

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

JUL 29 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

CONSERVATION DIVISION

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: NCRA

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JUL 29 2005

Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc., Rig #8
License: 5929
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/30/2005</u>	<u>04/13/2005</u>	<u>05/02/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,302-00-00
County: Stafford
C SW SW NW Sec. 30 Twp. 21 S. R. 14 East West
2310 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Stages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: STANDISH Well #: 1-30
Field Name: Bayer West

Producing Formation: LKC
Elevation: Ground: 1950' Kelly Bushing: 1958'
Total Depth: 3900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 817' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALF I WITTA
4-20-07
Chloride content 73,000 ppm Fluid volume 200 bbls
Dewatering method used No free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 06/08/2005
Subscribed and sworn to before me this 8th day of June, 2005
Betty H. Spotswood
Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2006

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

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Side Two

ORIGINAL

Operator Name: F.G. Holl Company, L.L.C. Lease Name: STANDISH Well #: 1-30
Sec. 30 Twp. 21 S. R. 14 County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attachment

List All E. Logs Run:

DIL
MEL/BHCS
CNL/CDL

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Enhr. Producing Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 3538' - 3542' LKC

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STANDISH NO. 1-30
STAFFORD COUNTY, KANSAS

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WICHITA, KS

Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Anhydrite				
Herrington	1863	+95	1873	+85
Winfield	1915	+43	1925	+33
Towanda			1987	-29
Ft. Riley	2016	-58	2025	-67
Florence			2082	-124
B/Florence	2108	-150	2113	-155
Wrefold			2142	-184
Council Grove	2189	-231	2194	-236
Cottonwood	2305	-347	2304	-346
Neva	2368	-410	2371	-413
Red Eagle	2432	-474	2429	-471
Foraker			2473	-515
Wabausee	2610	-652	2604	-646
Root Shale			2677	-719
Stotler			2732	-774
Willard Shale			2758	-800
Tarkio/Elmont	2793	-835	2794	-836
Howard	2934	-976	2936	-978
Topeka			3008	-1050
Heebner	3295	-1337	3295	-1237
Toronto			3305	-1247
Douglas Shale			3326	-1368
Brown Lime	3397	-1439	3397	-1439
Lansing	3408	-1450	3408	-1450
BKC	3635	-1677	3635	-1677
Conglomerate			3649	-1691
Viola	3690	-1732	3688	-1730
Simpson Sh.	3740	-1782	3739	-1781
Simpson Sand			3744	-1786
Arbuckle	3786	-1828	3786	-1828
RTD	3900	-1942	3900	-1942

Mud-Co / Service Mud, Inc.

Operator **FG Holl** County/State **Stafford, KS** Pump **6** x **14** x **60** SPM Casing Program **8 5/8** " @ **-**
 Well **#1-30 Standish** Location _____ GPM **8.4** BPM _____ " @ _____
 Contractor **Duke Drilling #8** Sec **30** TWP **21S** RNG **14W** D.P. **4 1/2** in. **220** FT/MIN R.A. _____ " @ _____
 Stockpoint **Pratt, KS** Date **03/30/05** Engineer **Rick Hughes** Collar **6 1/4** in. **537** ft. **392** FT/MIN R.A. **Total Depth** **3900**

DATE	DEPTH	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip _ Meter _	FILTRATION		FILTRATION ANALYSIS			SAND %	RETORT			L.C.M. #/bbl	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @_F	PV @_F	YP			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
03/30	0																			
04/01	1764	8.8	65	10	29	2/13	7.0	5.6	1	6400	nc		3.1		96.9	0			Move in rig	
04/02	1913	8.9	61	13	32	3/46	7.0	10.4	1	25m	hvy		2.7		97.3	0			Drlg	
04/03	2344	9.5	43	10	20	19/29	7.0	8.8	1	30m	hvy		6.8		93.2	0			DST #2	
04/04	2580	8.6	37	8	4	2/13	11.0	9.2	1	1700	40		2.5		97.5	0			Drlg	
04/05	2939	9.1	47	11	12	21/60	11.0	8.8	1	5100	20		5.4		94.6	0			Drlg	
04/06	3404	9.3	56	14	15	34/68	9.5	10.0	1	5500	40		6.4		93.6	0			Drlg	
04/07	3480	8.9	49	11	18	38/65	9.5	11.4	1	7700	40		3.8		96.2	0			Drlg	
04/08	3480	9.1	46	13	16	15/42	10.0	11.2	1	9000	50		5.2		94.8	0			DST #5	
04/09	3558	9.2	59	12	30	21/39	9.0	10.8	1	11m	100		5.7		94.3	0			DST #7	
04/10	3615	9.1	44	11	16	12/25	10.5	10.8	1	14m	60		4.8		95.2	0			DST #9	
04/11	3740	9.1	52	20	16	14/36	11.0	9.8	1	13m	40		5.6		94.4	0			TOH	
04/12	3797	9.1	54	13	23	18/36	10.5	9.2	1	14m	80		4.8		95.2	1			DST #13	
04/13	3900																		Final, 13 DST's	
																			Log OK	
																			Ran 5 1/2 casing	

MUD-CO / SERVICE MUD INC

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT
C/S Hulls	55		X-Cide 102W	1	271.15			
Caustic Soda	23							
Desco	2							
Drill Pak	8							
Lime	2							
Premium Gel	411							
Salt Clay	10							
Soda Ash #50	24							
Starch	62							
Super Lig	17							
						Total Mud Cost		
						Trucking Cost		
						Trucking surcharge		
						Taxes		
						TOTAL COST		

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TREATMENT REPORT

ORIGINAL

Customer ID	CONFIDENTIAL		Date	4-13-05	
Customer	F.G.Hall		Lease No.		
Lease	Standish		Well #	1-30	
Field Order #	Station	Casing	Depth	County	State
10054	Pratt	5 1/2" 14#/ft.		Stafford	KS.
Type Job	Cement-Long String-New Well			Formation	Legal Description
					30-215-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
5 1/2" 14#/ft.				50 sacks A-Serv. Lite		with 1% D-Air 1, .8% FLA-322, 1/4#/sk.		
Depth	Depth	From	To	Flocele, 10#/sk. Gilsonite.		1.3#/Gal., 8.32#/Gal., 1.77cu.ft./sk.	Max	5 Min.
3899'				150 sacks 50/50 Poz with 4% Gel, 2% CC., 1% Defoamer, 1% FLA.			Min	10 Min.
Volume	Volume	From	To	322, 1/4#/sk. Flocele,		10#/sk. Gilsonite	Avg	15 Min.
95.14 bbl.				13.8#/Gal., 7.1gal./sk.,		1.5cu.ft./sk.	HHP Used	Annulus Pressure
Max Press	Max Press	From	To	Flush			Gas Volume	Total Load
1500 P.S.I.								
Well Connection	Annulus Vol.	From	To					
Plug Cont.								
Plug Depth	Packer Depth	From	To					
3383'								

Customer Representative	Rob Long	Station Manager	Dave Autry	Treater	Clarence R. Messick
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Cement & Float Equipment on location
5:30					Trucks on location and hold safety meeting
4:30					Dulce Drilling start to run Regular Guide Shoe, Shoe joint with insert in collar. Ran Bas fret on pin on jts. #5. Ran turbolizer on jts #2, 4, 6, 7, 8, 9, 10, 11, 12
7:00					Casing in well. Break Circulation with rig mud pump and circulate for 2 1/2 hrs.
9:30	300			5	Start 20 bbl. Salt Flush
	}		20	}	Start 12 bbl. Mud Flush
		32	Start 9 bbl. H ₂ O Spacer		
		37	Start 12 bbl. Super Flush		
		49	Start mix 25 sacks A-Serv. lite cement		
	300		57	5	Start mix 150 sacks 50/50 Poz cement
			97		Stop pumping. Wash pump & lines. Release plug
10:00				7	Start Displacement
10:20	1500		95		Plug down. P.S.I. up
					Release P.S.I. insert held
					Plug rat hole
					Plug mouse hole
					Job Complete
					Thanks, Clarence R. Messick

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



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JUL 29 2005

ORIGINAL

TREATMENT REPORT

Customer ID: CONFIDENTIAL
 Customer: F.G. Holl
 Lease: Standish
 Date: 3-31-05
 Lease No.:
 Well #: 1-30

Field Order #: 10042
 Station: Pratt
 Casing: 8 7/8" 23#/ft.
 Depth: 817'
 County: Stafford
 State: KS.

Type Job: Cement Surface - New Well
 Formation:
 Legal Description: 30-215-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft.	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP	
Depth 817'	Depth	From	To	210 sacks A-CON (common) with 3% C.C., 1/4 #/st. Cell plate	Max		5 Min.	
Volume 52.28 bbl.	Volume	From	To	12.0 #/gal., 15.46 gal./st.	Min		10 Min.	
Max Press 300 P.S.I.	Max Press	From	To	125 sacks common with 2% Gel., 3% C.C., 1/4 #/st. Cell plate	Avg		15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	15.04 #/gal., 6.50 gal./st.	MHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 51 bbl. Fresh H ₂ O	Gas Volume		Total Load	

Customer Representative: Steve Stephens
 Station Manager: Dave Autry
 Treater: Clarence R. Messicht

Service Units	119	228	347	501				
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting
8:30					Dulte Drilling start to run 20, its. 23 #/ft. 8 7/8" casing
9:40					Pipe in well. Break circulation with rig mud pump
9:45	200			4.5	Start 10 bbl. Fresh H ₂ O Pre-Flush
9:47	200		10	4.5	Start mix 210 sacks A-CON (common)
10:05	200		105	4.5	Start to mix 125 sacks common.
10:14			135		Stop pumping. Close head. Release plug. Open head
10:15	200			5	Start Fresh H ₂ O Displacement
10:30	300		51		Plug down. Circulate 15 sacks to the pit
10:32					Shut in head. Release pressure
10:35					Wash up Pump truck
10:45					Job Complete
					Thanks
					Clarence R. Messicht