

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

**KCC**

**MAY 0 5 2005**

Operator: License # 6622

Name: Jason Oil Company

Address: P.O. Box 701

City/State/Zip: Russell, Kansas 67665

Purchaser: N. C. R. A., McPherson, KS

Operator Contact Person: Jim Schoenberger

Phone: (785) 483-4204

Contractor: Name: Vofeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Ron Nelson

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4-5-2005</u>	<u>4-9-2005</u>	<u>4-9-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23282-00-00

County: Russell

NE NW NW Sec. 30 Twp. 14 S. R. 14  East  West

4950 feet from S N (circle one) Line of Section

4290 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schwien

Well #: 2

Field Name: Gorham

Producing Formation: ARBUCKLE (OPEN HOLE)

Elevation: Ground: 1807 Kelly Bushing: 1812

Total Depth: 3217 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 416 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 56000 ppm Fluid volume 400 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Jason Oil Company

Lease Name: Schwien License No.: 6622

Quarter \_\_\_\_\_ Sec. 30 Twp. 14 S. R. 14  East  West

County: Russell Docket No.: 19417

*ALT I WITH  
CP-2007*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James T. Schoenberger

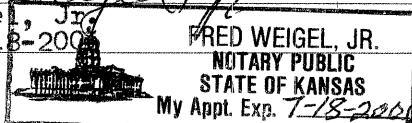
Title: Owner Date: May 5, 2005

Subscribed and sworn to before me this 5th day of May

20 05

Notary Public: Fred Weigel, Jr.

Date Commission Expires: 7-18-2006



**KCC Office Use ONLY**

*YES* Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

X

Operator Name: Jason Oil Company Lease Name: Schwien Well #: 2  
 Sec. 30 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Name	Top	Datum
Anhydrite	835	+977
" base	870	+942
Topeka	2692	-880
LKC	2975	-1163
BKC	3192	-1380
Arbuckle	3214	-1402

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		8 5/8ths"	24#	416'	Common	225	2% Gel 3% CC
Production		5 1/2"	14#	3213'	ASC	150	2% Gel WFR/2 flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3194'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-15-2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45		0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONFIDENTIAL

DRILLERS WELL LOG

Date Commenced: April 5, 2005  
Date Completed: April 9, 2005

Jason Oil Company  
Schwien #2  
NE NW NW Sec. 30-14S-14W  
Russell County, Kansas

KCC  
MAY 0 6 2005  
CONFIDENTIAL

Elevation: 1807' G.L.  
1812' K.B.

- 0 - 836' Shale
- 836 - 863' Anhydrite
- 863 - 1307' Shale & Sand
- 1307 - 2660' Sand & Shale
- 2660 - 3217' Lime & Shale
- 3217' R.T.D.

FORMATION DATA

Anhydrite	836'
Base Anhydrite	863'

Surface Pipe: Set 24#, new, 8 5/8" casing @ 416' with 225 sacks Common, 2% Gel., 3% CC.

Production Pipe: Set 14#, new, 5 1/2" casing @ 3213' with 150 sacks ASC, 2% Gel., 500 gallon WFR/2 flush.

AFFIDAVIT

RECEIVED

STATE OF KANSAS        )  
                                  ) ss:  
COUNTY OF RUSSELL    )

MAY - 9 2005  
KCC WICHITA

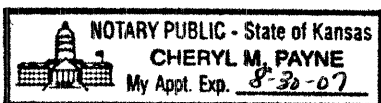
Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 17<sup>th</sup> day of April, 2005.

My Commission Expires:  
August 30, 2007

Cheryl M. Payne  
Cheryl M. Payne, Notary Public





CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 16138

KCC

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 06 2005

SERVICE POINT

Russell

CONFIDENTIAL

DATE	4-9-05	SEC	30	TWP.	14	RANGE	14	CALLED OUT	5:00pm	ON LOCATION	8:00pm	JOB START	12:30AM	JOB FINISH	1:00AM
LEASE	Schwein	WELL #	2	LOCATION	BALTA RD. 5 S				COUNTY	Russell	STATE	KANSAS			
OLD OR NEW	(Circle one) <u>NEW</u>														

CONTRACTOR Vonfeldt Rig 1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3217'

CASING SIZE 5 1/2 DEPTH 3213'

TUBING SIZE 8 5/8 SURFACE DEPTH 412

DRILL PIPE DEPTH \_\_\_\_\_

TOOL LATCH DOWN Plug DEPTH @ 3171

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. \_\_\_\_\_

DISPLACEMENT 77 1/2 / GAL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 SK ASC 2% Gel

500 GAL WFR-2 FLUSH

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 366 HELPER Shane

BULK TRUCK

# 222 DRIVER Keith

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

open packer shoe @ 700'

LAND LATCH DOWN Aug @ 1500' (HELD)

10 SK @ mouse hole

15 SK @ bit hole

THANKS

CHARGE TO: JASON OIL CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Howe Busing

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### WEATHER FORD PLUG & FLOAT EQUIPMENT

MANIFOLD @ \_\_\_\_\_

1 PACKER SHOE @ \_\_\_\_\_

4 CENTRALIZERS @ \_\_\_\_\_

1 LATCH DOWN @ \_\_\_\_\_

Plug ASSY @ \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Doug Budig

PRINTED NAME \_\_\_\_\_

RECEIVED  
MAY  
TOTAL 2005  
KCC WICHITA