

RECEIVED

JUL 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3842  
Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC.  
Address: 562 WEST HIGHWAY 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: NCRA  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: SOUTHWIND DRILLING, INC.  
License: 33350  
Wellsite Geologist: PAT BALTHAZAR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/5/2005 4/13/2005 5/11/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24349-0000  
County: NESS  
APP N2 SE NW Sec. 19 Twp. 18 S. R. 26  East  West  
1510 feet from NORTH Line of Section  
2060 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MCLEISH Well #: 1-19

Field Name: LAMOREE NORTH  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 2650' Kelly Bushing: 2660'  
Total Depth: 4629' Plug Back Total Depth: 4629'  
Amount of Surface Pipe Set and Cemented at 251 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set 2000 Feet  
If Alternate II completion, cement circulated from 2000'  
feet depth to SURFACE w/ 125 250 sx cmt.

Drilling Fluid Management Plan *ACT II with 4-20-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 16000 ppm Fluid volume 600 bbls  
Dewatering method used ALLOWED TO DRY  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson

Title: SECRETARY/TREASURER Date: 7/27/2005

Subscribed and sworn to before me this 27TH day of JULY,

2005.

Notary Public: Debra Ludwig

Date Commission Expires: 5/5/2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DEBRA J. LUDWIG**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2008

Operator Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: MCLEISH Well #: 1-19  
 Sec. 19 Twp. 18 S. R. 26  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY COMP SONIC MICRORESISTIVITY	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align:left;">Name</th> <th style="text-align:left;">Top</th> <th style="text-align:left;">Datum</th> </tr> </thead> <tbody> <tr><td>ANHYDRITE</td><td>2039</td><td>+621</td></tr> <tr><td>B ANHYDRITE</td><td>2066</td><td>+594</td></tr> <tr><td>HEEBNER</td><td>3968</td><td>-1308</td></tr> <tr><td>L-KC</td><td>4006</td><td>-1346</td></tr> <tr><td>B-KC</td><td>4369</td><td>-1709</td></tr> <tr><td>MARMATON</td><td>4389</td><td>-1729</td></tr> <tr><td>PAWNEE</td><td>4459</td><td>-1799</td></tr> <tr><td>FT SCOTT</td><td>4518</td><td>-1858</td></tr> <tr><td>CHEROKEE SH</td><td>4540</td><td>-1880</td></tr> <tr><td>MISS DOLOMITE</td><td>4622</td><td>-1962</td></tr> <tr><td>TD</td><td>4629</td><td>-1969</td></tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2039	+621	B ANHYDRITE	2066	+594	HEEBNER	3968	-1308	L-KC	4006	-1346	B-KC	4369	-1709	MARMATON	4389	-1729	PAWNEE	4459	-1799	FT SCOTT	4518	-1858	CHEROKEE SH	4540	-1880	MISS DOLOMITE	4622	-1962	TD	4629	-1969
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**CASING RECORD**       New       Used

Report all strings set – conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	251'	CLASS A	170	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4624'	SMD	150	1/4#/SK FLOCELE
					EA-2	100	10% SALT, 5% CALSEAL, 5#/SK GILS, 1/2% HALAD-1

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2000	SMD	125	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NONE - OPEN HOLE 4624-29	NONE - NATURAL	

TUBING RECORD	Size 2-3/8"	Set At 4587'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/12/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 58	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 0      Gravity 37

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented       Soid       Used on Lease       Open Hole       Perf.       Dually Comp.       Commingled      4624-29'  
*If vented, submit ACO-18.*       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

17201

**CONFIDENTIAL**

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>4-5-05</u>	SEC. <u>19</u>	TWP. <u>18</u>	RANGE <u>26</u>	CALLED OUT <u>10:00pm</u>	ON LOCATION <u>1:30pm</u>	JOB START <u>3:30am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>M. Leish</u>		WELL # <u>1-19</u>	LOCATION <u>Ness city 17w 1 3/4 N 3/4 W</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

**KCC**  
JUL 27 2005

CONTRACTOR Southern Wind Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255

CASING SIZE 8 5/8 DEPTH 251

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 15 1/2

OWNER KCC

CEMENT CONFIDENTIAL

AMOUNT ORDERED 170 Com 3 1/2 cc 2 1/2 H.L.

COMMON	<u>170 cu ft.</u>	@	<u>8.30</u>	<u>1,411.00</u>
POZMIX		@		
GEL	<u>3 cu ft.</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>5 cu ft.</u>	@	<u>36.00</u>	<u>180.00</u>
ASC		@		
<b>RECEIVED</b>				
JUL 29 2005				
<b>KCC WICHITA</b>				
HANDLING	<u>178 cu ft.</u>	@	<u>1.50</u>	<u>267.00</u>
MILEAGE	<u>20</u>	@	<u>178 cu ft.</u>	<u>195.80</u>
				<b>TOTAL</b> <u>2092.80</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER A. Weighous

# 224 HELPER Burr

BULK TRUCK

# 260 DRIVER Steve

BULK TRUCK

# DRIVER

REMARKS:

used 20#

circ 8 5/8 w/ reg pump

mix cement cheap plus w/ 15 1/2 BB

cent deal circ

THANKS

CHARGE TO: Larson Oper.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>251</u>			
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>4.50</u>	<u>90.00</u>
				<b>TOTAL</b> <u>715.00</u>

**PLUG & FLOAT EQUIPMENT**

MANIFOLD		@		
<u>1-8 5/8 Top Wood</u>		@	<u>55.00</u>	<u>55.00</u>
				<b>TOTAL</b> <u>55.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier

DARRYL KRIER

PRINTED NAME



CHARGE TO: **LARSON OPERATING**

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 8240

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CO. KS</b>	WELL/PROJECT NO. <b>1-19</b>	LEASE <b>MCLEISH</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>4-14-05</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>SOUTHWOOD DRIG.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATED</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRAW</b>	WELL PERMIT NO.	WELL LOCATION <b>BEESD, KS - 1W, N-W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25	ME			3.00	75.00
578		1			PUMP SERVICE	1	JOB	4624	FT	1250.00	1250.00
221		1			LIQUID KCL	2	GAL			19.00	38.00
281		1			MUDFLUSH	500	GAL			.65	325.00
<p>RECEIVED</p> <p>JUL 29 2005</p> <p>KCC WICHITA</p>											

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KCC  
JUL 27 2005

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *T.C. Larson*

DATE SIGNED **4-14-05** TIME SIGNED **0300**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	1688.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3550.66
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	5238.66
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX Co. 5.3%	172.99
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	5416.05
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR *Wayne Wilson* APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8240

CUSTOMER **LARSON OPERATING** WELL **MCLEISH 1-19** DATE **4-14-05** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CEMENT	100		SKB		7.50	750.00
330		1				SWIFT MULTI-DENSITY SAND	150		SKB		10.25	1537.50
276		1				FLOECE	38		UBS		1.00	38.00
277		1				GILSONITE	500		UBS		.35	175.00
283		1				SALT	500		UBS		.17	85.00
284		1				CALSEAL	5	500	SKB	UBS	28.00	140.00
286		1				HALAD-1	47		UBS		5.50	258.50
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

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KCC WICHITA

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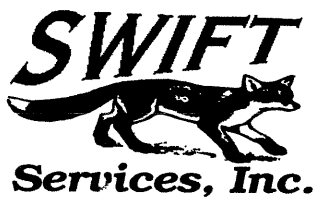
CONTINUATION TOTAL 3550.66

CUSTOMER (ARSO) OPERATING WELL NO. 1-19 LEASE MCLEISH JOB TYPE 5 1/2" LOGGING TICKET NO. 8240

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							ON LOCATION KCC TO- 4629 TP- 4629 ST- 41.05 SITE 4624 5 1/2" #/FT 15.5 PORT COUNTE 2002'
	0400							BREAK CIRCULATION
	0500					600		DROP BALL - SET PARKS SHOE
	0515	5	12		✓	425		PUMP 500 GAL MUDFLUSH
	0517	5	20		✓	425		PUMP 20 BBL KCL FLUSH - PLUG RH-MH
	0542	6	66		✓	450		MIX CEMENT 120 SKS SMD = 11.2 APG 30 SKS SMD = 12.5 PP6 100 SKS EA-2 = 15.4 PP6
	0603							WASH OUT PUMP - LINES
	0604							RELEASE LATCH DOWN PLUG
	0607	6 1/2	0		✓			DISABLE PLUG
		6 1/2	106			1050		
	0623	6	109.2			1950		PLUG DOWN - PSE UP LATCH 2J PLUG
	0625					OK		RELEASE PSE - HELD
								WASH UP
	0700							JOB COMPLETE

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JUL 29 2005  
KCC WICHITA

THANK YOU  
WAWJE, DUSTY, BERT



CHARGE TO: LANSON OPERATING  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No 8288

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-19</u>	LEASE <u>MCLEISH</u>	COUNTY/PARISH <u>LANE</u>	STATE <u>KS</u>	CITY	DATE <u>4-28-05</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FATRICE TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LANSON</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CONCRETE PUMP COLUMN</u>	WELL PERMIT NO.	WELL LOCATION <u>REELER 2 WEST, 2 NORTH WELLS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		ME		3.00	90.00
577		1			PUMP SERVICE	1		HR		750.00	750.00
105		1			<del>PORT COLUMN OPERATING TOOL</del>	1		HR		<del>400.00</del>	<del>400.00</del>
330		1			SWIFT MULTI-BANDY STANDA	125		LD		10.25	1281.25
276		1			FLOCCLE	56		LB		1.00	56.00
581		1			SERVICE CHARGE CONWT	225		SK		1.10	247.50
583		1			DRAINAGE	22326		LB	334.89	1.90	301.40

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PAGE TOTAL 2726.15  
 3126.15

Lane Co.  
 TAX 5.3%

TOTAL 2797.02

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Lanson  
 DATE SIGNED 4-28-05 TIME SIGNED 1230  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 4-28-05 PAGE NO. 7

JOB LOG

CUSTOMER (LARSON) OPERATING WELL NO. 1-19 LEASE MCLEZSH JOB TYPE OHT PORT COLLAR TICKET NO. 8288

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							ON LOCATION KCC JUL 27 2005 2 3/8 x 5 1/2 PORT COLLAR c 2000' CONFIDENTIAL
	1245				✓		1250	PSE TEST - HEAD
	1250							OPC PORT COLLAR
	1252	2 3/4	3	✓			350	2 1/2 RATE
	1255	3 3/4	69	✓			500	MAX 125 SIS SMD 1/4" / FLORE
	1318	3	6 1/2	✓			700	DISPARE COMWT
	1323			✓			1250	CLOSE PORT COLLAR - PSE TEST - HEAD
	1340	2 1/2	20	✓			300	RWJ 3 JTS CORRUATE CLEAN CORRUATED 10 SIS COMWT TO POT WASH UP TRUCK - ALL TOOL
	1430							JOB COMPLETE
								THANK YOU WAVE, DUST, BEST
								RECEIVED JUL 29 2005 KCC WICHITA