

RECEIVED
JUL 27 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5252
Name: R.P. Nixon Oper., Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Dan Nixon

KCC

JUL 27 2005

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4.23.05	5.1.05	5.23.05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22272-00-00
County: Trego
app. NE NW SW Sec. 8 Twp. 14 S. R. 21 East West
2310 feet from S / N (circle one) Line of Section
1220 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Norbert Well #: 1
Field Name: Locker South

Producing Formation: Cherokee Sand
Elevation: Ground: 2214' Kelly Bushing: 2219'
Total Depth: 4103' Plug Back Total Depth: 4026' (cement)
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1629' Feet
If Alternate II completion, cement circulated from 1629
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan ACT II WITHIN 4-20-07
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used allow to evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7.26.05
Subscribed and sworn to before me this 26 day of July,
20 05.
Notary Public: [Signature]
Date Commission Expires: 3-12-2009

NOTARY PUBLIC - State of Kansas
GLORIA B. LANG
My Appt. Exp. 3-12-09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: R.P. Nixon Oper., Inc. Lease Name: Norbert Well #: 1
Sec. 8 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Radiation Guard and Microresistivity log, all by Log-Tech

Log Formation (Top), Depth and Datum Sample

Name JUL 26 2005 Top Datum

Anhy: CONFIDENTIAL 1609' +610

L/KC 3580' -1361

Cherokee Sand 3978' -1759

Arbuckle Dolomite 3997' -1778

RTD: 4103' -1882

LTD: 4102' -1883

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface and production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for 1629' to surface.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 6 shots/foot and 250 gals. 7 1/2% acid.

TUBING RECORD Size 2 3/8" Set At 3975' Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6.23.05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 19.27 Gas Mcf -- Water Bbls. 2.14 Gas-Oil Ratio -- Gravity 42

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

RECEIVED JUL 27 2005 KCC WICHITA

ALLIED CEMENTING CO., INC.

ORIGINAL 16157

REMIT TO: R.O. BOX 31
RUSSELL, KANSAS 67665

JUL 27 2005

SERVICE POINT: Russell

CONFIDENTIAL

DATE <u>5-1-05</u>	SEC. <u>R</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED-OUT <u>10:00AM</u>	ON LOCATION <u>12:01PM</u>	JOB START <u>4:00AM</u>	JOB FINISH <u>4:30AM</u>
LEASE <u>NORBERT</u>	WELL # <u>1</u>	LOCATION <u>Ogallah BS 1E 2S 24E 4W</u>		COUNTY <u>Trego</u>	STATE <u>KANSAS</u>		

CONTRACTOR Shields Rig 2

TYPE OF JOB PRODUCTION STRING (2-STAGE)

HOLE SIZE 7 7/8 T.D. 14703

CASING SIZE 5 1/2 DEPTH 4081

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH 4066

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG 15'

PERFS.

DISPLACEMENT 99 1/4 BBL TOTAL

OWNER

CEMENT AMOUNT ORDERED 125 SK APC, 280

500 GAL WFR + FINISH

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Gilroy

36A HELPER Shane

BULK TRUCK

213 DRIVER GARY

BULK TRUCK

DRIVER

REMARKS:

BOT TOM STAGE

LAND Plug @ 1,000 #

FLOAT HELD.

THANK'S

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

RECEIVED @

JUL 27 2005

KCC WICHITA

TOTAL

PLUG & FLOAT EQUIPMENT

1- Guide Shoe

MANIFOLD AFU INSERT @

5- TURBO CENT. @

1- Reg. Cent. @

2- BASKETS @

1- DY TOOL @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAY

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

ALLIED CEMENTING CO., INC.

16138

CONFIDENTIAL

JUL 28 2005

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT

Russell

DATE <u>5-2-05</u>	SEC. <u>B</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>12:01 AM</u>	JOB START <u>4:45 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>NORBERT</u>	WELL # <u>#1</u>	LOCATION <u>OGAIAH 8S 1E 2S 24E 1/4N</u>		COUNTY <u>Trego</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Shields Rig #2

TYPE OF JOB PRODUCTION STRING (2-STAGE)

HOLE SIZE 7 7/8 T.D. 4103

CASING SIZE 5 1/2 NEW DEPTH 4081

TUBING SIZE 1 1/2 DEPTH

DRILL PIPE DEPTH

TOOL DV TOOL @ DEPTH 1629

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 39 3/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 425 SK 69% 6% 3%

1/4 FLO SEAL

PCA SK.

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER GILMAN

366 HELPER Shane

BULK TRUCK

213 DRIVER Gary

BULK TRUCK

357 DRIVER J. M. W. NESSETY

REMARKS:

TOP STAGE

DV TOOL @ # 5837 (1629)

10 SK @ Mouse Hole

15 SK @ Rat Hole

OPEN DV TOOL @ 800#

LAND PLUG @ 1500#

Released & Held.

Cement did circulate to surface
put approx. 50 SK IN PIT.

CHARGE TO: RP Nixon Operations Inc.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

TOTAL

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

MANIFOLD @

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAY

TOTAL

THANKS

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SIGNATURE Burton Beery

Burton Beery
PRINTED NAME