - Summit		
	50 ft. from E Line			1030'	2"	3/8"	5.05
Spud Date:	4/20/2005			1180'	7"	1/2"	16.7
Date Completed:	4/22/2005	TD:	1430'	1305'	12"	1 1/4"	152
Geologist:	Bill Stroud			1330'	18"	1 1/4"	181

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	20' 9"	
Cement Type	Portland	
Sacks	4	
Feet of Casing		

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	559	573	lime	887	889	blk shale - Lexington
2	6	clay & lime	573	586	sand	889	909	shale
6	42	lime	586	644	shale	909	932	sand
42	154	shale	644	646	black shale	932	954	shale
154	157	lime	646	678	shale	954	979	lime - Oswego
157	274	shale	678	701	lime	979	982	shale
274	334	sand	701	720	shale	982	987	blk shale - Summit
334	338	lime	720	748	lime	987	989	shale
338	384	shale	748	762	shale	989	1007	lime
384	389	lime	762	763	coal	1007	1012	blk shale - Mulky
389	393	shale	763	803	shale	1012	1013'6"	coal
393	408	lime	803	845	sand	1013'6"	1020	lime
408	436	shale	825		water	1020	1033	shale
436	510	lime	845	859	shale	1033	1034	coal - Bevier
510	520	sand	859	860	coal - Mulberry	1034	1054	shale
520	547	shale	860	864	shale	1054	1056	lime
547	552	sand	864	886	lime - Pink	1056	1057	shale
552	559	shale	886	887	shale	1057	1058	blk shale - Crowburg

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KCC
MAY 23 2005

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Operator: Jones Gas Corp.			Lease Name: H McDaniel B			Well # 3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1058	1059	coal						
1059	1096	shale						
1096	1097	Fleming						
1097	1148	shale						
1148	1155	sand - oil odor						
1155	1163	sandy shale						
1163	1173	shale						
1173	1177	coal - Weir						
1177	1201	shale						
1201	1202	coal						
1202	1247	shale						
1247	1298	sand - oil odor						
1298	1355	laminated sand						
1355	1368	shale						
1368	1369'6"	coal						
1369'6"	1384	shale						
1384	1391	Mississippi chat						
1391	1430	Mississippi lime						
1430		Total Depth						

Notes: _____

05LD-042205-R3-021-H McDaniel B 3 - Jones Gas Corp. _____

Keep Drilling - We're Willing!!

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ORIGINAL

MAIN OFFICE

1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

INVOICE

Invoice # 196946

Invoice Date: 04/30/2005 Terms: 0/30,n/30

Page 1

JONES GAS CORPORATION
P.O. BOX 970
WICHITA KS 67201-0970
(316)262-5503

KCC
MAY 23 2005

H. MCDANIEL B-3
3687
04-23-05

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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	180.00	12.7000	2286.00
1107	FLO-SEAL (25#)	2.00	42.0000	84.00
1118	PREMIUM GEL / BENTONITE	2.00	13.0000	26.00
1111A	SODIUM METASILICATE	50.00	1.5000	75.00
1123	CITY WATER	5000.00	.0121	60.50
4404	4 1/2" RUBBER PLUG	1.00	37.0000	37.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	86.00	344.00
441 TON MILEAGE DELIVERY	1.00	267.30	267.30
444 CEMENT PUMP	1.00	750.00	750.00
444 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.45	73.50

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KCC WICHITA

Parts:	2568.50	Freight:	.00	Tax:	136.14	AR	4139.44
Labor:	.00	Misc:	.00	Total:	4139.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 23 2005

TICKET NUMBER 3687
 LOCATION Fuleka
 FOREMAN Brad Butler

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

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DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-23-05	4004	H. McDaniel B-3				Montgomery																
CUSTOMER Jones Gas Corp.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>444</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>452-T63</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	444	Alan			441	Steve			452-T63	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
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441	Steve																					
452-T63	Jim																					
MAILING ADDRESS P.O. Box 970																						
CITY Wichita	STATE Ks.	ZIP CODE 67201																				

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1427' CASING SIZE & WEIGHT 4 1/2'
 CASING DEPTH 1423' DRILL PIPE TUBING PBTD 1419' OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL. 50 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 4'
 DISPLACEMENT 22 1/2 Bbls. DISPLACEMENT PSI 700 ~~MAX~~ PSI 1200 Landrod Plug RATE 4 BPRM. 2 BPRM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing break circulation with 30 Bbl. water.
 Pumped 10 Bbl. Gel Flush, followed with 35 Bbl. water, Pumped 10 Bbl. Metasilicate Pre-Flush,
 10 Bbl. water Spacers. Mixed 180 SKS Thick Set cement w/ 1/3 lb. per/sk of Floccle at 13.2 lb. per/sk.
 Shut down - washout pump hits - Release Plug - Displace Plug with 22 1/2 Bbls. water.
 Final pumping at 700 PSI - Bumped Plug to 1200 PSI - wait 2 min.
 Release Pressure - Float Held - close casing in w/ 0 PSI.
 Good cement returns to surface with 12 Bbl. slurry
 Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	30	MILEAGE	2.45	73.50
1126A	180 SKS.	Thick Set cement	12.70	2286.00
1107	2 SKS.	Floccle 1/3 lb. per/sk	42.00	84.00
1118	2 SKS.	Gel Flush	13.00	26.00
1111A	50 lbs.	1sk. Metasilicate Pre-Flush	1.50 lb.	75.00
5407A	9.9 Ton	30 miles - Bulk Truck	.90	267.30
5501c	4 Hrs.	Transport	86.00	344.00
1123	5000 GAL.	City water	12.10	60.50
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			SALES TAX	136.13
			ESTIMATED TOTAL	4139.43

AUTHORIZATION Witnessed by Don Collins TITLE _____ DATE _____

1969 4/6 5.3%

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