

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30253
 Name: CYCLONE PETROLEUM, INC.
 Address: 1030 W. Main
 City/State/Zip: Jenks, OK 74037
 Purchaser: Ashton
 Operator Contact Person: James Haver **RECEIVED**
 Phone: (918) 291-3200
 Contractor: Name: Sumit Drilling **JUN 14 2004**
 License: 30141 **KCC WICHITA**
 Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/30/03 10-5-03 1/10/04

Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 191-22414-00-00

County: SUMNER

~~SE~~ ~~NW~~ ~~NE~~ ~~SW~~ SE Sec. 11 Twp. 35S S. R. 2 East West

1400 feet from S N (circle one) Line of Section
1400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: STALNAKER Well #: 11

Field Name: MURPHY

Producing Formation: Stalnaker

Elevation: Ground: 1205' Kelly Bushing: 1215

Total Depth: 2890 Plug Back Total Depth: --

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALT I WITHIN
4-20-09*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

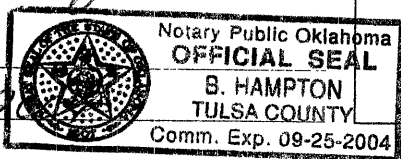
Signature: _____

Title: President Date: 6-9-04

Subscribed and sworn to before me this 9th day of June, 19 2004

Notary Public: B. Hampton

Date Commission Expires: 9-25-2004



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: CYCLONE PETROLEUM, INC. Lease Name: STALNAKER Well #: 11
 Sec. 11 Twp. 35 S. R. 2 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Dual Porosity Log

RECEIVED
JUN 14 2004
KCC WICHITA

Name	Top	Datum
Severy Lime	1430-1500	
Severy Sand	1525-1550	
Topeka Lime	1650	
Top Hoover	1900	
Base Hoover	2170	
Douglas	2185	
Itan Lime	2292	
Stalnaker	2340	
Layton	2780	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75"	8.625	24#	252	Class A	150	Caclz 3%/Flocele
Production	7 7/8	4 1/4	11.5#	2890/2863	Class A	200	Gel 2%/Caclz 2% Kol-Seal 4#/Sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2784 1/2 - 2785 1/2		
3	2786 - 2787		
2	Cast Iron Bridge Plug @ 2740		
	Perforate 2361-62		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2330		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/14 1-11-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	50	2		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4984

Date 10-6-03	Customer Order No.	Sect. 11	Twp. 35S	Range 2E	Truck Called Out 10-5 7:00 PM	On Location 10-5 10:30 PM	Job Began 1:35 AM	Job Completed 2:20 AM
Owner Cyclone Petroleum Inc.		Contractor Summit Drlg. Co.			Charge To Cyclone Petroleum INC.			
Mailing Address 1030 W. MAIN		City Jenks			State Oklahoma 74037			
Well No. & Form STALNAKER #11		Place Sumner		County 7		State KANSAS		
Depth of Well 2890'	Depth of Job 2863'	Casing (New)	Size 4 1/2	Weight 11.60 #	Size of Hole Amt. and Kind of Cement 7 8	Cement Left in casing by 200 SKS	Request (Necessity)	0' feet
Kind of Job Longstring ✓					Drillpipe	(Rotary)	Truck No. #21	

Price Reference No.	#1
Price of Job	665.00
Second Stage	
Mileage 807	180.00
Other Charges	
Total Charges	845.00

Remarks **Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation with 15 BBL fresh water. Mixed 200 SKS Regular Cement with 2% Gel, 2% CaCl₂, 4# KOL-SEAL Per/sk. Shut down. wash out Pump & Lines. Release Plug. Displace with 44.25 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Check float. float Held. Shut casing in @ 0 PSI. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.**

Cementer **Kevin McCoy**
 Helper **Mike, Justin** District **EUREKA** State **Ks**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You x **Called By Don Jenkins**
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
200 SKS	Regular Class "A" Cement	7.75	1550.00
375 #	Gel 2%	9.50	35.63
375 #	CaCl₂ 2%	.35	131.25
800 #	KOL-SEAL 4# per/sk	.30	240.00
RECEIVED KANSAS CORPORATION COMMISSION APR 18 2007 CONSERVATION DIVISION WICHITA, KS			
6	4 1/2 x 7 3/8 Centralizers	26.00	156.00
2	4 1/2 Cement Baskets	100.00	200.00
1	4 1/2 Flapper Valve Float Shoe	110.50	110.50
1	4 1/2 Top Rubber Plug	35.00	35.00
Plugs	200 SKS Handling & Dumping	.50	100.00
	9.4 TONS Mileage	.80	601.60
	Sub Total		4004.98
	Discount		
Delivered by Truck No. #22	Sales Tax	5.3%	212.26
Delivered from EUREKA	Total		4217.24
Signature of operator Kevin McCoy			

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4986

Date 9-30-03	Customer Order No.	Sect 11	Tw. 355	Range 2E	Truck Called Out 9:00PM	On Location 11:15 PM	Job Began	Job Completed
Owner Cyclone Petroleum Inc		Contractor Summitt Drlg.			Charge To Cyclone Petroleum, INC.			
Mailing Address 1020 W. Main		City Jenks			State Oklahoma 74037			
Well No. & Form Stacnaker #11		Place Murphy Field		County Sumner		State Kansas		
Depth of Well 269	Depth of Job 252	Casing (New) Used	Size 8 7/8	Weight 20lbs	Size of Hole Amt. and Kind of Cement 12 1/4 150sks	Cement Left in casing by	(Request) Necessity 15	feet
Kind of Job Surface Job ✓					Drillpipe	(Rotary) Cable	Truck No. #12	

Price Reference No.
Price of Job 425.00
Second Stage
Mileage (80) 180.00
Other Charges
Total Charges 605.00

Remarks Safety Meeting: Rig up to 8 7/8 casing
break circulation with fresh water.
Mix 150sks Reg Cement w/ 3% CaCl2 and
Flocele. Shutdown.
Displace cement with 15 1/2 Bbls
water shutdown close casing in with
cement returns.
Job complete Rig Down

Cementor Steve Mead
 Helper Alan, Tim District Eureka State KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you x J. W. Rused
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150	sks. Regular Cement - Class A	7.75	1,162.50
425	lbs. CaCl2 3%	.35	148.75
40	lbs. Flocele 1/4 lb. per sk	1.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION APR 18 2007 CONSERVATION DIVISION WICHITA, KS			
Plugs	150sks Handling & Dumping	.50	75.00
	7 Tons Mileage 80	.80	448.00
	Sub Total		2479.25
	Delivered by Truck No. #16	Discount	
	Delivered from Eureka	Sales Tax 5.3%	131.40
	Signature of operator Steve Mead	Total	2610.65