

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447 API No. 15 - 189-22484-0000  
Name: OXY USA Inc. County: Stevens  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905 660 feet from S N (circle one) Line of Section  
Purchaser: Duke Energy 660 feet from E W (circle one) Line of Section  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200

Contractor: Name: Murfin Drilling Co., Inc. Lease Name: DeCamp B Well #: 1  
License: 30606 Field Name: \_\_\_\_\_  
Wellsite Geologist: Tim Hedrick Producing Formation: Morrow

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04/04/05 04/15/05 06/08/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Elevation: Ground: 3043 Kelly Bushing: 3051  
Total Depth: 6800 Plug Back Total Depth: 6430  
Amount of Surface Pipe Set and Cemented at 1785 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3077  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

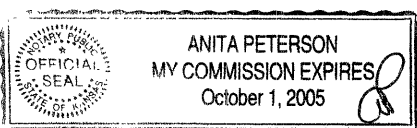
Drilling Fluid Management Plan ALT I w Hm  
(Data must be collected from the Reserve Pit) 4-19-07  
Chloride content 1100 mg/l ppm Fluid volume 1700 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date July 27, 2005  
Subscribed and sworn to before me this 27 day of July  
20 05  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2005

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Side Two

Operator Name: OXY USA Inc. Lease Name: DeCamp B Well #: 1

Sec. 17 Twp. 34 S. R. 35W  East  West County: Stevens

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4288	-1237
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4301	-1250
List All E. Logs Run:	Induction      Neutron	Lansing	4433	-1382
Sonic	Tracer Scan      Microlog	Marmaton	5171	-2120
CBL	Geological Report	Cherokee	5398	-2349
		Morrow	5890	-2839
		Chester	6282	-3231
		St. Genevieve	6556	-3505
		St. Louis	6686	-3635

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1785	C	535	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	10.5	6797	H	245	50/50 poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Est 1165-3077	H	375	50/50 Poz + Additives - Port Collar
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6470-6476, 6490-6494	Acidize - 36 bbls 15% HCL, MCA-FE	
		Frac - 28,700 gls WF130 70QN2, 30,100# 20/40 Sand	
	CIBP @ 6430		
4	6256-6266, 6218-6236	Acidize - 83 bbls 17% HCL-FE	
		Frac - 60,300 gls WF130 70QN2, 90,400# 20/40 Sand	
TUBING RECORD		Liner Run	
Size NA	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/22/05		Producing Method	
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls      Gas-Oil Ratio      Gravity
		611	3.5

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18)*  Other (Specify) \_\_\_\_\_

Customer: OXY USA, INC. **CONFIDENTIAL** Job Number: 2205547994

Well: DeCamp "B" 1		Location (legal): Sec 17 - 34S - 35W		Schlumberger Location: Perryton, TX		Job Start: 2005-Apr-06	
Field:		Formation Name/Type:		Deviation:		Well MD: 1,787 ft	
County: Stevens		State/Province: Kansas		BHP: psi		Well TVD: 1,787 ft	
Well Master: 0630670692		API / UWI:		BHST: 97 °F		BHCT: °F	
Rig Name: MURFIN 25		Drilled For: Gas		Service Via: Land		Pore Press. Gradient: psi/ft	
Offshore Zone:		Well Class: New		Well Type: Development		Casing/Liner:	
Drilling Fluid Type: Bentonite		Max. Density: 9.5 lb/gal		Plastic Viscosity: 34 cp		Depth, Size, Weight, Grade, Thread:	
Service Line: Cementing		Job Type: Cem Surface Casing		Depth: 1767.61		Size: 8.63	
Max. Allowed Tubing Pressure: 1500 psi		Max. Allowed Ann. Pressure: psi		Well/Head Connection: 8 5/8" H&M		Weight: 24	
Service Instructions: CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 535 SK 35-65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 DISPLACE WITH FRESH WATER		Well/Head Connection: 8 5/8" H&M		Depth: 1767.61		Grade: 24	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Depth: 1767.61		Thread: 8RD	
Lift Pressure: 450 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Tubing/Drill Pipe:	
No. Centralizers: Top Plugs: Bottom Plugs: 1		Cement Head Type: Single		Job Scheduled For: 2005-Apr-05 22:00		Arrived on Location: 2005-Apr-06 4:30	
Cement Head Type: Single		Job Scheduled For: 2005-Apr-05 22:00		Arrived on Location: 2005-Apr-06 4:30		Leave Location: 2005-Apr-06 4:30	
Casing Tools:		Squeeze Job:		Shoe Type: Auto-Fill		Squeeze Type:	
Shoe Depth: 1733.31 ft		Tool Type:		Stage Tool Type:		Tool Depth: ft	
Stage Tool Depth: ft		Tail Pipe Size: in		Collar Type:		Tail Pipe Depth: ft	
Collar Depth: ft		Sqz Total Vol: bbl		Treat Down Casing: 110.4 bbl		Displacement: 113 bbl	
Tubing Vol: bbl		Casing Vol: 113 bbl		Annular Vol: 131 bbl		Open Hole Vol: 244 bbl	

Date	Time	Density	Rate	Volume	CMT TREAT PRES	D	D	D	Message
	24 hr clock	lb/gal	bbl/min	bbl	psi	0	0	0	
2005-Apr-06	2:15	8.35	0.0	0.0	0	0	0	0	
2005-Apr-06	2:15	8.35	0.0	0.0	0	0	0	0	
2005-Apr-06	2:15								Start Job
2005-Apr-06	2:15	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:15								Pressure Test Lines
2005-Apr-06	2:15								Start Pumping Spacer
2005-Apr-06	2:15	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:15	8.34	0.0	0.0	5	0	0	0	
2005-Apr-06	2:16	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:17	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:17	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:18	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:19	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:19	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:20	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:21	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:21	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:22	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:23	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:23	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:24	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:25	8.34	0.0	0.0	0	0	0	0	

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUL 29 2005

CONSERVATION DIVISION  
MICHIGAN

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ORIGINAL

Well		Field			Service Date		Customer		Job Number
DeCamp "B" #1					0586-Apr-06		OXY USA, INC.		2205547984
Date	Time	Density	Rate	Volume	CMT TREAT PRES	0	0	0	Message
	24 hr clock	lb/gal	bbt/min	bbt	psi	0	0	0	
2005-Apr-06	2:25	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:26	8.34	0.0	0.0	5	0	0	0	
2005-Apr-06	2:27	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:27	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:28	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:29	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:29	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:30	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:31	8.34	0.0	0.0	0	0	0	0	
2005-Apr-06	2:31	8.35	0.8	0.1	146	0	0	0	
2005-Apr-06	2:32	8.35	0.0	0.1	2518	0	0	0	
2005-Apr-06	2:33	8.35	0.0	0.1	41	0	0	0	
2005-Apr-06	2:33	8.36	5.8	2.1	146	0	0	0	
2005-Apr-06	2:34	8.41	6.0	6.0	151	0	0	0	
2005-Apr-06	2:35	8.41	6.0	10.0	160	0	0	0	
2005-Apr-06	2:35								End Spacer
2005-Apr-06	2:35	9.05	6.1	11.5	169	0	0	0	
2005-Apr-06	2:35								Start Mixing Lead Slurry
2005-Apr-06	2:35	9.31	6.0	12.0	174	0	0	0	
2005-Apr-06	2:35								Reset Total, Vol = 12.09 bbl
2005-Apr-06	2:35	9.35	6.1	12.1	174	0	0	0	
2005-Apr-06	2:35	10.16	6.1	1.9	179	0	0	0	
2005-Apr-06	2:36	12.19	6.2	6.0	206	0	0	0	
2005-Apr-06	2:37	12.29	6.3	10.2	211	0	0	0	
2005-Apr-06	2:37	12.30	6.3	14.4	220	0	0	0	
2005-Apr-06	2:38	12.40	6.0	18.6	201	0	0	0	
2005-Apr-06	2:39	12.26	6.0	22.6	188	0	0	0	
2005-Apr-06	2:39	12.30	6.0	26.6	188	0	0	0	
2005-Apr-06	2:40	12.34	6.0	30.6	188	0	0	0	
2005-Apr-06	2:41	12.36	6.1	34.7	183	0	0	0	
2005-Apr-06	2:41	12.38	6.1	38.8	183	0	0	0	
2005-Apr-06	2:42	12.34	6.1	42.8	179	0	0	0	
2005-Apr-06	2:43	12.39	6.1	46.9	179	0	0	0	
2005-Apr-06	2:43	12.41	6.1	51.0	179	0	0	0	
2005-Apr-06	2:44	12.39	6.1	55.1	179	0	0	0	
2005-Apr-06	2:45	12.27	6.2	59.2	169	0	0	0	
2005-Apr-06	2:45	12.24	6.2	63.3	165	0	0	0	
2005-Apr-06	2:46	12.18	6.2	67.4	165	0	0	0	
2005-Apr-06	2:47	12.30	6.2	71.6	165	0	0	0	
2005-Apr-06	2:47	12.31	6.2	75.7	165	0	0	0	
2005-Apr-06	2:48	12.31	6.2	79.8	165	0	0	0	
2005-Apr-06	2:49	12.27	6.2	84.0	160	0	0	0	
2005-Apr-06	2:49	12.19	6.2	88.1	165	0	0	0	
2005-Apr-06	2:50	12.22	6.2	92.3	165	0	0	0	
2005-Apr-06	2:51	12.25	5.9	96.2	146	0	0	0	
2005-Apr-06	2:51	12.27	5.9	100.2	151	0	0	0	
2005-Apr-06	2:52	12.27	5.9	104.2	151	0	0	0	
2005-Apr-06	2:53	12.26	5.9	108.1	146	0	0	0	
2005-Apr-06	2:53	12.30	5.9	112.0	151	0	0	0	
2005-Apr-06	2:54	12.33	5.9	116.0	151	0	0	0	
2005-Apr-06	2:55	12.33	5.9	119.9	151	0	0	0	
2005-Apr-06	2:55	12.34	5.9	123.8	151	0	0	0	
2005-Apr-06	2:56	12.24	5.9	127.7	156	0	0	0	
2005-Apr-06	2:57	12.06	5.9	131.7	146	0	0	0	

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JUL 27 2005  
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Well		Field		Service Date		Customer			Job Number
DeCamp "B" #1				0596-Apr-06		OXY USA, INC.			2205547894
Date	Time	Density	Rate	Volume	CMT TREAT PRES	0	0	0	Message
	24 hr clock	lb/gal	bbl/min	bbl	psi	0	0	0	
2005-Apr-06	2:57	11.97	5.9	135.6	146	0	0	0	<b>KCC</b> <b>JUL 27 2005</b> <b>CONFIDENTIAL</b>
2005-Apr-06	2:58	12.41	5.9	139.5	156	0	0	0	
2005-Apr-06	2:59	12.49	5.9	143.4	151	0	0	0	
2005-Apr-06	2:59	12.29	5.9	147.3	151	0	0	0	
2005-Apr-06	3:00	12.14	5.9	151.2	151	0	0	0	
2005-Apr-06	3:01	12.08	5.9	155.2	142	0	0	0	
2005-Apr-06	3:01	12.24	5.8	159.1	124	0	0	0	
2005-Apr-06	3:02	12.05	5.9	163.0	128	0	0	0	
2005-Apr-06	3:03	12.40	5.9	167.0	160	0	0	0	
2005-Apr-06	3:03	12.54	5.9	170.9	128	0	0	0	
2005-Apr-06	3:04	12.66	6.2	174.9	183	0	0	0	
2005-Apr-06	3:05	12.49	6.3	179.1	174	0	0	0	
2005-Apr-06	3:05	12.34	5.9	183.2	160	0	0	0	
2005-Apr-06	3:06	12.01	5.9	187.1	151	0	0	0	
2005-Apr-06	3:07	12.08	5.8	191.1	146	0	0	0	
2005-Apr-06	3:07	12.42	5.9	195.0	165	0	0	0	
2005-Apr-06	3:08	12.11	5.8	198.8	133	0	0	0	
2005-Apr-06	3:09	12.23	5.9	202.7	165	0	0	0	
2005-Apr-06	3:09	12.46	5.8	206.6	124	0	0	0	
2005-Apr-06	3:10								
2005-Apr-06	3:10	13.23	4.8	209.0	119	0	0	0	
2005-Apr-06	3:10	13.29	4.8	209.3	119	0	0	0	
2005-Apr-06	3:10								Reset Total, Vol = 209.27 bbl
2005-Apr-06	3:10	13.32	4.8	0.2	114	0	0	0	
2005-Apr-06	3:10								Start Mixing Tail Slurry
2005-Apr-06	3:10	13.42	4.8	0.6	114	0	0	0	
2005-Apr-06	3:11	14.17	4.8	3.8	110	0	0	0	
2005-Apr-06	3:11	14.45	4.8	7.0	96	0	0	0	
2005-Apr-06	3:12	14.57	4.8	10.2	119	0	0	0	
2005-Apr-06	3:13	14.62	5.9	13.6	211	0	0	0	
2005-Apr-06	3:13	14.75	5.3	17.3	179	0	0	0	
2005-Apr-06	3:14	14.62	5.3	20.8	165	0	0	0	
2005-Apr-06	3:15	14.62	5.3	24.3	165	0	0	0	
2005-Apr-06	3:15	14.96	5.3	27.8	165	0	0	0	
2005-Apr-06	3:16	14.95	6.2	31.4	211	0	0	0	
2005-Apr-06	3:17	14.97	5.9	35.4	215	0	0	0	
2005-Apr-06	3:17	14.88	5.9	39.4	215	0	0	0	
2005-Apr-06	3:18	14.85	5.3	43.2	165	0	0	0	
2005-Apr-06	3:19	14.91	5.3	46.7	183	0	0	0	
2005-Apr-06	3:19	15.09	3.6	49.9	101	0	0	0	
2005-Apr-06	3:20	14.96	3.5	52.2	82	0	0	0	
2005-Apr-06	3:20								End Tail Slurry
2005-Apr-06	3:20	14.75	1.3	53.2	60	0	0	0	
2005-Apr-06	3:20								Reset Total, Vol = 53.20 bbl
2005-Apr-06	3:20	13.98	0.0	53.2	-9	0	0	0	
2005-Apr-06	3:21								Drop Top Plug
2005-Apr-06	3:21	13.82	0.0	0.0	-9	0	0	0	
2005-Apr-06	3:21								Start Displacement
2005-Apr-06	3:21	13.76	0.0	0.0	-9	0	0	0	
2005-Apr-06	3:21	10.41	0.0	0.0	-5	0	0	0	
2005-Apr-06	3:21	10.05	0.0	0.0	-5	0	0	0	
2005-Apr-06	3:22	9.86	0.0	0.0	-9	0	0	0	
2005-Apr-06	3:23	9.76	0.0	0.0	-5	0	0	0	
2005-Apr-06	3:23	9.72	0.0	0.0	-5	0	0	0	

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ORIGINAL

Well		Field				Service Date		Customer		Job Number
DeCamp 'B' #1						0596-Apr-06		OXY USA, INC.		2205547994
Date	Time	Density	Rate	Volume	CMT TREAT PRES	0	0	0	Message	
	24 hr clock	lb/gal	bbl/min	bbl	psi	0	0	0	KCC JUL 27 2005	
2005-Apr-06	3:24	9.70	0.0	0.0	0	0	0	0		
2005-Apr-06	3:25	9.68	0.0	0.0	0	0	0	0		
2005-Apr-06	3:25	9.67	0.0	0.0	-5	0	0	0		
2005-Apr-06	3:26	9.63	0.0	0.0	0	0	0	0	CONFIDENTIAL	
2005-Apr-06	3:27	9.54	0.0	0.0	0	0	0	0		
2005-Apr-06	3:27	9.45	0.0	0.0	0	0	0	0		
2005-Apr-06	3:28	9.06	0.0	0.0	0	0	0	0		
2005-Apr-06	3:29	8.96	0.0	0.0	0	0	0	0		
2005-Apr-06	3:29	8.92	3.3	0.3	50	0	0	0		
2005-Apr-06	3:30	8.96	5.5	3.8	105	0	0	0		
2005-Apr-06	3:31	8.45	5.6	7.5	96	0	0	0		
2005-Apr-06	3:31	8.39	5.5	11.2	92	0	0	0		
2005-Apr-06	3:32	8.41	5.6	14.9	96	0	0	0		
2005-Apr-06	3:33	8.38	5.6	18.7	105	0	0	0		
2005-Apr-06	3:33	8.37	5.6	22.4	110	0	0	0		
2005-Apr-06	3:34	8.38	5.7	26.2	124	0	0	0		
2005-Apr-06	3:35	8.37	5.7	30.0	133	0	0	0		
2005-Apr-06	3:35	8.37	5.7	33.9	142	0	0	0		
2005-Apr-06	3:36	8.36	5.8	37.7	160	0	0	0		
2005-Apr-06	3:37	8.36	5.7	41.5	169	0	0	0		
2005-Apr-06	3:37	8.36	5.8	45.3	183	0	0	0		
2005-Apr-06	3:38	8.36	5.8	49.1	201	0	0	0		
2005-Apr-06	3:39	8.36	5.8	53.0	215	0	0	0		
2005-Apr-06	3:39	8.36	5.8	56.9	238	0	0	0		
2005-Apr-06	3:40	8.36	5.8	60.7	252	0	0	0		
2005-Apr-06	3:41	8.36	5.9	64.6	275	0	0	0		
2005-Apr-06	3:41	8.36	5.9	68.5	298	0	0	0		
2005-Apr-06	3:42	8.36	5.9	72.5	320	0	0	0		
2005-Apr-06	3:43	8.36	5.9	76.4	352	0	0	0		
2005-Apr-06	3:43	8.36	6.0	80.4	398	0	0	0		
2005-Apr-06	3:44	8.36	6.0	84.4	398	0	0	0		
2005-Apr-06	3:45	8.36	6.0	88.4	435	0	0	0		
2005-Apr-06	3:45	8.36	6.1	92.4	453	0	0	0		
2005-Apr-06	3:46	8.36	6.1	96.4	485	0	0	0		
2005-Apr-06	3:47	8.36	6.1	100.6	504	0	0	0		
2005-Apr-06	3:48	8.36	2.4	104.1	449	0	0	0		
2005-Apr-06	3:48	8.36	2.4	105.8	453	0	0	0		
2005-Apr-06	3:49	8.36	2.4	107.4	462	0	0	0		
2005-Apr-06	3:50	8.36	2.4	109.0	471	0	0	0		
2005-Apr-06	3:50	8.36	2.4	110.6	481	0	0	0		
2005-Apr-06	3:51	8.36	0.0	111.0	842	0	0	0		
2005-Apr-06	3:52	8.36	0.0	111.0	0	0	0	0		
2005-Apr-06	3:52	8.36	0.0	111.0	0	0	0	0		
2005-Apr-06	3:52								End Displacement	
2005-Apr-06	3:52								Bump Top Plug	
2005-Apr-06	3:52								End Job	
2005-Apr-06	3:52	8.36	0.0	111.0	5	0	0	0		

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Well DeCamp 'B' #1		Field		Service Date 0596-Apr-06		Customer OXY USA, INC.			Job Number 2205547994	
Date	Time 24 hr clock	Density lb/gal	Rate bbl/min	Volume bbl	CMT TREAT PRES psi	0	0	0	Message	
						0	0	0		
<b>Post Job Summary</b>										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
5.5	0	0	6		256	0	10			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density		
800		130	800		bbl			8.34 lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume bbl		
%	256 bbl		110.4 bbl		°F	<input type="checkbox"/> Washed Thru Perfs		To ft		
Customer or Authorized Representative Willimon, Wes			Schlumberger Supervisor Tan, Naveen			<input type="checkbox"/> CirculationLost		<input type="checkbox"/> Job Completed		

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<b>Customer</b> OXY USA, INC.	<b>Job Number</b> 2205548002
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<b>Well</b> DeCamp "B" 1		<b>Location (legal)</b> Sec 18 - 32S - 34W		<b>Schlumberger Location</b> Perryton, TX		<b>Job Start</b> 2005-Apr-16				
<b>Field</b>		<b>Formation Name/Type</b>		<b>Deviation</b>	<b>Bit Size</b> 7.88 in	<b>Well MD</b> 6,800 ft	<b>Well TVD</b> 6,800 ft			
<b>County</b> Seward		<b>State/Province</b> Kansas		<b>BHP</b> psi	<b>BHST</b> 148 °F	<b>BHCT</b> 119 °F	<b>Pore Press. Gradient</b> psi/ft			
<b>Well Master:</b> 0630675875		<b>API / UWI:</b>		<b>Casing/Liner</b>						
<b>Rig Name</b> MURFIN 25	<b>Drilled For</b> Gas	<b>Service Via</b> Land		<b>Depth, ft</b> 6800	<b>Size, in</b> 4.5	<b>Weight, lb/ft</b> 10.5	<b>Grade</b> 			
<b>Offshore Zone</b>		<b>Well Class</b> New	<b>Well Type</b> Development	<b>Tubing/Drill Pipe</b>						
<b>Drilling Fluid Type</b>		<b>Max. Density</b> lb/gal	<b>Plastic Vi. cp</b>	<b>Depth,</b>	<b>Size, in</b>	<b>Weight, lb/ft</b>	<b>Grade</b> 			
<b>Service Line</b> Cementing		<b>Job Type</b> Cem Prod Casing		<b>Perforations/Open Hole</b>						
<b>Max. Allowed Tubing Pressure</b> 2500 psi	<b>Max. Allowed Ann. Pressure</b> psi	<b>WellHead Connection</b> 4 1/2 HSM		<b>Top, ft</b>	<b>Bottom, ft</b>	<b>spf</b>	<b>No. of Shots</b>			
<b>Service Instructions</b> CEMENT 4½" CASING: 20 BBLs CW100 25 SKS 50/50 POZ H FOR RAT & MOUSE HOLES 245 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25%D112+ 0.25 %D65 + 0.25%D46 DISPLACE W/ FRESH WATER							<b>Total Interval</b> ft			
							<b>Diameter</b> in			
							<b>Treat Down</b> Casing	<b>Displacement</b> 106 bbl	<b>Packer Type</b>	<b>Packer Depth</b> ft
							<b>Tubing Vol.</b> bbl	<b>Casing Vol.</b> bbl	<b>Annular Vol.</b> 379 bbl	<b>OpenHole Vol</b> bbl
<b>Casing/Tubing Secured</b> <input type="checkbox"/>		<b>1 Hole Volume Circulated prior to Cementing</b> <input checked="" type="checkbox"/>		<b>Casing Tools</b>		<b>Squeeze Job</b>				
<b>Lift Pressure:</b> 1900 psi		<b>Pipe Rotated</b> <input type="checkbox"/>		<b>Pipe Reciprocated</b> <input checked="" type="checkbox"/>		<b>Shoe Type:</b> Guide	<b>Squeeze Type</b>			
<b>No. Centralizers:</b>		<b>Top Plugs:</b> 1	<b>Bottom Plugs:</b> 1	<b>Shoe Depth:</b> 6797.33 ft		<b>Tool Type:</b>				
<b>Cement Head Type:</b> Double		<b>Job Scheduled For:</b>		<b>Stage Tool Type:</b>		<b>Tool Depth:</b> ft				
<b>Arrived on Location:</b> 2005-Apr-16 15:00		<b>Leave Location:</b> 2005-Apr-16 17:00		<b>Stage Tool Depth:</b> ft		<b>Tail Pipe Size:</b> in				
<b>Collar Type:</b> Float		<b>Collar Depth:</b> 6710 ft		<b>Tail Pipe Depth:</b> ft		<b>Sqz Total Vol:</b> bbl				

Date	Time	Treating Pressure 24 hr clock psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message
2005-Apr-16	11:07	-3750	0.0	-6.25	0.0	0	0	0	
2005-Apr-16	11:07								Stopped Acquisition
2005-Apr-16	15:53								Started Acquisition
2005-Apr-16	16:03	0	0.0	1.00	0.0	0	0	0	
2005-Apr-16	16:03	41	2.5	7.82	0.0	0	0	0	
2005-Apr-16	16:03								test pumper/ circ
2005-Apr-16	16:06	0	0.0	8.31	0.0	0	0	0	
2005-Apr-16	16:09	50	3.0	7.81	0.3	0	0	0	
2005-Apr-16	16:12	5	2.1	4.88	0.5	0	0	0	
2005-Apr-16	16:48								Reset Total, Vol = 0.61 bbl
2005-Apr-16	17:40	0	0.0	8.34	0.0	0	0	0	
2005-Apr-16	17:40								safety meeting
2005-Apr-16	17:40	0	0.0	8.34	0.0	0	0	0	
2005-Apr-16	17:40	0	0.0	8.34	0.0	0	0	0	
2005-Apr-16	17:40								pump chem wash
2005-Apr-16	17:42	0	0.0	8.44	0.0	0	0	0	
2005-Apr-16	17:45	352	6.7	8.35	3.8	0	0	0	
2005-Apr-16	17:48	3127	0.0	8.33	12.6	0	0	0	
2005-Apr-16	17:50	-5	0.0	9.21	12.6	0	0	0	
2005-Apr-16	17:50								Reset Total, Vol = 12.61 bbl
2005-Apr-16	17:50	-5	0.0	10.37	0.0	0	0	0	
2005-Apr-16	17:50								mouse and rat

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 KANSAS CORPORATION COMMISSION

JUL 29 2005  
 CONSERVATION DIVISION  
 WICHITA, KS



**THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY PROVISIONS - PLEASE READ CAREFULLY.**

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions
2. **Definition.**
  - a Schlumberger – Schlumberger Technology Corporation, a Texas corporation.
  - b. Customer – the person, firm or other entity to which equipment and/or services are supplied or provided
  - c. Group – Either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, employees, agents and invitees.
3. **Terms** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30<sup>th</sup> day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this Service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 *et seq.*, Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1061 (A)(3). Irrespective of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer**
  - (a) **Well Conditions; Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells
  - (b) **Chemicals.** The handling and disposal of any chemical, waste or by-product used or generated ("Chemicals") in the performance of the services are the sole responsibility of Customer, who is the owner and generator thereof. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party
  - (c) **Radioactive Sources** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
  - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
  - (a) Schlumberger represents and warrants that all services shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, **NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.**
  - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished shall conform to the quality and specifications represented. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of shipment, whichever occurs first.  
The above warranty does not apply to:
    - (i) products that have been modified and/or subjected to improper handling, storage, installation, operation or maintenance or to any product normally consumed in operation,
    - (ii) any item which is purchased by Schlumberger or furnished by Customer as a component part of a product, or not manufactured by Schlumberger and purchased for Customer except to the extent to which such items are covered by the warranty, if any, of the original manufacturer thereof;
    - (iii) the design on those jobs where Schlumberger prepares shop drawings, tracing drawings or lists from designs furnished by others,
    - (iv) models or samples which are furnished to Customer as illustrations only of the general properties of Schlumberger's products and workmanship,
    - (v) damage to a product caused by abrasive materials, corrosion due to aggressive fluids, lightning, improper voltage supply, mishandling or misapplication
  - (c) Schlumberger's liability under its warranty is expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at its sole option, of products or services which prove to be defective within the warranty period. A Customer claim made pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection and returned to the original F.O.B. point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right

to determine the cause of such defect. Returned products shall become the property of Schlumberger  
**THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.**

8. **INDEMNITIES**
  - (a) **Personnel**
    1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS.
    2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS.
  - (b) **Property**  
 CUSTOMER ASSUMES ALL LIABILITY FOR, AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD THE SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL DAMAGE, LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES THEREOF AND REASONABLE ATTORNEY'S FEES) ARISING IN CONNECTION THEREWITH:
    1. ON ACCOUNT OF LOSS OF AND/OR DAMAGE TO THE CUSTOMER GROUP OR ITS CONTRACTORS' (OTHER THAN SCHLUMBERGER) OR SUBCONTRACTORS' PROPERTY
    2. ON ACCOUNT OF LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (i) IN THE HOLE, (ii) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (iii) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (iv) AS A RESULT OF IMPROPERLY MAINTAINED, PRIVATE ACCESS ROADS TO THE WELLSITE, OR (v) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDED REPLACEMENT COST. WITH RESPECT TO (i) ABOVE, RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.
  - (c) **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS OR DEATH WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUM" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS AGREEMENT, OR THE SOLE OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS OR INVITEES.
  - (d) **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING ALL COSTS, EXPENSES AND ATTORNEY'S FEES) OF EVERY KIND AND CHARACTER, WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, THE UNSEAWORTHINESS OF ANY VESSEL, STRICT LIABILITY OR THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE OF ANY PARTY (EXCLUDING THE GROSS NEGLIGENCE OF SCHLUMBERGER GROUP), ARISING IN CONNECTION HERewith IN FAVOR OF CUSTOMER GROUP OR ITS CONTRACTORS OR SUBCONTRACTORS, SCHLUMBERGER GROUP AND ITS SUBCONTRACTORS OR ANY THIRD PARTY FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6.(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, SURFACE DAMAGE ARISING FROM SUBSURFACE OR SUBSEA DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); OR (vi) SUBSURFACE TRESPASS.
  - (e) **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law
9. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME.
10. **Insurance** Each party, as indemnitor, shall support the indemnity obligations it assumes under Paragraph 8, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability, such insurance shall waive subrogation against and name the indemnitee and its Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger
11. **Limitation of Liability.** Schlumberger's liability, however arising from or in connection with this Contract (whether for breach of contract, negligence, misrepresentation, or otherwise), shall not in any circumstances exceed the full value of the consideration then owed to Schlumberger under this Contract
12. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. This Contract shall be governed by the laws of the state where the services are performed or equipment or products are furnished, except if furnished offshore or on navigable water, Federal Maritime Laws will govern. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

**NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.**

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**ORIGINAL**

Well		Field			Service Date		Customer		Job Number	
DeCamp "B" #1					05106-Apr-16		OXY USA, INC.		2205548002	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbl	0	0	0		
2005-Apr-16	17:51	-5	0.0	11.14	0.0	0	0	0		
2005-Apr-16	17:52								Reset Total, Vol = 0.00 bbl	
2005-Apr-16	17:52	0	0.0	13.94	0.0	0	0	0		
2005-Apr-16	17:54	0	0.0	13.78	0.0	0	0	0		
2005-Apr-16	17:57	0	0.0	11.42	0.0	0	0	0		
2005-Apr-16	18:00	23	0.0	11.26	0.0	0	0	0		
2005-Apr-16	18:00								Reset Total, Vol = 0.00 bbl	
2005-Apr-16	18:00	23	0.0	11.49	0.0	0	0	0		
2005-Apr-16	18:00	23	0.0	12.18	0.0	0	0	0		
2005-Apr-16	18:00								cement	
2005-Apr-16	18:03	330	7.0	14.03	16.8	0	0	0		
2005-Apr-16	18:06	192	6.0	13.81	33.6	0	0	0		
2005-Apr-16	18:09	243	5.7	14.14	51.7	0	0	0		
2005-Apr-16	18:12	-5	0.0	11.66	68.3	0	0	0		
2005-Apr-16	18:13	-5	0.0	8.67	68.3	0	0	0		
2005-Apr-16	18:13								Reset Total, Vol = 68.34 bbl	
2005-Apr-16	18:13								pump out lines	
2005-Apr-16	18:13	0	0.0	8.80	68.3	0	0	0		
2005-Apr-16	18:15	0	0.0	5.17	68.3	0	0	0		
2005-Apr-16	18:18	0	0.0	8.37	68.3	0	0	0		
2005-Apr-16	18:18								displace	
2005-Apr-16	18:18	64	0.0	8.37	68.3	0	0	0		
2005-Apr-16	18:21	69	6.2	8.34	86.2	0	0	0		
2005-Apr-16	18:24	64	6.2	8.34	104.8	0	0	0		
2005-Apr-16	18:27	69	6.2	8.34	123.3	0	0	0		
2005-Apr-16	18:30	233	6.0	8.33	141.6	0	0	0		
2005-Apr-16	18:33	600	6.2	8.34	159.1	0	0	0		
2005-Apr-16	18:36	673	3.0	8.34	172.1	0	0	0		
2005-Apr-16	18:38	1300	0.0	8.34	175.4	0	0	0		
2005-Apr-16	18:38								Bump Plug/Open St.Collar	
2005-Apr-16	18:39	0	0.0	8.34	175.4	0	0	0		
2005-Apr-16	18:40	5	0.0	8.34	175.4	0	0	0		
2005-Apr-16	18:40								floats held	

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**Post Job Summary**

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			6	68	0	20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
1900		700	1300		bbbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	68 bbl	106 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed		
Willimon, Wes			Ousley, John				



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Cementing Service Report

JUL 27 2005

ORIGINAL

Customer: OXY USA, INC.	Job Number: 2205548178
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Well DeCamp 'B' 1		Location (legal) Sec 17 - 34S - 35W		Schlumberger Location Perryton, TX		Job Start 2005-May-05									
Field		Formation Name/Type Chase		Deviation °		Bit Size 7.88 in		Well MD 6,600 ft		Well TVD 6,600 ft					
County Stevens		State/Province Kansas		BHP psi		BHST 113 °F		BHCT °F		Pore Press. Gradient psi/ft					
Well Master: 0630670692		API / UWI:		Casing/Liner											
Rig Name MURFIN 20		Drilled For Gas		Service Via Land		Depth, ft 6600		Size, in 4.5		Weight, lb/ft 10.5		Grade		Thread	
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal		Plastic Vi: cp		Depth, 3100		Size, in 2.375		Weight, lb/ft 4.7		Grade		Thread	
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole											
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		Well/Head Connection 2 3/8 & 2" REG		Top, ft		Bottom, ft		spf		No. of Shots		Total Interval ft	
Service Instructions CEMENT 4 1/2" PORT COLLAR : 20 BBLs CW100 375 SKS 50/50 Poz:H+2%M20+3%M117+ 5 PPS D42+5 PPS D53+0.6 %D112+ 0.25 %D65 + 0.25%D46 DISPLACE W/FRESH WATER												Diameter in			
Treat Down Tubing		Displacement 11.9 bbl		Packer Type Port Collar		Packer Depth 3100 ft		Tubing Vol. 11.9 bbl		Casing Vol. 104.94 bbl		Annular Vol. 32.31 bbl		Open Hole Vol. 104.94 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools				Squeeze Job							
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type							
No. Centralizers:		Top Plugs:		Bottom Plugs:		Shoe Depth: ft		Tool Type:							
Cement Head Type:		Stage Tool Type: port collar		Tool Depth: ft		Stage Tool Depth: 3077 ft		Tail Pipe Size: in							
Job Scheduled For:		Arrived on Location: 2005-May-05 8:00		Leave Location: 2005-May-05 13:00		Collar Type:		Tail Pipe Depth: ft		Collar Depth: ft		Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	SK FLOWMETER RATE bbl/min	SK VOL bbl	0	0	Message					
2005-May-05	9:38	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:38									Start Job					
2005-May-05	9:38	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:38									Pressure Test Lines					
2005-May-05	9:38	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:38	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:38									Start Pumping Water					
2005-May-05	9:38	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:38									Start Pumping Wash					
2005-May-05	9:38	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:39	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:39	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:40	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:40	5	0.0	0.0	8.27	0.1	N/A	0	0						
2005-May-05	9:41	5	0.0	0.0	8.26	0.1	N/A	0	0						
2005-May-05	9:41	1520	0.0	0.0	8.33	0.0	N/A	0	0						
2005-May-05	9:42	3694	0.0	0.0	8.33	0.0	N/A	0	0						
2005-May-05	9:42	3543	0.0	0.0	8.33	0.0	N/A	0	0						
2005-May-05	9:42	3534	0.0	0.0	8.33	0.0	N/A	0	0						
2005-May-05	9:42									PRESSURE TEST PORT COLLAR					
2005-May-05	9:43	3447	0.0	0.0	8.33	0.0	N/A	0	0						

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CONSERVATION DIVISION WICHITA, KS

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Well		Field			Service Date		Customer		Job Number	
DeCamp 'B' #1					05125-May-05		OXY USA, INC.		2205548178	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	SK FLOWMETER RATE	SK VOL	0	Message	
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0		
2005-May-05	9:43	3278	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:44	5	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:44	5	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:45	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:45	41	0.0	0.0	8.33	0.2	N/A	0		
2005-May-05	9:46	737	0.0	0.0	8.33	0.5	N/A	0		
2005-May-05	9:46	1016	0.0	0.0	8.32	0.2	N/A	0		
2005-May-05	9:47	540	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:47	5	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:48	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:48	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:49	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:49	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:50	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:50	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:51	9	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:51	407	0.0	0.0	8.32	0.9	N/A	0		
2005-May-05	9:52	879	0.0	0.0	8.33	0.2	N/A	0		
2005-May-05	9:52	1382	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	9:53	1451	0.0	0.0	8.32	0.0	N/A	0		
2005-May-05	9:53	1341	0.0	0.1	8.33	0.0	N/A	0		
2005-May-05	9:54	1424	0.0	0.1	8.33	0.0	N/A	0		
2005-May-05	9:54	751	0.0	0.1	8.33	0.0	N/A	0		
2005-May-05	9:55	9	0.0	0.1	8.33	0.0	N/A	0		
2005-May-05	9:55	9	0.0	0.1	8.32	0.0	N/A	0		
2005-May-05	9:56	266	1.1	0.2	8.32	1.1	N/A	0		
2005-May-05	9:56	897	0.3	0.4	8.32	0.4	N/A	0		
2005-May-05	9:57	1332	0.5	0.6	8.32	0.6	N/A	0		
2005-May-05	9:57	1469	0.0	0.6	8.32	0.0	N/A	0		
2005-May-05	9:58	1424	0.0	0.6	8.33	0.0	N/A	0		
2005-May-05	9:58	1488	0.0	0.6	8.32	0.0	N/A	0		
2005-May-05	9:59	1437	0.0	0.6	8.33	0.0	N/A	0		
2005-May-05	9:59								Reset Total, Vol = 0.63 bbl	
2005-May-05	9:59	1424	0.0	0.6	8.33	0.0	N/A	0		
2005-May-05	9:59	659	0.0	0.0	8.32	0.0	N/A	0		
2005-May-05	10:00	311	0.0	0.0	8.32	0.0	N/A	0		
2005-May-05	10:00	266	0.0	0.0	8.32	0.0	N/A	0		
2005-May-05	10:01	110	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	10:01	78	0.0	0.0	8.33	0.0	N/A	0		
2005-May-05	10:02	325	1.8	0.4	8.32	1.8	N/A	0		
2005-May-05	10:02	343	1.9	1.4	8.32	1.9	N/A	0		
2005-May-05	10:03	330	1.9	2.3	8.32	1.9	N/A	0		
2005-May-05	10:03	339	1.9	3.3	8.32	1.9	N/A	0		
2005-May-05	10:04	348	1.9	4.2	8.32	2.0	N/A	0		
2005-May-05	10:04	357	1.9	5.2	8.32	1.9	N/A	0		
2005-May-05	10:05	371	1.9	6.2	8.34	2.0	N/A	0		
2005-May-05	10:05	362	1.9	7.1	8.34	2.0	N/A	0		
2005-May-05	10:06	375	1.9	8.1	8.34	1.9	N/A	0		
2005-May-05	10:06	380	1.9	9.1	8.33	1.9	N/A	0		
2005-May-05	10:07	394	1.9	10.0	8.33	1.9	N/A	0		
2005-May-05	10:07	407	1.9	11.0	8.32	1.9	N/A	0		
2005-May-05	10:08	394	1.9	11.9	8.32	2.0	N/A	0		
2005-May-05	10:08	412	1.9	12.9	8.33	1.9	N/A	0		
2005-May-05	10:09	421	1.9	13.9	8.32	1.9	N/A	0		

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Well		Field			Service Date		Customer		Job Number
DeCamp 'B' #1					05125-May-05		OXY USA, INC.		2205548178
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	SK FLOWMETER RATE	SK VOL	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2005-May-05	10:09	517	2.4	15.0	8.32	2.4	N/A	0	
2005-May-05	10:10								End Water
2005-May-05	10:10	504	2.4	15.8	8.32	2.5	N/A	0	
2005-May-05	10:10	531	2.3	16.2	8.32	2.2	N/A	0	
2005-May-05	10:10	513	2.5	17.4	8.32	2.6	N/A	0	
2005-May-05	10:11	513	2.5	18.6	8.32	2.5	N/A	0	
2005-May-05	10:11	504	2.5	19.9	8.31	2.2	N/A	0	
2005-May-05	10:12	513	2.5	21.1	8.32	2.6	N/A	0	
2005-May-05	10:12	508	2.5	22.4	8.31	2.4	N/A	0	
2005-May-05	10:13	494	2.5	23.6	8.31	2.7	N/A	0	
2005-May-05	10:13	494	2.5	24.8	8.31	2.5	N/A	0	
2005-May-05	10:13								End Wash
2005-May-05	10:13	499	2.5	25.1	8.31	2.6	N/A	0	
2005-May-05	10:13	499	2.5	25.1	8.31	2.6	N/A	0	
2005-May-05	10:13								Start Pumping Spacer
2005-May-05	10:13	481	2.5	25.2	8.31	2.7	N/A	0	
2005-May-05	10:13								Reset Total, Vol = 25.17 bbl
2005-May-05	10:14	494	2.5	0.9	8.32	2.4	N/A	0	
2005-May-05	10:14	485	2.5	2.1	8.28	2.6	N/A	0	
2005-May-05	10:15	494	2.5	3.4	8.28	2.5	N/A	0	
2005-May-05	10:15	485	2.5	4.6	8.27	2.5	N/A	0	
2005-May-05	10:16								Reset Total, Vol = 5.49 bbl
2005-May-05	10:16	462	2.5	5.5	9.44	2.4	N/A	0	
2005-May-05	10:16	449	2.5	0.1	9.58	2.3	N/A	0	
2005-May-05	10:16								Start Cement Slurry
2005-May-05	10:16								End Spacer
2005-May-05	10:16	467	2.5	0.2	9.72	2.3	N/A	0	
2005-May-05	10:16	435	2.5	0.4	10.02	2.1	N/A	0	
2005-May-05	10:16	366	2.5	1.6	12.25	1.9	N/A	0	
2005-May-05	10:17	403	2.5	2.9	12.68	1.9	N/A	0	
2005-May-05	10:17	316	2.5	4.1	13.82	2.0	N/A	0	
2005-May-05	10:18	179	2.5	5.4	15.18	1.2	N/A	0	
2005-May-05	10:18	133	2.5	6.6	15.20	1.2	N/A	0	
2005-May-05	10:19	105	2.5	7.8	14.68	1.4	N/A	0	
2005-May-05	10:19	96	2.5	9.1	14.15	1.4	N/A	0	
2005-May-05	10:20	101	2.5	10.3	13.70	1.7	N/A	0	
2005-May-05	10:20	96	2.5	11.6	14.23	1.7	N/A	0	
2005-May-05	10:21	82	2.5	12.8	13.39	1.9	N/A	0	
2005-May-05	10:21	92	2.5	14.0	15.03	2.0	N/A	0	
2005-May-05	10:22	92	2.5	15.3	15.14	2.1	N/A	0	
2005-May-05	10:22	96	2.5	16.5	14.48	2.2	N/A	0	
2005-May-05	10:23	96	2.5	17.8	14.82	2.1	N/A	0	
2005-May-05	10:23	92	2.5	19.0	15.07	2.1	N/A	0	
2005-May-05	10:24	96	2.5	20.2	15.11	1.6	N/A	0	
2005-May-05	10:24	96	2.5	21.5	14.54	1.6	N/A	0	
2005-May-05	10:25	92	2.5	22.7	13.83	1.5	N/A	0	
2005-May-05	10:25	92	2.5	24.0	13.20	1.5	N/A	0	
2005-May-05	10:26	101	2.5	25.2	14.33	1.4	N/A	0	
2005-May-05	10:26	96	3.2	26.5	13.84	1.5	N/A	0	
2005-May-05	10:27	101	3.2	28.1	13.96	1.4	N/A	0	
2005-May-05	10:27	96	3.2	29.7	13.96	1.4	N/A	0	
2005-May-05	10:28	96	3.2	31.3	13.89	1.4	N/A	0	
2005-May-05	10:28	96	3.2	32.8	13.76	1.4	N/A	0	
2005-May-05	10:29	96	3.2	34.4	13.62	1.4	N/A	0	

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Well		Field			Service Date		Customer		Job Number	
DeCamp 'B' #1					05125-May-05		OXY USA, INC.		2205548178	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	SK FLOWMETER RATE	SK VOL	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2005-May-05	10:29	96	3.2	36.0	13.76	1.4	N/A	0		
2005-May-05	10:30	101	3.2	37.6	14.12	1.4	N/A	0		
2005-May-05	10:30	101	3.2	39.2	13.89	1.4	N/A	0		
2005-May-05	10:31	96	3.2	40.8	13.61	1.5	N/A	0		
2005-May-05	10:31	101	3.1	42.4	14.01	1.5	N/A	0		
2005-May-05	10:32	96	3.2	44.0	14.00	1.6	N/A	0		
2005-May-05	10:32	92	3.1	45.5	13.46	1.7	N/A	0		
2005-May-05	10:33	96	3.2	47.1	14.70	1.8	N/A	0		
2005-May-05	10:33	96	3.2	48.7	13.75	1.8	N/A	0		
2005-May-05	10:34	96	3.2	50.3	14.49	1.8	N/A	0		
2005-May-05	10:34	92	3.1	51.9	13.24	1.8	N/A	0		
2005-May-05	10:35	78	4.0	53.4	14.19	1.8	N/A	0		
2005-May-05	10:35	105	4.4	55.7	13.82	1.7	N/A	0		
2005-May-05	10:36	96	3.3	57.7	13.56	1.7	N/A	0		
2005-May-05	10:36	101	4.2	59.8	13.81	1.8	N/A	0		
2005-May-05	10:37	96	4.2	61.9	13.27	1.7	N/A	0		
2005-May-05	10:37	96	4.2	64.0	13.28	1.7	N/A	0		
2005-May-05	10:38	92	4.2	66.1	13.49	1.6	N/A	0		
2005-May-05	10:38	96	4.2	68.2	12.96	1.7	N/A	0		
2005-May-05	10:39	96	4.2	70.3	13.92	1.7	N/A	0		
2005-May-05	10:39	96	4.2	72.4	13.87	1.6	N/A	0		
2005-May-05	10:40	96	4.2	74.4	13.75	1.6	N/A	0		
2005-May-05	10:40	96	4.2	76.5	13.46	1.7	N/A	0		
2005-May-05	10:41	96	4.2	78.7	13.78	1.6	N/A	0		
2005-May-05	10:41	101	4.2	80.8	13.94	1.6	N/A	0		
2005-May-05	10:42	101	4.2	82.9	13.85	1.6	N/A	0		
2005-May-05	10:42	101	4.2	85.0	14.55	1.5	N/A	0		
2005-May-05	10:43	96	4.2	87.1	13.40	1.6	N/A	0		
2005-May-05	10:43	101	4.2	89.2	13.26	1.6	N/A	0		
2005-May-05	10:44	105	4.2	91.3	14.46	1.6	N/A	0		
2005-May-05	10:44	96	4.2	93.4	14.11	1.6	N/A	0		
2005-May-05	10:45	96	4.2	95.5	13.06	1.5	N/A	0		
2005-May-05	10:45	105	4.2	97.5	14.00	1.7	N/A	0		
2005-May-05	10:46	96	4.2	99.6	13.99	1.6	N/A	0		
2005-May-05	10:46	96	4.2	101.7	13.35	1.6	N/A	0		
2005-May-05	10:47	101	4.2	103.8	14.17	1.7	N/A	0		
2005-May-05	10:47	96	4.2	105.9	14.24	1.7	N/A	0		
2005-May-05	10:48	101	4.2	108.0	14.05	1.7	N/A	0		
2005-May-05	10:48	101	4.2	110.1	14.26	1.6	N/A	0		
2005-May-05	10:49	101	4.2	112.2	13.91	1.6	N/A	0		
2005-May-05	10:49	101	4.2	114.3	14.39	1.6	N/A	0		
2005-May-05	10:50	96	4.2	116.4	13.62	1.6	N/A	0		
2005-May-05	10:50	101	4.2	118.5	14.32	1.6	N/A	0		
2005-May-05	10:51	92	4.2	120.6	13.39	1.6	N/A	0		
2005-May-05	10:51	101	4.2	122.7	13.82	1.6	N/A	0		
2005-May-05	10:52	101	4.2	124.8	14.07	1.6	N/A	0		
2005-May-05	10:52	101	4.2	126.9	14.04	1.6	N/A	0		
2005-May-05	10:53	105	4.2	129.0	13.97	1.6	N/A	0		
2005-May-05	10:53	105	4.2	131.1	13.96	1.5	N/A	0		
2005-May-05	10:54	105	4.2	133.2	13.98	1.6	N/A	0		
2005-May-05	10:54	101	4.2	135.3	13.85	1.5	N/A	0		
2005-May-05	10:55	101	4.2	137.4	13.52	1.5	N/A	0		
2005-May-05	10:55	96	4.3	139.5	13.08	1.5	N/A	0		
2005-May-05	10:56	105	4.2	141.6	14.06	1.4	N/A	0		

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Well		Field	Service Date		Customer			Job Number	
DeCamp 'B' #1			05125-May-05		OXY USA, INC.			2205548178	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	SK FLOWMETER RATE	SK VOL	0	Message
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2005-May-05	10:56	101	4.2	143.7	14.21	1.4	N/A	0	<b>KCC</b> <b>JUL 27 2005</b> <b>CONFIDENTIAL</b>
2005-May-05	10:57	101	4.2	145.8	13.36	1.5	N/A	0	
2005-May-05	10:57	105	4.2	147.9	13.82	1.5	N/A	0	
2005-May-05	10:58	101	4.2	150.0	13.82	1.5	N/A	0	
2005-May-05	10:58	101	4.2	152.1	13.49	1.5	N/A	0	
2005-May-05	10:59	101	4.2	154.2	13.67	1.6	N/A	0	
2005-May-05	10:59	101	4.2	156.3	13.79	1.5	N/A	0	
2005-May-05	11:00	101	4.2	158.4	13.90	1.5	N/A	0	
2005-May-05	11:00	101	4.2	160.4	13.97	1.6	N/A	0	
2005-May-05	11:01	105	4.2	162.5	14.11	1.7	N/A	0	
2005-May-05	11:01	101	4.2	164.6	14.41	1.8	N/A	0	
2005-May-05	11:02	92	4.2	166.7	13.21	1.9	N/A	0	
2005-May-05	11:02	96	4.2	168.8	13.53	1.9	N/A	0	
2005-May-05	11:03	101	4.2	170.9	14.12	2.0	N/A	0	
2005-May-05	11:03	101	4.2	173.0	14.28	1.9	N/A	0	
2005-May-05	11:04	96	4.2	175.2	13.06	1.9	N/A	0	
2005-May-05	11:04	101	4.2	177.3	14.01	1.9	N/A	0	
2005-May-05	11:05	96	4.2	179.4	13.39	1.9	N/A	0	
2005-May-05	11:05	96	4.2	181.5	13.35	2.1	N/A	0	
2005-May-05	11:06	92	4.2	183.6	12.75	1.9	N/A	0	
2005-May-05	11:06	101	4.2	185.7	13.95	2.0	N/A	0	
2005-May-05	11:07	96	4.2	187.7	13.24	2.0	N/A	0	
2005-May-05	11:07	101	4.2	189.8	13.59	2.0	N/A	0	
2005-May-05	11:08	101	4.2	191.9	14.22	2.0	N/A	0	
2005-May-05	11:08	101	4.2	194.0	14.20	1.9	N/A	0	
2005-May-05	11:09	92	4.2	196.1	13.24	1.9	N/A	0	
2005-May-05	11:09	96	4.2	198.2	13.09	1.9	N/A	0	
2005-May-05	11:10	101	4.2	200.3	13.68	1.9	N/A	0	
2005-May-05	11:10	114	4.2	202.4	13.55	1.9	N/A	0	
2005-May-05	11:11	124	4.2	204.5	13.59	1.9	N/A	0	
2005-May-05	11:11	82	4.2	206.6	10.36	1.6	N/A	0	
2005-May-05	11:12	82	4.2	208.7	8.32	1.8	N/A	0	
2005-May-05	11:12	87	4.2	210.6	8.31	1.9	N/A	0	
2005-May-05	11:12							End Cement Slurry	
2005-May-05	11:12	82	4.2	210.7	8.31	1.9	N/A	0	
2005-May-05	11:12							Start Displacement	
2005-May-05	11:12							Reset Total, Vol = 210.78 bbl	
2005-May-05	11:12	87	4.2	210.8	8.31	1.9	N/A	0	
2005-May-05	11:13	87	4.2	2.1	8.31	1.7	N/A	0	
2005-May-05	11:13	87	4.2	4.2	8.31	1.6	N/A	0	
2005-May-05	11:14	87	4.2	6.3	8.30	1.5	N/A	0	
2005-May-05	11:14	87	4.2	8.4	8.30	1.6	N/A	0	
2005-May-05	11:15	87	4.2	10.5	8.30	1.3	N/A	0	
2005-May-05	11:15	87	4.2	12.6	8.30	1.2	N/A	0	
2005-May-05	11:16	87	4.2	14.7	8.31	0.9	N/A	0	
2005-May-05	11:16	87	4.2	16.8	8.31	0.9	N/A	0	
2005-May-05	11:17	87	4.2	18.9	8.31	0.7	N/A	0	
2005-May-05	11:17	82	4.2	21.0	8.31	0.6	N/A	0	
2005-May-05	11:18	87	4.2	23.1	8.30	0.4	N/A	0	
2005-May-05	11:18	87	4.2	25.2	8.30	0.2	N/A	0	
2005-May-05	11:19	41	1.0	26.6	8.30	0.2	N/A	0	
2005-May-05	11:19	87	1.0	27.1	8.31	0.2	N/A	0	
2005-May-05	11:20	23	1.2	27.6	8.37	2.0	N/A	0	
2005-May-05	11:20	27	0.5	28.3	8.47	1.3	N/A	0	

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Well		Field			Service Date		Customer		Job Number	
DeCamp 'B' #1					05125-May-05		OXY USA, INC.		2205548178	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	SK FLOWMETER RATE	SK VOL	0	Message	
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0		
2005-May-05	11:21	92	0.0	28.3	8.45	0.0	N/A	0	KCC JUL 27 2005 CONFIDENTIAL	
2005-May-05	11:21	23	0.0	28.3	8.41	0.0	N/A	0		
2005-May-05	11:22	41	0.0	28.3	8.41	0.0	N/A	0		
2005-May-05	11:22	41	3.9	29.0	8.31	4.1	N/A	0		
2005-May-05	11:23	27	0.0	29.2	8.34	0.0	N/A	0		
2005-May-05	11:23	92	0.0	29.2	8.34	0.7	N/A	0		
2005-May-05	11:24	92	1.0	29.4	8.34	0.1	N/A	0		
2005-May-05	11:24	27	3.9	30.2	8.38	0.0	N/A	0		
2005-May-05	11:25	92	1.0	31.0	8.38	0.1	N/A	0		
2005-May-05	11:25	55	2.3	31.9	8.37	0.1	N/A	0		
2005-May-05	11:26	37	0.8	32.3	8.38	0.0	N/A	0		
2005-May-05	11:26	37	0.0	32.6	-3.14	0.0	N/A	0		
2005-May-05	11:27	37	1.7	32.7	8.34	3.0	N/A	0		
2005-May-05	11:27	41	0.0	33.4	8.35	5.9	N/A	0		
2005-May-05	11:28	41	0.0	33.4	8.52	4.1	N/A	0		
2005-May-05	11:28	41	0.0	33.4	8.38	4.2	N/A	0		
2005-May-05	11:29	41	0.0	33.4	8.48	1.0	N/A	0		
2005-May-05	11:29	41	0.0	33.4	8.36	6.0	N/A	0		
2005-May-05	11:30	41	0.0	33.4	8.41	0.1	N/A	0		
2005-May-05	11:30	41	0.0	33.4	8.35	0.0	N/A	0		
2005-May-05	11:31	23	0.0	33.4	8.35	0.0	N/A	0		
2005-May-05	11:31	92	0.0	33.4	8.34	0.0	N/A	0		
2005-May-05	11:32	174	0.0	33.4	8.35	0.7	N/A	0		
2005-May-05	11:32	215	0.7	33.5	8.32	0.8	N/A	0		
2005-May-05	11:33	229	0.7	33.8	8.31	0.6	N/A	0		
2005-May-05	11:33	73	0.1	34.1	8.31	1.7	N/A	0		
2005-May-05	11:34	151	0.0	34.1	8.31	0.0	N/A	0		
2005-May-05	11:34	142	0.0	34.1	8.31	0.0	N/A	0		
2005-May-05	11:35	142	0.0	34.1	8.31	0.0	N/A	0		
2005-May-05	11:35	142	0.0	34.1	8.31	0.0	N/A	0		
2005-May-05	11:35								End Displacement	
2005-May-05	11:35	146	0.0	34.1	8.31	0.0	N/A	0		
2005-May-05	11:36								PSI TEST COLLAR	
2005-May-05	11:36	146	0.0	34.1	8.31	0.0	N/A	0		
2005-May-05	11:36								Reset Total, Vol = 34.12 bbl	
2005-May-05	11:36	146	0.0	34.1	8.31	0.0	N/A	0		
2005-May-05	11:36	266	0.0	0.0	8.31	0.4	N/A	0		
2005-May-05	11:36	906	0.0	0.0	8.31	0.2	N/A	0		
2005-May-05	11:37	1570	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:37	1474	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:38	1515	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:38	668	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:39	14	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:39	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:40	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:40	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:41	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:41	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:42	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:42	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:43	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:43	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:44	23	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:44	23	0.0	0.0	8.31	0.0	N/A	0		



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Well		Field			Service Date		Customer		Job Number	
DeCamp 'B' #1					05125-May-05		OXY USA, INC.		2205548178	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	SK FLOWMETER RATE	SK VOL	0	Message	
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0		
2005-May-05	11:45	27	0.0	0.0	8.31	0.0	N/A	0	<b>KCC</b> <b>JUL 27 2005</b> <b>CONFIDENTIAL</b>	
2005-May-05	11:45	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:46	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:46	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:47	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:47	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:48	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:48	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:49	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:49	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:50	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:50	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:51	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:51								REVERSE OUT	
2005-May-05	11:51								Reset Total, Vol = 0.00 bbl	
2005-May-05	11:51	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:51	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:51	27	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:52	211	0.0	0.0	8.31	0.0	N/A	0		
2005-May-05	11:52	233	0.0	0.0	8.31	0.1	N/A	0		
2005-May-05	11:53	476	0.0	0.0	8.31	1.9	N/A	0		
2005-May-05	11:53	471	2.0	0.4	8.31	1.9	N/A	0		
2005-May-05	11:54	494	1.9	1.4	8.31	2.0	N/A	0		
2005-May-05	11:54	508	2.0	2.4	8.31	1.9	N/A	0		
2005-May-05	11:55	517	2.0	3.4	8.31	1.9	N/A	0		
2005-May-05	11:55	517	2.0	4.3	8.31	2.0	N/A	0		
2005-May-05	11:56	508	2.0	5.3	8.31	2.0	N/A	0		
2005-May-05	11:56	536	2.0	6.3	8.31	1.9	N/A	0		
2005-May-05	11:57	545	1.9	7.2	8.31	1.9	N/A	0		
2005-May-05	11:57	499	1.9	8.2	8.31	2.0	N/A	0		
2005-May-05	11:58	389	1.9	9.2	8.32	1.9	N/A	0		
2005-May-05	11:58	307	2.0	10.2	8.32	2.0	N/A	0		
2005-May-05	11:59	256	2.0	11.1	8.32	2.0	N/A	0		
2005-May-05	11:59	252	2.0	12.1	8.32	2.0	N/A	0		
2005-May-05	12:00	243	2.0	13.1	8.32	2.0	N/A	0		
2005-May-05	12:00	224	1.9	14.1	8.32	2.0	N/A	0		
2005-May-05	12:01	224	2.0	15.0	8.32	2.1	N/A	0		
2005-May-05	12:01	215	1.9	16.0	8.32	2.0	N/A	0		
2005-May-05	12:02	224	2.0	17.0	8.32	2.0	N/A	0		
2005-May-05	12:02	229	1.9	18.0	8.32	2.0	N/A	0		
2005-May-05	12:03	229	1.9	18.9	8.32	2.0	N/A	0		
2005-May-05	12:03	206	2.0	19.9	8.31	2.0	N/A	0		
2005-May-05	12:04	197	1.9	20.9	8.31	2.0	N/A	0		
2005-May-05	12:04	201	1.9	21.9	8.31	2.0	N/A	0		
2005-May-05	12:05	-9	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:05	14	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:06	23	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:06	23	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:07	23	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:07	23	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:08	23	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:08	23	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:08	23	0.0	22.7	8.31	0.0	N/A	0		
2005-May-05	12:08								Reset Total, Vol = 22.67 bbl	

Well		Field		Service Date		Customer		Job Number	
DeCamp 'B' #1				05125-May-05		OXY USA, INC.		2205548178	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	SK FLOWMETER RATE	SK VOL	0	Message
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2005-May-05	12:09	719	0.3	0.3	8.31	0.3	N/A	0	<div style="font-size: 2em; font-weight: bold;">KCC</div> <div style="font-size: 1.5em; font-weight: bold;">JUL 27 2005</div> <div style="font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>
2005-May-05	12:09	1405	0.7	0.5	8.31	0.6	N/A	0	
2005-May-05	12:10	1488	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:10	1483	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:11	9	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:11	18	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:12	18	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:12	18	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:13	23	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:13	23	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:14	23	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:14	18	0.0	0.6	8.31	0.0	N/A	0	
2005-May-05	12:14								
2005-May-05	12:14	18	0.0	0.6	8.31	0.0	N/A	0	

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
2	0	0	3	103.5	0	30			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
600		200				bbf	lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume	bbf		
%	103.5 bbl	11.9 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input checked="" type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Fillpot, Greg			Gonzales, Paul						